

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R. \_\_\_\_  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by

Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit

permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

**ASSIGNMENT, BILL OF SALE  
AND CONVEYANCE**

STATE OF KANSAS  
COUNTY OF MEADE

§  
§  
§

KNOW ALL MEN BY THESE PRESENTS, THAT:

This Assignment, Bill of Sale and Conveyance (this "**Assignment**"), effective as of April 1, 2026 (the "**Effective Date**"), is from **Robertson Energy Holdings, Ltd**, whose address is 5604 Dunbarton Oaks Blvd, Midland, TX 79705 (hereinafter, "**Assignor**"), for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does by these presents GRANT, SELL, TRANSFER, CONVEY, ASSIGN AND DELIVER unto Elendil Resources LLC, whose address is P.O. Box 1861 Pampa, TX 79066-1861 (hereinafter, "**Assignee**"), all of Assignors' right, title and interest in and to the following assets (collectively, the "**Assets**") shown in Exhibit "A" and Exhibit "B", subject to the reservations and limitations hereinafter set forth:

1. Any oil and gas leases (the "**Leases**") covering the lands described on Exhibit "A" (the "**Lands**"), attached hereto and made a part hereof INSO FAR ONLY as to the Lands.
2. The oil, gas, monitoring, or injection wells located on the Leases and Lands whether producing, operating, plugged, abandoned, shut-in or temporarily abandoned, including, but not limited to, the wells described in Exhibit "B" (the "**Wells**").
3. All unitization, communitization, and pooling agreements or orders covering the Leases, or any portion thereof, and the units and pooled areas created thereby (the "**Units**", and, together with the Leases and Wells, the "**Properties**").
4. To the extent assignable without any costs payable by Assignor, all existing and effective gathering and processing contracts, operating agreements, facilities agreements, balancing agreements, farmout agreements, and any other contracts or legally binding arrangement, only to the extent they relate to the Properties (the "**Contracts**").
5. To the extent assignable without any costs payable by Assignor, all surface leases, easements, permits, licenses, servitudes, rights of way, pipelines, power lines, telephone and telegraph lines, communications facilities and all other rights and appurtenances to the extent they are situated on or used in connection with the Properties.
6. All pipelines, flowlines, tanks, and all additional equipment and other personal property, fixtures and improvements situated upon or used in connection with the operation of the Properties, to the extent, and only to the extent, used in the production, treatment, storage or transportation of oil, gas and other liquids or gaseous hydrocarbons from the Properties and insofar as same is located on any portion of the Lands.
7. To the extent assignable without any costs payable by Assignor, all the files and records in the manner currently maintained by the Assignor, presently located at Assignors main office, to the extent directly related to the interests described herein.

Lot 135454

TO HAVE AND TO HOLD all and singular the Assets together with all rights, title, interest, estates, remedies, powers, and privileges thereto appertaining until Assignee and its successors, legal representatives, and assigns forever, subject to the following:

**DISCLAIMERS.** (I) ASSIGNOR MAKES NO REPRESENTATIONS OR WARRANTIES, EXPRESS, STATUTORY OR IMPLIED, (II) ASSIGNOR EXPRESSLY DISCLAIMS ALL LIABILITY AND RESPONSIBILITY FOR, AND (III) ASSIGNEE IS NOT RELYING UPON, ANY REPRESENTATION, WARRANTY, STATEMENT OR INFORMATION MADE OR COMMUNICATED (ORALLY OR IN WRITING) TO ASSIGNEE OR ANY OF ITS AFFILIATES, EMPLOYEES, AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS (INCLUDING, ANY OPINION, INFORMATION, PROJECTION OR ADVICE THAT MAY HAVE BEEN PROVIDED TO ASSIGNEE BY ANY EMPLOYEE, AGENT, CONSULTANT, REPRESENTATIVE OR ADVISOR OF ASSIGNOR OR ANY OF ITS AFFILIATES).

