KOLAR Document ID: 1940519

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 34817 Name: HB Energy LLC

Address 1: 3137 VIRGINIA RD

Address 2:

City: WELLSVILLE State: KS Zip: 66092 + 9103

Contact Person: Isaac Burbank Phone: (785) 979-9493

API No.: 15-045-21114-00-00 Permit No.: E26082.2

SW - NW - NE - SE Sec. 13 Twp. 14 S. R. 20 ☑ East ☐ West

2253 Feet from ☐ North / ☑ South Line of Section

1094 Feet from ☑ East / ☐ West Line of Section

Lease: SCHULTZ Well No.: 17

County: Douglas

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 75 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	Na	7	na	2.875	na	na
Set at:		43		828		
Sacks of Cement:		10		116		
Cement Top:		0		0		
Cement Bottom:		43		828		

Packer Type: na Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 840 (828) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 738 Bottom Feet: 773 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.832185 Long: -95.134327 Date Acquired: 04/29/2011

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	20	40	60		
Pressures: Set up 1	60	60	60	60		
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 05/01/2026 Using: burbank energy ascent, llc Company's Equipment

The zone tested for this well is between 0 feet and 738 feet.

The test results were verified by operator's representative:

Name: Clay Hughes Title: member Phone: (785) 979-9493

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 04/30/2031

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid was 705' from surface. 738-705=25x.43=11.
Casing and cement information came from the ACO-1 (KGS) which matches the Permit (Pg.3).
Perforation information came from the ACO-1.