

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

Check applicable boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ E ☐ W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

STATE OF KANSAS §
COUNTY OF MORTON §

CORRECTIVE ASSIGNMENT, CONVEYANCE AND BILL OF SALE

THIS CORRECTIVE ASSIGNMENT, CONVEYANCE AND BILL OF SALE is made and entered this ____ day of April 2026, but is effective as of October 1, 2025, at 7:00 a.m. Central Daylight Time (the “*Effective Time*”), from Merit Hugoton, L.P., a Delaware limited partnership, Merit Hugoton II, LLC, a Delaware limited liability company, and MMGJ Arkansas, LLC, a Delaware limited liability company (*collectively* “*Assignor*”), and EJ Hugoton DevCo, LLC, a Delaware limited liability company (“*Assignee*”), whose address is 3811 Turtle Creek Blvd., Suite 975, Dallas, Texas 75219.

WITNESSETH:

WHEREAS, Assignor and Assignee have entered an Assignment, Conveyance and Bill of Sale dated as of December 31, 2025, and recorded in Book 224, Page 285 of the records of Morton County, Kansas, (the “Assignment”), which provides for the conveyance to Assignee of all of Assignor’s right, title, and interest in and to the properties, rights and interests described therein (*the “Assets”*), described in the Exhibits attached thereto (the “*Exhibits*”); and

WHEREAS, Assignor and Assignee agree that Exhibits omitted certain Leases, Wells, Contracts, Easements, and Pipelines as further described in attached Exhibits A – Leases, Exhibit A-1 – Wells, Exhibit A-2 – Contracts, Exhibit A-3 – Easements, and Exhibit A-4 – Pipelines.

NOW THEREFORE, for and in the consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration expressed herein and in the Assignment, Assignor and Assignee agree that the Exhibits are hereby amended to include the Leases, Wells, Contracts, Easements, and Pipelines as further described in attached Exhibits A – Leases, Exhibit A-1 – Wells, Exhibit A-2 – Contracts, Exhibit A-3 – Easements, and Exhibit A-4 – Pipelines.

All other terms and provisions of the Assignment shall remain unchanged.

[remainder of this page intentionally left blank / signature page follows]

IN WITNESS WHEREOF, this Corrective Conveyance, Assignment and Bill of Sale is dated and becomes effective the date as first set out above and is properly executed by the parties hereto as evidenced by the signatures below.

ASSIGNOR:

MERIT HUGOTON, L.P.

By: Merit Management Partners GP, LLC, its general partner

By: 
Name: Christopher S. Hagge
Title: Vice President

MERIT HUGOTON II, LLC

By: 
Name: Christopher S. Hagge
Title: Vice President

MMGJ Arkansas, LLC

By: 
Name: Christopher S. Hagge
Title: Vice President

ASSIGNEE:

EJ Hugoton DevCo, LLC

By: 
Name: Mickey Friedrich
Title: President & CEO

STATE OF TEXAS §
COUNTY OF DALLAS §

BEFORE ME, the undersigned Notary Public, on this day personally appeared Christopher S. Hage, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he, being fully authorized to do so, executed and delivered the same as Vice President of Merit Management Partners GP, LLC, in its capacity as the general partner of Merit Hugoton, L.P., and as Vice President of Merit Hugoton II, LLC and of MMGI Arkansas, LLC, on the day and year therein mentioned and as the act and deed of said corporation, for the purpose and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 9th day of April, 2026.

Stephanie Lott
Notary Public



STATE OF TEXAS §
COUNTY OF DALLAS §

BEFORE ME, the undersigned Notary Public, on this day personally appeared Mickey Friedrich, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he, being fully authorized to do so, executed and delivered the same as President and CEO of EJ Hugoton DevCo LLC, a Delaware limited liability company, on the day and year therein mentioned and as the act and deed of said corporation, for the purpose and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 6th day of April, 2026.