ASSIGNOR EXPRESSLY DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, AS TO (I) TITLE TO ANY OF THE ASSETS, (II) THE CONTENTS, CHARACTER OR NATURE OF ANY REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT, OR ANY ENGINEERING, GEOLOGICAL, GEOPHYSICAL OR SEISMIC DATA OR INTERPRETATION OR ANALYSIS RELATING TO THE ASSETS, (III) THE QUANTITY, QUALITY OR RECOVERABILITY OF HYDROCARBONS IN OR FROM THE ASSETS, (IV) ANY ESTIMATES OF THE VALUE OF THE ASSETS OR FUTURE REVENUES TO BE GENERATED BY THE ASSETS, (V) THE PRODUCTION OF OR ABILITY TO PRODUCE HYDROCARBONS FROM THE ASSETS, (VI) THE MAINTENANCE, REPAIR, CONDITION, QUALITY, SUITABILITY, DESIGN OR MARKETABILITY OF THE ASSETS, (VII) THE CONTENT, CHARACTER OR NATURE OF ANY INFORMATION MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED BY ASSIGNOR OR THIRD PARTY WITH RESPECT TO THE ASSETS (INCLUDING THE ACCURACY OR COMPLETENESS THEREOF), (VIII) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE TO ASSIGNEE OR ITS AFFILIATES, OR ITS OR THEIR RESPECTIVE EMPLOYEES, AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS IN CONNECTION WITH THIS ASSIGNMENT (INCLUDING THE ACCURACY OR COMPLETENESS THEREOF) OR ANY DISCUSSION OR PRESENTATION RELATING THERETO (INCLUDING THE ACCURACY OR COMPLETENESS THEREOF) AND (IX) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM PATENT OR TRADEMARK INFRINGEMENT. ASSIGNEE ACKNOWLEDGES AND AGREES THAT (X) NO ASSIGNOR INDEMNIFIED PARTY IS MAKING (AND NO ASSIGNOR INDEMNIFIED PARTY SHALL HAVE ANY LIABILITY OR RESPONSIBILITY FOR) AND (XI) ASSIGNEE IS NOT RELYING UPON, ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, OF MERCHANTABILITY, FREEDOM FROM LATENT VICIES OR DEFECTS, FITNESS FOR A PARTICULAR PURPOSE OR CONFORMITY TO MODELS OR SAMPLES OF MATERIALS OF ANY OF THE ASSETS, IT BEING EXPRESSLY UNDERSTOOD AND AGREED BY THE PARTIES THAT ASSIGNEE SHALL BE DEEMED TO BE OBTAINING THE ASSETS IN THEIR PRESENT STATUS, CONDITION AND STATE OF REPAIR, "AS IS" AND "WHERE IS" WITH ALL FAULTS OR DEFECTS (KNOWN OR UNKNOWN, LATENT, DISCOVERABLE OR UNDISCOVERABLE), AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE.

ASSIGNEE ACKNOWLEDGES AND AGREES THAT (I) NO ASSIGNOR INDEMNIFIED PARTY IS MAKING (AND NO ASSIGNOR INDEMNIFIED PARTY SHALL HAVE ANY LIABILITY OR RESPONSIBILITY FOR) AND (II) ASSIGNEE IS NOT RELYING UPON, ANY REPRESENTATION OR WARRANTY REGARDING ANY MATTER OR CIRCUMSTANCE RELATING TO ENVIRONMENTAL LAWS, THE RELEASE OF MATERIALS INTO THE ENVIRONMENT OR THE PROTECTION OF HUMAN HEALTH, SAFETY, NATURAL RESOURCES OR THE ENVIRONMENT, OR ANY OTHER ENVIRONMENTAL CONDITION OF THE ASSETS, AND NOTHING IN THIS ASSIGNMENT OR OTHERWISE SHALL BE CONSTRUED AS SUCH A REPRESENTATION OR WARRANTY, AND, ASSIGNEE SHALL BE DEEMED TO BE TAKING THE ASSETS "AS IS" AND "WHERE IS" WITH ALL FAULTS FOR PURPOSES OF THEIR ENVIRONMENTAL CONDITION AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH ENVIRONMENTAL INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE.

