

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

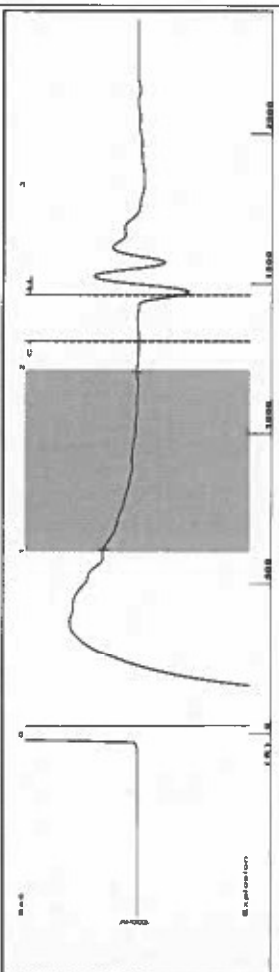
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

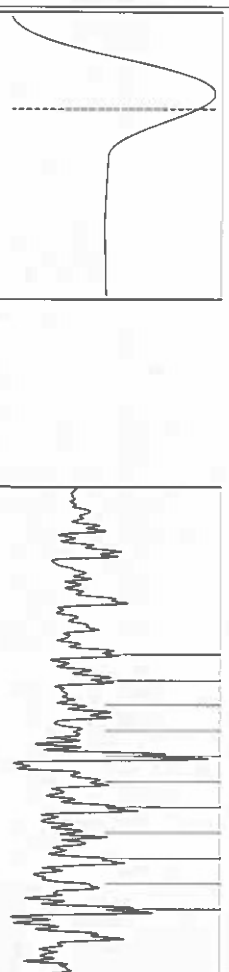
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: TAD WELLS Well: MORRISE 1-8 (acquired on: 04/13/26 12:37:53)



Filter Type High Pass Automatic Collar Count Yes Time 2.402 sec
 Manual Acoustic Veloc 214.56 ft/s Manual JTS/sec 19.1571 Joints 46.0938 Jts
 Depth 1461.17 ft

[1.0 to 2.0 (Sec)]

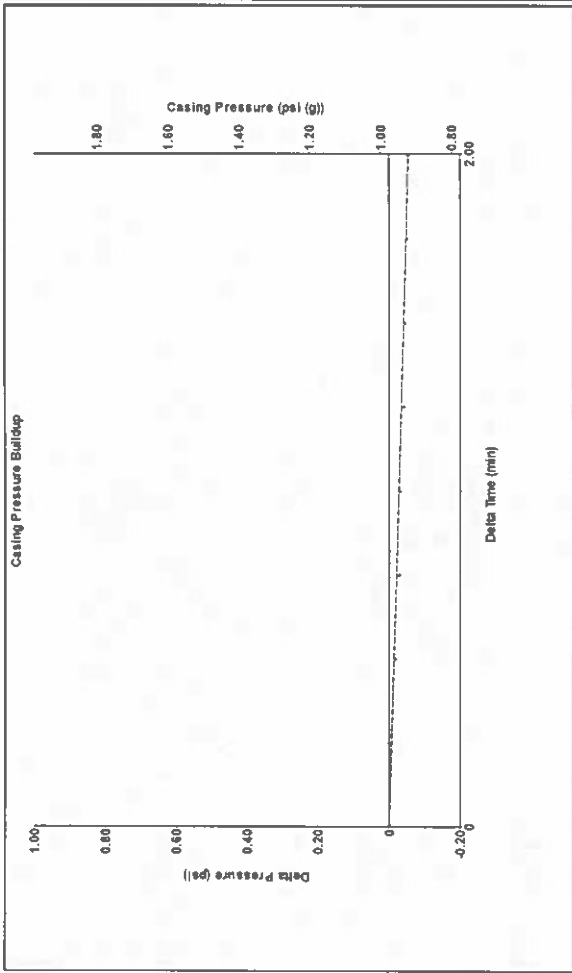


Analysis Method: Automatic

Group: TAD WELLS Well: MORRISE 1-8 (acquired on: 04/13/26 12:37:53)

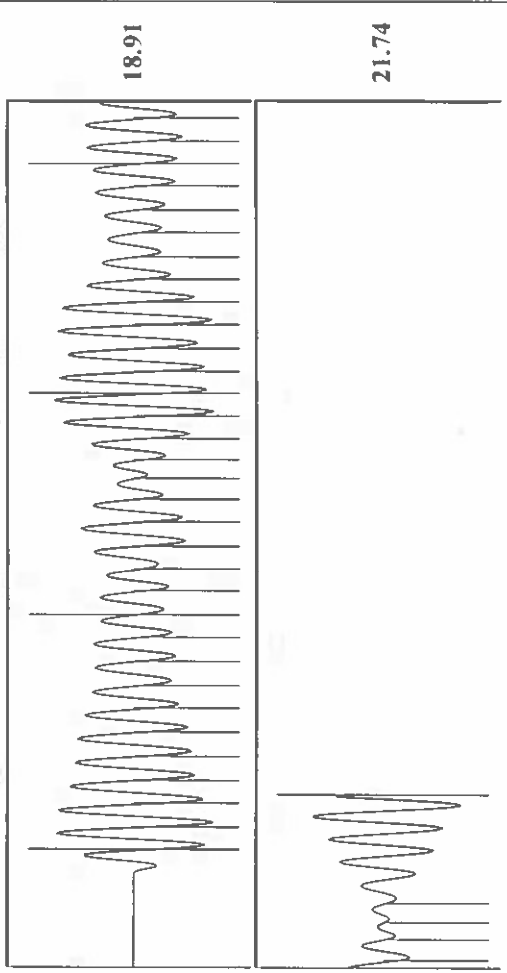
Production	Potential	Casing Pressure	Producing
Current	Oil - - - BBL/D	1.0 psi (g)	Annular
Water - - -	Water - - - BBL/D	Casing Pressure Buildup	Gas Flow 0 Mscf/D
Gas - - -	Gas - - - Mscf/D	-0.1 psi	% Liquid 100 %
IPR Method Vogel	Gas/Liquid Interface Pressure	2.00 min	
PBHP/SBHP - - -	1.6 psi (g)	Liquid Level Depth	
Production Efficiency 0.0		1461.17 ft	
Oil 40 deg API		Pump Intake Depth	
Water 1.05 Sp.Gr.H2O		3197.00 ft	
Gas 0.77 Sp.Gr.AIR		Formation Depth	
Acoustic Velocity 1216.63 ft/s		3213.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)			584.2 psi (g)
Equivalent Gas Free Liquid HT (TVD)			Producing BHP
			591.5 psi (g)
			Static BHP
			- * - psi (g)

Group: TAD WELLS Well: MORRISE 1-8 (acquired on: 04/13/26 12:37:53)



Change in Pressure -0.06 psi PT10411 Range
 Change in Time 2.00 min

Group: TAD WELLS Well: MORRISE 1-8 (acquired on: 04/13/26 12:37:53)



Acoustic Velocity 1216.63 ft/s Joints counted 36
 Joints Per Second 19.1898 Jts/sec 46.0938
 Depth to liquid level 1461.17 ft Filter Width 21.1571
 Automatic Collar Count Yes Time to 1st Collar 2.148

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/30/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-129-10061-00-00
MORRISE 1-8
NW/4 Sec.08-32S-42W
Morton County, Kansas

Dear CASI RENFRO:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 05/30/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1