KOLAR Document ID: 1946623

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-129-10389-00-01
Spot Description:
- - - SW Sec. 10 Twp. 34 S. R. 43 ☐ E ☑ W
1313 feet from ☐ N / ☑ S Line of Section
3955 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Morton Elevation: ☐ GL ☐ KB
Lease Name: AUSTIN GU Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 05/30/2017 Date Shut-In: 05/01/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		600	3080			2633
Amount of Cement		300	00			N/A
Top of Cement		0	0			N/A
Bottom of Cement		600	3080			N/A

Casing Fluid Level from Surface: 2622 How Determined? ECHOMETER Date: 05/05/2026
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3084 Plug Back Depth: 2637 Plug Back Method: RBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. WAUBANSEE	At:	to Feet	Perforation Interval 2615 to 2626 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

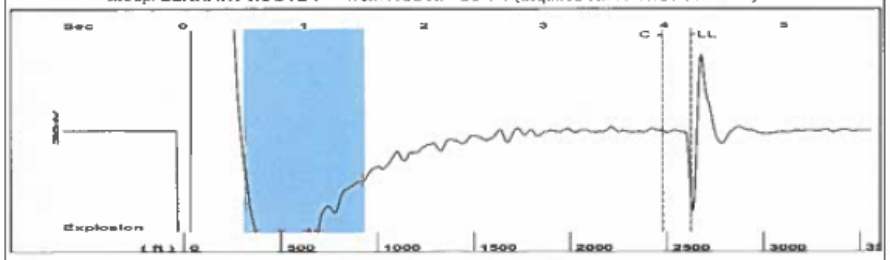
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 05/11/2026

Mail to the Appropriate KCC Conservation Office:

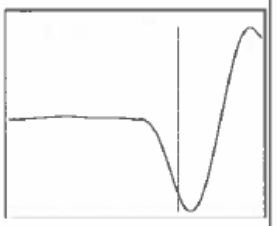
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: ELKHART ROUTE 1 Well: AUSTIN GU 1-1 (acquired on: 05/05/26 11:47:32)



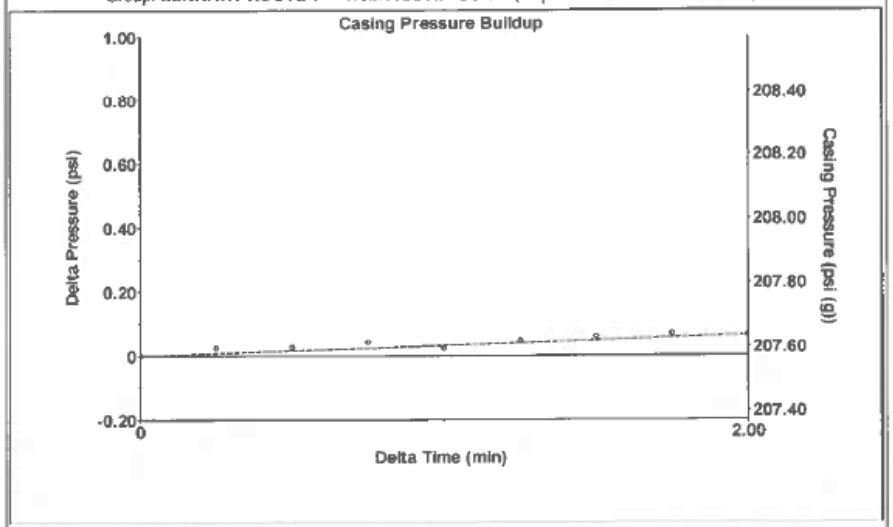
Filter Type	High Pass	Automatic Collar Count	Yes	Time	4.219	sec
Manual Acoustic Veloc	1222.22 ft/s	Manual JTS/sec	19.8413	Joints	85.152	Jts
				Depth	2622.68	ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: ELKHART ROUTE 1 Well: AUSTIN GU 1-1 (acquired on: 05/05/26 11:47:32)



Change in Pressure	0.06 psi	PT10411		
		Range	0 - ?	psi
Change in Time	2.00 min			

Group: ELKHART ROUTE 1 Well: AUSTIN GU 1-1 (acquired on: 05/05/26 11:47:32)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg API
Water	1.05	Sp.Gr.H2O
Gas	0.74	Sp.Gr.AIR

Acoustic Velocity 1243.27 ft/s

Formation Submergence
Total Gaseous Liquid Column HT (TVD) - * - ft
Equivalent Gas Free Liquid HT (TVD) - * - ft

Acoustic Test

Casing Pressure
207.6 psi (g)
Casing Pressure Buildup
0.1 psi
2.00 min
Gas/Liquid Interface Pressure
222.8 psi (g)

Liquid Level Depth
2622.68 ft

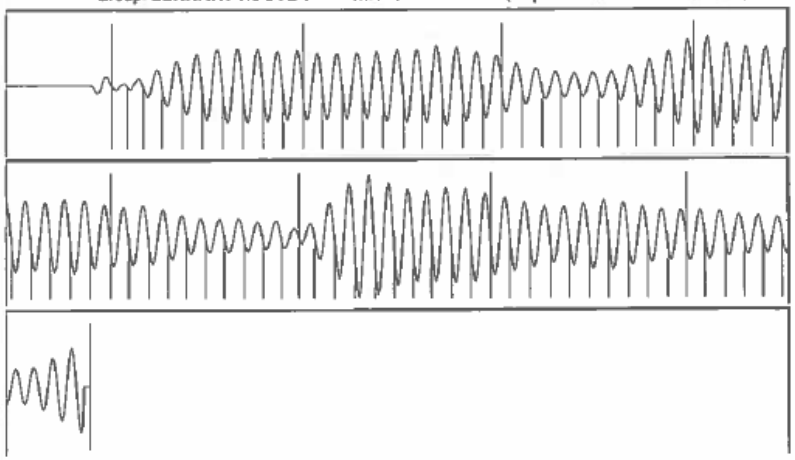
Pump Intake Depth
2621.00 ft
Formation Depth
2637.00 ft

Producing

Annular
Gas Flow
1 Mscf/D
% Liquid
98 %

Pump Intake
222.8 psi (g)
Producing BHP
229.2 psi (g)
Static BHP
- * - psi (g)

Group: ELKHART ROUTE 1 Well: AUSTIN GU 1-1 (acquired on: 05/05/26 11:47:32)



Acoustic Velocity	1243.27	ft/s	Joints counted	75	
Joints Per Second	20.183	jts/sec	Joints to liquid level	85.152	
Depth to liquid level	2622.68	ft	Filter Width	17.8413	21.8413
Automatic Collar Count	Yes		Time to 1st Collar	0.272	3.988

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/11/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-129-10389-00-01
AUSTIN GU 1
SW/4 Sec.10-34S-43W
Morton County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/11/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/11/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"