TO THE EXTENT APPLICABLE TO THE ASSETS OR ANY PORTION THEREOF, ASSIGNEE HEREBY WAIVES THE PROVISIONS OF THE TEXAS DECEPTIVE TRADE PRACTICES ACT, CHAPTER 17, SUBCHAPTER E, SECTIONS 17.41 THROUGH 17.63, INCLUSIVE (OTHER THAN SECTION 17.555, WHICH IS NOT WAIVED), OF THE TEXAS BUSINESS & COMMERCIAL CODE.

**Assumed Obligations and Indemnification.** Assignee assumes and agrees to perform with respect to the Assets (a) all obligations and liabilities arising from or attributable to the ownership and operation of the Assets for all periods from and after the Effective Date, (b) all obligations and liabilities relating to the physical condition (including, without limitation, environmental condition) of the Assets, regardless of whether such condition arose before, on or after the Effective Date, and (c) all obligations and liabilities for the proper plugging and abandonment of the Wells, surface restoration, and for the removal of facilities, equipment or other personal property or fixtures comprising part of the Assets, regardless of whether such obligations or liabilities or the event giving rise thereto arose, occurred or accrued before, on or after the Effective Date (collectively, the "**Assumed Obligations**")

ASSIGNEE SHALL ASSUME AND BE RESPONSIBLE FOR AND COMPLY WITH, AND SHALL RELEASE, DEFEND, INDEMNIFY, AND HOLD ASSIGNOR, ITS AFFILIATES AND EACH OF THEIR RESPECTIVE EQUITY OWNERS, PARTNERS, MEMBERS, MANAGERS, DIRECTORS, OFFICERS, EMPLOYEES, REPRESENTATIVES AND AGENTS (THE "**ASSIGNOR INDEMNIFIED PARTIES**") HARMLESS FROM AND AGAINST ALL DIRECT OR INDIRECT CLAIMS, NOTICES OF VIOLATION, LEGAL PROCEEDINGS, CAUSES OF ACTION, JUDGMENTS OR PROCEEDINGS OF ANY KIND OR CHARACTER, DAMAGES, TAXES, PENALTIES, FINES, LIABILITIES, COSTS, AND EXPENSES (INCLUDING WITHOUT LIMITATION ALL ATTORNEYS' FEES, COSTS OF COURT AND AMOUNTS PAID IN SETTLEMENT) OF ANY KIND OR CHARACTER, ARISING FROM, OUT OF OR ATTRIBUTABLE TO THE ASSETS (INCLUDING, WITHOUT LIMITATION, INVOLVING THEORIES OF NEGLIGENCE OR STRICT LIABILITY), WHETHER ARISING PRIOR TO, ON OR AFTER THE EFFECTIVE DATE, INCLUDING, WITHOUT LIMITATION, (I) THOSE ARISING UNDER OR BY VIRTUE OF THE LEASES, CONTRACTS, APPLICABLE PERMITS, LAW, STATUTE, RULE, REGULATION OR ORDER OF ANY GOVERNMENTAL AUTHORITY OR COURT, (II) THOSE ARISING FROM THE USE, OWNERSHIP, OPERATION OR DISPOSITION OF THE ASSETS, AND (III) ANY ASSUMED OBLIGATIONS, IN EACH CASE REGARDLESS OF WHETHER CAUSED OR CONTRIBUTED TO BY THE SOLE, JOINT, COMPARATIVE OR CONCURRENT NEGLIGENCE OR STRICT LIABILITY OF ANY OF THE ASSIGNOR INDEMNIFIED PARTIES EXCLUDING ANY ASSIGNOR INDEMNIFIED PARTIES' GROSS NEGLIGENCE OR WILLFUL MISCONDUCT.

