KOLAR Document ID: 1934561

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4485
Name: Verde Oil Company
Address 1: 7701 BROADWAY ST., STE 200
Address 2:
City: SAN ANTONIO State: TX Zip: 78209 + 3261
Contact Person: Jeff Dale
Phone: (210) 828-7852
Contact Person Email: verdejeff@ckt.net
Field Contact Person: Chris Dale
Field Contact Person Phone: (620) 433-7030

API No. 15- 15-205-19676-00-00
Spot Description:
SW - NE - NW Sec. 34 Twp. 29 S. R. 15 ☑ E ☐ W
4337 feet from ☐ N / ☑ S Line of Section
3693 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Wilson Elevation: 962 ☐ GL ☐ KB
Lease Name: VOLUNTEER UNIT Well #: 44
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 5/15/1965 Date Shut-In: 7/31/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	7.0	4.5	NA	NA	2.375
Setting Depth		150	1216			1202
Amount of Cement		22	158			NA
Top of Cement		0	0			NA
Bottom of Cement		150	1216			NA

Casing Fluid Level from Surface: 950 How Determined? Wireline Date: 03/25/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☑ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 1220 Plug Back Depth: 1216 Plug Back Method: Cement Plug

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Barelesville	At:	to Feet	Perforation Interval 1140 to 1154 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Levi Burnett ECRS Comments:
TA Approved: ☑ Yes ☐ Denied Date: 05/06/2026

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/06/2026

Jeff Dale
Verde Oil Company
7701 BROADWAY ST., STE 200
SAN ANTONIO, TX 78209-3261

Re: Temporary Abandonment
API 15-205-19676-00-00
VOLUNTEER UNIT 44
NW/4 Sec.34-29S-15E
Wilson County, Kansas

Dear Jeff Dale:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/06/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/06/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"