

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

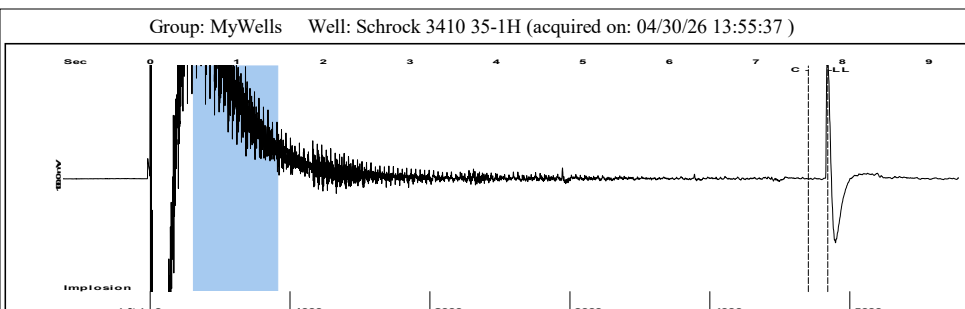
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

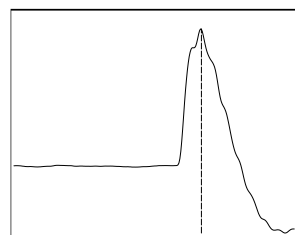
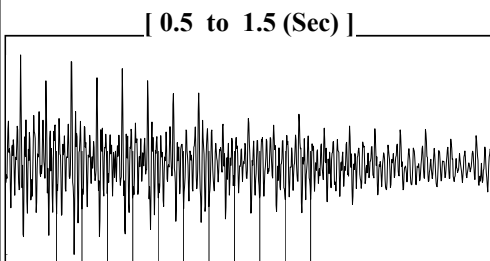
TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

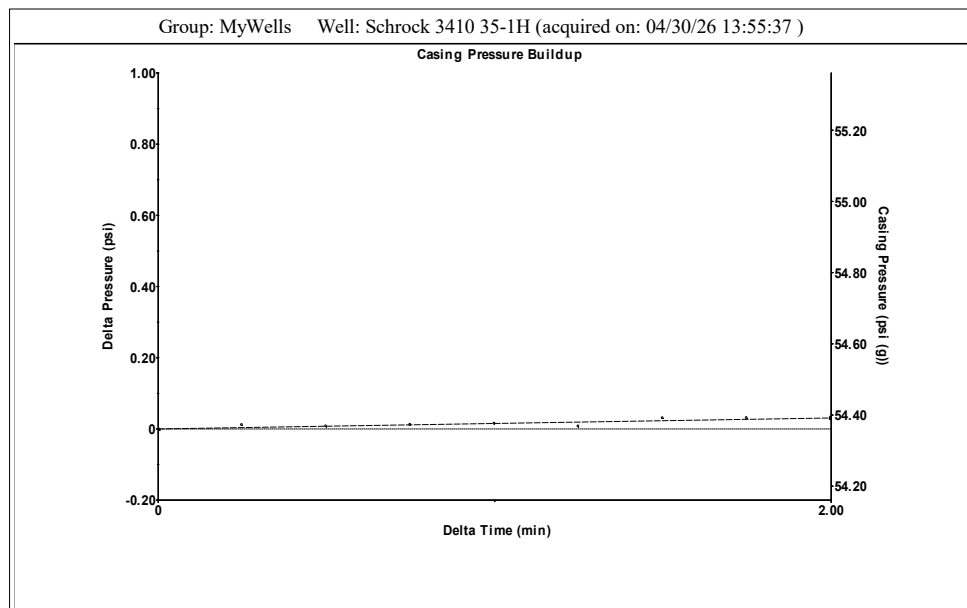
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type High Pass Automatic Collar Count Yes Time 7.833 sec
 Manual Acoustic Veloc1214.56 ft/s Manual JTS/sec 19.1571 Joints 152.771 Jts
 Depth 4842.85 ft



Analysis Method: Automatic



Change in Pressure 0.03 psi PT 9563
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Schrock 3410 35-1H (acquired on: 04/30/26 13:55:37)

Production	Potential	Casing Pressure		Static
Oil - * -	- * - BBL/D	54.4 psi (g)		Oil Column Height
Water - * -	- * - BBL/D	Casing Pressure Buildup		MD 0 ft
Gas - * -	- * - Mscf/D	0.0 psi		
IPR Method	Vogel	2.00 min	Water Column Height	
PBHP/SBHP	- * -	Gas/Liquid Interface Pressure	MD 291 ft	
Production Efficiency	0.0	63.5 psi (g)		
Oil 40 deg.API		Liquid Level Depth		
Water 1.05 Sp.Gr.H2O		4842.85 ft		
Gas 0.76 Sp.Gr.AIR		Tubing Intake Depth		
		4950.00 ft		
Acoustic Velocity	1236.52 ft/s	Formation Depth		
		5150.00 ft		
		Static BHP		
		195.8 psi (g)		

Acoustic Test THIS WELL IS TA'ed

Group: MyWells Well: Schrock 3410 35-1H (acquired on: 04/30/26 13:55:37)

Acoustic Velocity	1236.52 ft/s	Joints counted	143
Joints Per Second	19.5035 jts/sec	Joints to liquid level	152.771
Depth to liquid level	4842.85 ft	Filter Width	17.1571 21.1571
Automatic Collar Count	Yes	Time to 1st Collar	0.276 7.608

05/01/2026

JESSICA MCLAIN
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-007-24012-01-01
SCHROCK 3410 35-1H
NE/4 Sec.35-34S-10W
Barber County, Kansas

Dear JESSICA MCLAIN:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/01/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/01/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"