**Reservation.** Assignor expressly reserves and excepts an overriding royalty interest in the oil and gas and other hydrocarbons or minerals produced, saved and sold under the Leases equal to the difference, if any, between 25.0% and the total of all royalty and other existing leasehold burdens of record as of the Effective Time, if any, it being the intent to convey unto Assignee the interests as specified in Exhibit "B".

**Taxes.** Assignor shall be allocated and bear all ad valorem, real estate taxes, personal property taxes, and installments of special assessments for the tax year ending prior to the Effective Date (payable the year of the Effective Date) and prior tax years. Assignee shall bear all ad valorem, real estate taxes, personal property taxes and installments of special assessments for the tax year of the Effective Date (payable the year of Effective Date and the year following). Assignee shall bear all ad valorem, personal property taxes, real estate taxes and installments of special assessments for the year following the Effective Date (payable the second year following the Effective Date) and for all years thereafter.

**Successors and Assigns.** This Assignment shall extend to, be binding upon, and inure to the benefit of Assignor and Assignee and each of their respective successors and assigns.

**No Partnership Created.** This Assignment is not intended to create, nor shall it be construed as creating, a joint venture, partnership, or any type of association; and the parties hereto are not authorized to act as agent or principal for each other with respect to any matter related hereto.

**Governing Law; Jurisdiction; Venue; Jury Waiver.** THIS ASSIGNMENT AND THE LEGAL RELATIONS BETWEEN THE PARTIES SHALL BE GOVERNED AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS, EXCLUDING ANY CONFLICTS OF LAW RULE OR PRINCIPLE THAT WOULD REQUIRE THE APPLICATION OF ANY OTHER LAW. THE PARTIES CONSENT TO THE EXERCISE OF JURISDICTION IN PERSONAM BY STATE COURTS LOCATED IN MIDLAND COUNTY, TEXAS FOR ANY ACTION ARISING OUT OF THIS ASSIGNMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY. ALL ACTIONS OR PROCEEDINGS WITH RESPECT TO, ARISING DIRECTLY OR INDIRECTLY IN CONNECTION WITH, OUT OF, RELATED TO OR FROM THIS ASSIGNMENT OR STATE COURTS LOCATED IN MIDLAND COUNTY, TEXAS. THE PARTIES WAIVE, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT THEY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY ACTION, SUIT OR PROCEEDING ARISING OUT OF OR RELATING TO THIS ASSIGNMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY.

**Counterparts.** This Assignment may be executed in any number of counterparts. All counterparts together shall constitute only one Assignment, but each counterpart shall be considered an original.

**Exhibits.** All exhibits attached hereto are made part hereof and incorporated herein by reference. References in such exhibits to instruments on file in the public records are notice of such instruments for all purposes. Unless provided otherwise, all recording references in such exhibits are to the appropriate records of the counties in which the Assets are located.

IN WITNESS WHEREOF, this Assignment, Bill of Sale and Conveyance is dated this 14<sup>th</sup> day of January, 2026, to be effective as of the Effective Date.

**ASSIGNORS:**

**ROBERTSON ENERGY HOLDINGS, LTD**

**By: Robertson Energy Holdings, LTD**

By: B.D. [Signature]  
Name: **Brad Robertson**  
Title: **President**

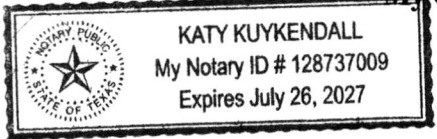
**ACKNOWLEDGEMENTS**

STATE OF TEXAS                   §  
  §  
COUNTY OF MIDLAND         §

The foregoing instrument was acknowledged before me this 14 day of January, <sup>2026</sup>~~2025~~,<sup>xx</sup> by Brad Robertson, as President of Robertson Energy Holdings, on behalf of said entity.

