KOLAR Document ID: 1940475

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-067-00292-00-00
Spot Description:
SW SW SW NE Sec. 21 Twp. 27 S. R. 35 ☐ E ☑ W
2540 feet from ☑ N / ☐ S Line of Section
2540 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Grant Elevation: ☐ GL ☐ KB
Lease Name: HOWARD E Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/24/1951 Date Shut-In: 04/01/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	10.25	7	N/A	5.5	N/A
Setting Depth		562	2600		2784	
Amount of Cement		250	600		N/A	
Top of Cement		0	0		N/A	
Bottom of Cement		562	2600		N/A	

Casing Fluid Level from Surface: 662 How Determined? ECHOMETER Date: 04/11/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2784 Plug Back Depth: 2784 Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. CHASE	At:	to Feet	Perforation Interval 2591 to 2784 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

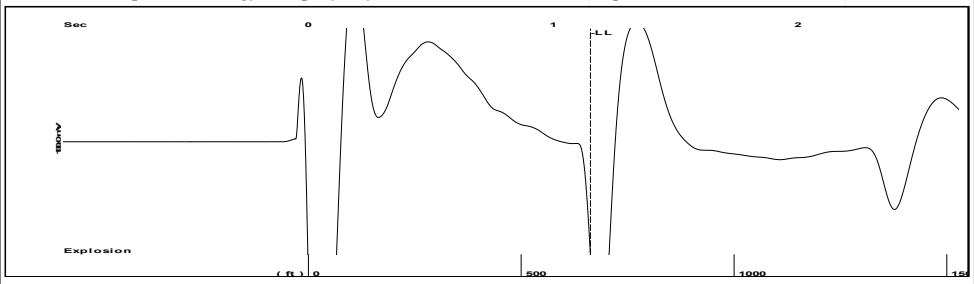
Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 04/30/2026

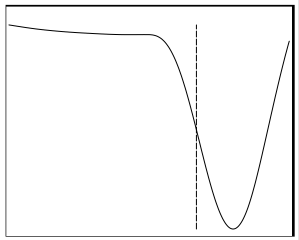
Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Merit Energy Company-Ulysses Well: Howard E-1 (acquired on: 04/11/26 12:45:59)



Time 1.152 sec
Joints 20.8959 Jts
Depth 662.40 ft



Liquid level calculated with
user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

Analysis Method: Acoustic Velocity

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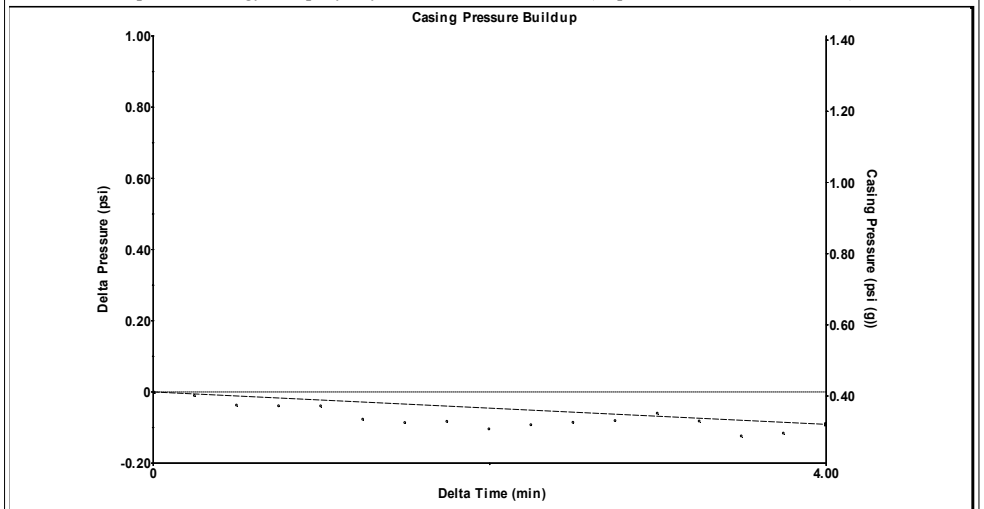


Change in Pressure -0.09 psi
Change in Time 4.00 min

PT18865
Range 0 - ? psi

Group: Merit Energy Company-Ulysses Well: Howard E-1 (acquired on: 04/11/26 12:45:59)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

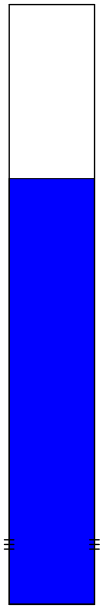
Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.85 Sp.Gr.AIR

Acoustic Velocity 1150 ft/s

Casing Pressure
0.4 psi (g)
Casing Pressure Buildup
-0.1 psi
4.00 min
Gas/Liquid Interface Pressure
0.7 psi (g)

Liquid Level Depth
662.40 ft

Tubing Intake Depth
2591.00 ft
Formation Depth
2784.00 ft



Producing

Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Tubing Intake
877.5 psi (g)
Producing BHP
965.3 psi (g)
Static BHP
- * - psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 2122 ft
Equivalent Gas Free Liquid HT (TVD) 2122 ft

4/11/26A 500#

Group: Merit Energy Company-Ulysses Well: Howard E-1 (acquired on: 04/11/26 12:45:59)

Entered Acoustic Velocity for Liquid Level depth determination

Group: Merit Energy Company-Ulysses

Well: Howard E-1 (acquired on: 04/11/26 12:45:59)

Production	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

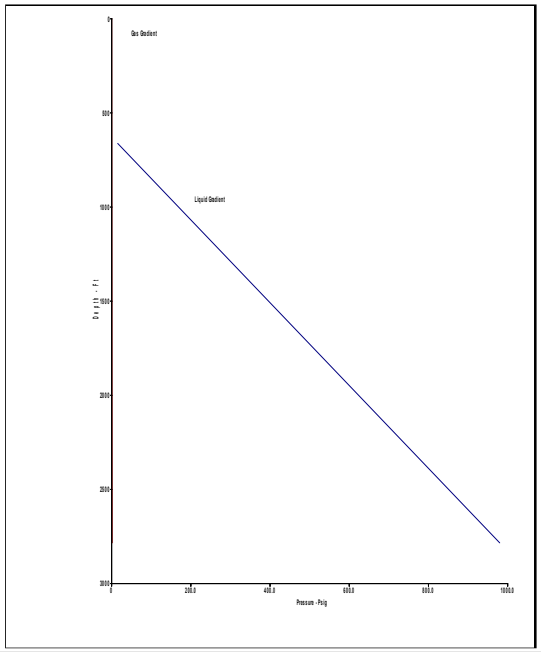
Based on SBHP psi (g)

IPR Method Vogel

Calculation for Continous Removal of Liquids
Method:
Turner Critical Velocity for Gas Wells
For Tubing ID: 2.441 in
For Water: Mscf/D
For Condensate: Mscf/D

Back Pressure on Formation
Due To Liquid Loading: 978.324 Mscf/D

Tubing ID in	Gas Rate Mscf/D	Predicted Status
2.441		
1.995		
1.500		
1.250		
1.000		



Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/30/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-067-00292-00-00
HOWARD E 1
NE/4 Sec.21-27S-35W
Grant County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/30/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/30/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"