Brittany Ingram
Notary Public

My Commission expires 11/15/30



Exhibit A - Leases
to Corrective Assignment, Conveyance and Bill of Sale dated Effective October 1, 2025
by and between Merit Hugoton, L.P., et.al., as Assignor, and EJ Hugoton DevCo, LLC, as Assignee

MERIT #	PROSPECT	ORIGINAL LESSOR	ORIGINAL LESSEE	AGREEMENT DATE	BOOK	PAGE	TWP-RGE-SEC	COUNTY	STATE
66310000	1253 - OXY HUGOTON - KS	ELIZABETH WALTON	BEN F BRACK	12/1/1944	5	542	30S-32W-12	HASKELL	KANSAS
66327000	1253 - OXY HUGOTON - KS	JAMES W VAN BLARICUM ET AL	BEN F BRACK	1/25/1945	6	392	30S-32W-12	HASKELL	KANSAS
66331000	1253 - OXY HUGOTON - KS	BARBARA C BAKER ET AL	BEN F BRACK	8/1/1945	7	71	30S-32W-12	HASKELL	KANSAS
66307000	1253 - OXY HUGOTON - KS	ETTA MCCOY	BEN F BRACK	12/1/1944	5	548	30S-32W-2 LESS AND EXCEPT DEPTHS BELOW 3400 FEET IN THE SW/4.	HASKELL	KANSAS
30130000	1270 - APC 2016 HUGOTON - KS	USA KS KSW056782	JOE E DENHAM	10/16/1941	9	159	32S-40W-35	MORTON	KANSAS
30131000	1270 - APC 2016 HUGOTON - KS	E V BAKER ET UX	JOE E DENHAM	4/10/1942	9	256	32S-40W-35	MORTON	KANSAS
84752000	1270 - APC 2016 HUGOTON - KS	USA KSNM114750	JOE E DENHAM	10/16/1941			32S-40W-35	MORTON	KANSAS
188755000	1270 - APC 2016 HUGOTON - KS	USA KSNM-68693	BTA OIL PRODUCERS	7/31/1987			32S-40W-35	MORTON	KANSAS
188756000	1270 - APC 2016 HUGOTON - KS	USA KSNM-114717	BTA OIL PRODUCERS	8/31/1987			32S-40W-35	MORTON	KANSAS
30127000	1270 - APC 2016 HUGOTON - KS	ELGIE WACKER ET VIR	PANHANDLE EASTERN PIPELINE CO	3/9/1953	18	231	33S-40W-11	MORTON	KANSAS
30140000	1270 - APC 2016 HUGOTON - KS	USA KS KSNM-67015	EASTLAND OIL COMPANY	12/9/1986	42	40	33S-40W-11	MORTON	KANSAS
83351000	1270 - APC 2016 HUGOTON - KS	USA KS KSNM-67927	MATAGORDA ISLAND EXPLORATION CORPORATION	4/13/1987	42	136	33S-40W-11	MORTON	KANSAS
84760000	1270 - APC 2016 HUGOTON - KS	KSNM 114716	MATAGORDA ISLAND EXPLORATION CORPORATION	4/13/1987	42	136	33S-40W-11	MORTON	KANSAS
30134000	1270 - APC 2016 HUGOTON - KS	E M DEAN ET UX	CITIES SERVICE OIL COMPANY	7/17/1947	13	263	33S-40W-3	MORTON	KANSAS
30135000	1270 - APC 2016 HUGOTON - KS	ROBERT H CHAMBERS ET UX	CITIES SERVICE OIL COMPANY	7/17/1947	13	264	33S-40W-3	MORTON	KANSAS
30146000	1270 - APC 2016 HUGOTON - KS	USA KS KSNM-67918	MATAGORDA ISLAND EXPLORATION CORPORATION	4/2/1987	42	214	33S-40W-3	MORTON	KANSAS

Exhibit A-1 - Wells
to Corrective Assignment, Conveyance and Bill of Sale dated Effective October 1, 2025
by and between Merit Hugoton, L.P., et.al., as Assignor, and EJ Hugoton DevCo, LLC, as Assignee