[Signature]  
Notary Public, State of Texas

My Commission Expires: 07-26-2027



**ASSIGNEE:**

Elendil Resources LLC

By: 

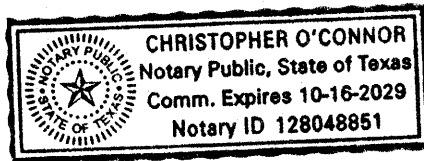
Name: Robert Glaser

Title: CEO

STATE OF Texas §

COUNTY OF Harris §

This instrument was acknowledged before me on this 16th day of April, ~~2025~~<sup>2026</sup>, by Robert Glaser, as CEO of Elendil Resources LLC, a Delaware limited liability company.



  
Notary Public State of Texas

**EXHIBIT "A"**

**Lands**

**The following described Sections located in Seward, Meade, Comanche, Counties Kansas and  
Beaver County, Oklahoma:**

<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>County</b>	<b>State</b>
25	34S	31W	Seward	KS
30	34S	30W	Meade	KS
2	34S	30W	Meade	KS
36	33S	30W	Meade	KS
13	35S	30W	Meade	KS
3	35S	29W	Meade	KS
4	35S	29W	Meade	KS
9	35S	29W	Meade	KS
10	35S	29W	Meade	KS
11	35S	29W	Meade	KS
13	35S	29W	Meade	KS
14	35S	29W	Meade	KS

<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>County</b>	<b>State</b>
15	35S	29W	Meade	KS
16	35S	29W	Meade	KS
10	6N	24E	Beaver	OK
11	6N	24E	Beaver	OK
12	6N	24E	Beaver	OK
10	34S	18W	Comanche	KS
9	2N	25E	Beaver	OK
11	1N	26E	Beaver	OK
12	1N	26E	Beaver	OK

**End of Exhibit "A"**

**EXHIBIT “B”****Wells**

<b>Well Name</b>	<b>API Number</b>	<b>State</b>	<b>County</b>	<b>Sale Working Interest</b>	<b>Sale NRI</b>	<b>Sale Effective NRI</b>
Adams Ranch D-10	15-119-20715	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch A-1	15-119-20007	KS	Meade	100.0000000%	75.0000000%	75.0000000%
Adams Ranch A-2	15-119-20041	KS	Meade	100.0000000%	75.0000000%	75.0000000%
Adams Ranch C1 SWD	15-175-20096	KS	Seward	100.0000000%	75.0000000%	75.0000000%
Adams Ranch 1-11	15-119-30075	KS	Meade	95.5555556%	65.6423900%	68.6955244%
Adams Ranch 13-10	15-119-21125	KS	Meade	100.0000000%	75.0000000%	75.0000000%
Adams Ranch 2-11 SWD	15-119-20228	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch D-11	35-007-22917	OK	Beaver	95.5555556%	71.6666667%	75.0000000%
Adams Ranch D-12 SWD	35-007-22922	OK	Beaver	95.5555556%	71.6666667%	75.0000000%
Adams Ranch D-14 SWD	35-007-23785	OK	Beaver	100.0000000%	75.0000000%	75.0000000%
Adams Ranch D-15 SWD	15-119-20832	KS	Meade	100.0000000%	75.0000000%	75.0000000%
Adams Ranch D-2A SWD	35-007-20753	OK	Beaver	95.5555556%	71.6666667%	75.0000000%
Adams Ranch D3	35-007-35931	OK	Beaver	95.5555556%	71.6666667%	75.0000000%
Adams Ranch D9	15-119-20659	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F2	15-119-20177	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F10	15-119-20262	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F12	15-119-20290	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F-13	35-007-21425	OK	Beaver	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F-15	15-119-20348	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F-16	15-119-20347	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F-17 SWD	15-119-20355	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F-19	15-119-20660	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F-20	35-007-22030	OK	Beaver	100.0000000%	75.0000000%	75.0000000%
Adams Ranch F-22	15-119-20668	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F-23	15-119-20670	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F-25	15-119-20713	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F-27 SWD	15-119-20750	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F-31 SWD	15-119-20760	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F-32	15-119-20773	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F-33	15-119-20775	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F-37	15-119-20799	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F-4	15-119-20198	KS	Meade	95.5555556%	71.6666667%	75.0000000%

Adams Ranch F-40	15-119-20813	KS	Meade	100.0000000%	75.0000000%	75.0000000%
Adams Ranch F-5	15-119-20210	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F-6	35-007-21149	OK	Beaver	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F-7	15-119-20239	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F-8	15-119-20254	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Elizabeth Altmiller #1	35-007-35560	OK	Beaver	70.6512000%	52.9884000%	75.0000000%
Elizabeth Altmiller #2	35-007-35561	OK	Beaver	70.6512000%	52.9884000%	75.0000000%
Fox 1-36	15-119-20364	KS	Meade	100.0000000%	75.0000000%	75.0000000%
Haley Unit 1-10H	15-033-21643	KS	Comanche	100.0000000%	75.0000000%	75.0000000%
Adams Ranch B-6	15-119-20369	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Adams Ranch F-18 SWD	15-119-20553	KS	Meade	95.5555556%	71.6666667%	75.0000000%
Novinger South 2	15-119-20885	KS	Meade	100.0000000%	75.0000000%	75.0000000%
Sprague Trust #1-9	35-007-22919	OK	Beaver	47.7174000%	34.9529900%	73.2499885%

**End of Exhibit "B"**



**Grizzly Energy Resources, LLC**

5604 Dunbarton Oaks Blvd, Midland, TX 79705  
(281) - 740 - 7007

April 1, 2026

Kansas Corporation Commission  
266 N. Main Street., Ste. 220  
Wichita, KS 67202-1513

Dear Sir/Madam:

**RE: NOTICE OF SALE AND TRANSFER OF OPERATIONS**


This letter is intended as notice to the Kansas Corporation Commission of the completed sale and transfer of operations from Grizzly Energy Resources, LLC (seller) to Elendil Resources, LLC (buyer) of the assets listed in "Exhibit A".

Enclosed is a copy of the unrecorded "Assignment and Bill of Sale" for the transfer of ownership in the properties described in "Exhibit A" from Grizzly Energy Resources, LLC to Elendil Resources LLC, effective April 1, 2026.

This sale has been executed, and all parties agree for operations to be transferred to Elendil Resources, LLC for the properties referenced.

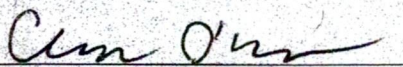
**SELLER**

Grizzly Energy Resources, LLC

By:   
Brad Robertson  
KCC License #36186

**BUYER**

Elendil Resources, LLC

By:   
Christopher O'Connor  
Vice President  
KCC License #36092



## Grizzly Energy Resources, L.L.C

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### EXHIBIT "A"