API 10	WELL NAME	Unit Name	OPERATOR	DI COUNTY	State	WI	NRI
1508100457	ETTA MCCOY 1		CASILLAS PETROLEUM CORP	HASKELL	KS	0.14200000	0.12425000
1508121537	ELLA MCCOY 1-2		CASILLAS PETROLEUM CORP	HASKELL	KS	0.14200000	0.12425000
1508100466	MARSHALL 1		CASILLAS PETROLEUM CORP	HASKELL	KS	0.14200000	0.12425057
1512900260	MYERS 1-35		MERIT ENERGY COMPANY	MORTON	KS	0.93750000	0.82031250
1512920474	BAKER C-1		MERIT ENERGY COMPANY	MORTON	KS	0.93750000	0.82031250
1512920476	FORWARD A-1		MERIT ENERGY COMPANY	MORTON	KS	0.87491400	0.76554976
1512920999	USA P 1-H		MERIT ENERGY COMPANY	MORTON	KS	0.74956300	0.65586761
1512921005	FORWARD A-2H		MERIT ENERGY COMPANY	MORTON	KS	0.87491500	0.76554973
1512921249	CORNELL UNIVERSITY C-1H		MERIT ENERGY COMPANY	MORTON	KS	0.93750000	0.82031250

Exhibit A-2 - Contracts
to Corrective Assignment, Conveyance and Bill of Sale Effective October 1, 2025
by and between Merit Hugoton, L.P., et.al., as Assignor, and EJ Hugoton DevCo, as Assignee

Agreement Number	Acquisition	Agreement Type	FIRST PARTY	SECOND PARTY	Agreement Date	Book	Page	County	State	Exhibit A - formatted
61563000	OXY	Operating Agreement	MCCOY #1 & MARSHALL #1		10/14/1954			Haskell	KANSAS	SECS 2 & 12-30S-32W HASKELL COUNTY, KANSAS
86610000	APC 16	POOLING AGREEMENT	MYERS 1 DECL OF UNITIZ AND CONSOLIDATION		11/21/1955			Morton	Kansas	US/Kansas/Morton SIXTH PRINCIPAL MERIDIAN 1855 T032S - R040W:SEC 035 Legal Segment (320 / 0 acres) N2 NW4, NW4 SW4, SE4, SW4 NW4 All depths
86611000	APC 16	COMMUNITIZATION AGREEMENT	MYERS 1 GAS		5/16/1955			Morton	Kansas	US/Kansas/Morton SIXTH PRINCIPAL MERIDIAN 1855 T032S - R040W:SEC 035 Legal Segment (320 / 0 acres) N2 NW4, NW4 SW4, SE4, SW4 NW4 All depths
86612000	APC 16	POOLING AGREEMENT	MYERS 1 GAS UNITIZATION AGREEMENT		2/1/1951			Morton	Kansas	US/Kansas/Morton SIXTH PRINCIPAL MERIDIAN 1855 T032S - R040W:SEC 035 Legal Segment (320 / 0 acres) N2 NW4, NW4 SW4, SE4, SW4 NW4 All depths
85873000	APC 16	OPERATING AGREEMENT	ANADARKO PRODUCTION COMPANY AND HELMERICH & PAYNE		11/9/1976			MORTON	KS	T33S-R-40W-3
85874000	APC 16	OPERATING AGREEMENT	ANADARKO PRODUCTION COMPANY AND HELMERICH & PAYNE INC		11/9/1976			MORTON	KS	T33S-R40W SEC 2: N/2 SW/4 SEC 11: W2NW/4, E2NE/4 LIMITED TO ALL DEPTHS BELOW THE BASE OF THE CHASE GROUP OF THE PERMIAN SYSTEM
85875000	APC 16	OPERATING AGREEMENT	ANADARKO PETROLEUM COMPANY AND HELMERICH & PAYNE, INC		11/9/1976			MORTON	KS	T32S-R40W-35

Exhibit A-3 - Easements
to Corrective Assignment, Conveyance and Bill of Sale dated Effective October 1, 2025
by and between Merit Hugoton, L.P., et.al., as Assignor. and EJ Hugoton DevCo, as Assignee

Agreement Number	ACQUISITION	Agreement Type	Original Lessor	Original Lessee	Agreement Date	Book	Page	RECEPTION	TWP-RGE-SEC	County	State
NONE			NONE							Morton	KS

Exhibit A-4 - Pipelines
to Corrective Assignment, Conveyance and Bill of Sale dated October 1, 2025
by and between Merit Hugoton, L.P., et.al., as Assignor, and EJ Hugoton DevCo, as Assignee

None