#### Kansas Wells

Well Name	API Number	State	County	Legal Description	GPS Coordinates
Adams 1-11	15-119-30075	KS	Meade	35S 29W 11 S2 SE NE	37°01'14.8"N 100°25'27.0"W
Adams A1	15-119-20007	KS	Meade	34S 30W 30 C NE SW	37°03'32.4"N 100°37'34.9"W
Adams A2	15-119-20041	KS	Meade	34S 30W 30 C SW SW	37°03'19.5"N 100°37'50.9"W
Adams C1 SWD	15-175-20096	KS	Seward	34S 31W 25	37°03'58.6"N 100°38'08.0"W
Adams D-10	15-119-20715	KS	Meade	35S 29W 14	37°00'17.2"N 100°26'25.9"W
Adams D-9	15-119-20659	KS	Meade	35S 29W 14 SW SW NE	37°00'07.9"N 100°26'30.0"W
Adams Ranch 13-10	15-119-21125	KS	Meade	35S 29W 10 SE NW SW	37°00'53.3"N 100°27'57.7"W
Adams Ranch 2-11 SWD	15-119-20228	KS	Meade	35S 29W 11 W2 W2 SW	37°00'50.9"N 100°27'02.6"W
Adams Ranch D-15 SWD	15-119-20832	KS	Meade	35S 29W 14	37°00'22.2"N 100°26'36.7"W
Adams Ranch 'F' 16	15-119-20347	KS	Meade	35S 29W 9 NE SE SE	37°00'45.1"N 100°28'18.8"W
Adams Ranch 'F' 32	15-119-20773	KS	Meade	35S 29W 9 NW SW NW	37°01'12.6"N 100°29'08.9"W
Adams Ranch 'F' 40	15-119-20813	KS	Meade	35S 29W 9 SW NW SE	37°00'54.7"N 100°28'40.0"W
Adams Ranch F-15	15-119-20348	KS	Meade	35S 29W 13 NW SE SE	37°00'16.1"N 100°25'07.1"W
Adams Ranch F-19	15-119-20660	KS	Meade	35S 29W 15 C NW NW	37°00'30.4"N 100°28'04.0"W
Adams Ranch F-22	15-119-20668	KS	Meade	35S 29W 15	37°00'32.0"N 100°27'33.6"W
Adams Ranch F-23	15-119-20670	KS	Meade	35S 29W 13 S2 SE NE	37°00'07.3"N 100°25'04.8"W
Adams Ranch F-25	15-119-20713	KS	Meade	35S 29W 10	37°00'44.5"N 100°27'30.3"W
Adams Ranch F-27 SWD	15-119-20750	KS	Meade	35S 29W 15	37°00'11.7"N 100°27'13.3"W
Adams Ranch F-31 SWD	15-119-20760	KS	Meade	35S 29W 4	37°01'53.0"N 100°28'50.8"W
Adams Ranch F-33	15-119-20775	KS	Meade	35S 29W 4 SW SW SE	37°01'33.1"N 100°28'40.4"W
Fox 1-36	15-119-20364	KS	Meade	33S 30W 36	37°08'17.0"N 100°32'27.1"W



# Grizzly Energy Resources, L.L.C

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H.G. Adams III F-37	15-119-20799	KS	Meade	35S 29W 4	37°02'04.4"N 100°28'26.8"W
H.G. Adams III F-4	15-119-20198	KS	Meade	35S 29W 4 NE SW SE	37°01'42.9"N 100°28'29.3"W
H.G. Adams IV F-10	15-119-20262	KS	Meade	35S 29W 10 NE NE NE	37°01'26.7"N 100°27'10.9"W
H.G. Adams IV F-5	15-119-20210	KS	Meade	35S 29W 3 CW2W2NW	37°02'10.1"N 100°28'08.1"W
H.G. Adams IV F-8	15-119-20254	KS	Meade	35S 29W 3 C SE SE	37°01'36.6"N 100°27'14.8"W
Haley Unit 1-10H	15-033-21643	KS	Commanche	34S 18W 10	37°05'31.2"N 99°16'06.5"W
Jessie S. Adams 'B' 6	15-119-20369	KS	Meade	35S 30W 13	37°00'12.6"N 100°32'04.7"W
Jessie S. Adams F-12	15-119-20290	KS	Meade	35S 29W 15 SW SE NW	37°00'31.5"N 100°27'47.3"W
Jessie S. Adams F-17 SWD	15-119-20355	KS	Meade	33S 30W 18 C W2 NE	37°00'18.3"N 100°27'46.9"W
Jessie S. Adams F-18 SWD	15-119-20553	KS	Meade	35S 29W 16 E2 E2 NE	37°00'24.5"N 100°28'15.6"W
Jessie S. Adams F-2	15-119-20177	KS	Meade	35S 29W 10 C SE SW	37°00'44.4"N 100°27'48.3"W
Jessie S. Adams F-7	15-119-20239	KS	Meade	35S 29W 10 E2 E2 SE	37°00'50.5"N 100°27'10.7"W
Novinger South 2	15-119-20885	KS	Meade	34S 30W 2	37°07'17.1"N 100°32'42.5"W

**End of Exhibit "A"**