KOLAR Document ID: 1946640

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-129-10339-00-00
Spot Description:
SE SE NW NW Sec. 25 Twp. 33 S. R. 42 ☐ E ☑ W
1250 feet from ☑ N / ☐ S Line of Section
1250 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Morton Elevation: ☐ GL ☐ KB
Lease Name: WALSH B Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/27/1960 Date Shut-In: 01/25/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	2.875	N/A	N/A	N/A
Setting Depth		594	3297			
Amount of Cement		350	250			
Top of Cement		0	0			
Bottom of Cement		594	3297			

Casing Fluid Level from Surface: 591 How Determined? ECHOMETER Date: 05/05/2026
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3300 Plug Back Depth: 3260 Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. TOPEKA	At:	to Feet	Perforation Interval 3088 to 3205 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

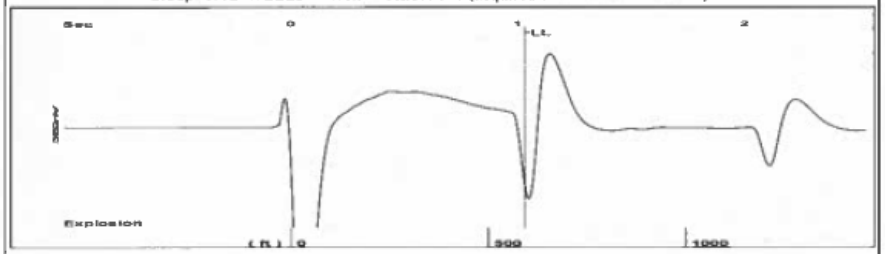
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 05/11/2026

Mail to the Appropriate KCC Conservation Office:

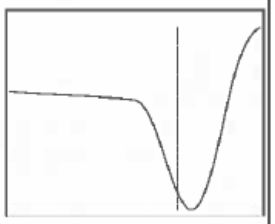


KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: TA'D WELLS Well: WALSH B-1 (acquired on: 05/05/26 12:32:17)



Time 1.028 sec
Joints 18.6467 Jts
Depth 591.10 ft

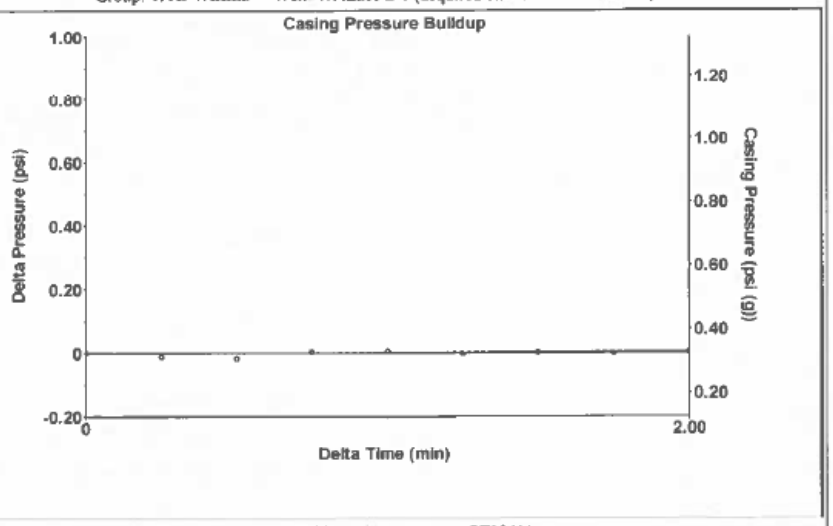


Liquid level calculated with
user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

Analysis Method: Acoustic Velocity

Group: TA'D WELLS Well: WALSH B-1 (acquired on: 05/05/26 12:32:17)



Change in Pressure 0.00 psi
Change in Time 2.00 min

PT10411
Range 0 - ? psi

Group: TA'D WELLS Well: WALSH B-1 (acquired on: 05/05/26 12:32:17)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg API
Water 1.05 Sp Gr H2O
Gas 0.85 Sp Gr AIR

Acoustic Velocity 1150 ft/s

Casing Pressure
0.3 psi (g)
Casing Pressure Buildup
0.0 psi
2.00 min
Gas/Liquid Interface Pressure
0.6 psi (g)

Liquid Level Depth
591.10 ft

Tubing Intake Depth
- * - ft
Formation Depth
3297.00 ft

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 2706 ft
Equivalent Gas Free Liquid HT (TVD) 2706 ft

Acoustic Test



Producing

Annular
Gas Flow
- * - Mscf/D
% Liquid
100 %

Tubing Intake
- * - psi (g)
Producing BHP
1230.8 psi (g)
Static BHP
- * - psi (g)

Group: TA'D WELLS Well: WALSH B-1 (acquired on: 05/05/26 12:32:17)

Entered Acoustic Velocity for Liquid Level depth determination

Group: TA'D WELLS Well: WALSH B-1 (acquired on: 05/05/26 12:32:17)

Production	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

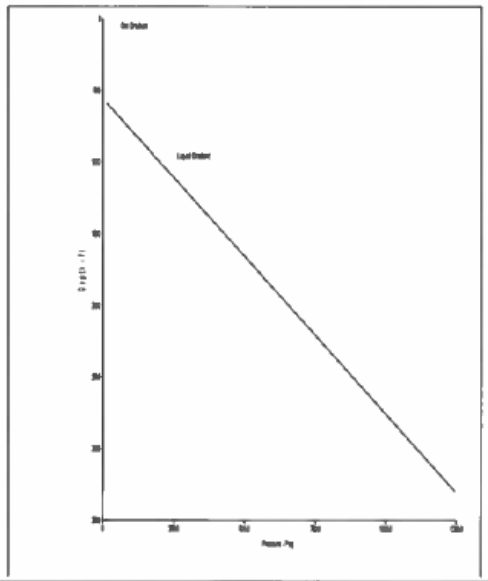
Based on SBHP psi (g)

IPR Method Vogel

Calculation for Continous Removal of Liquids
Method:
Turner Critical Velocity for Gas Wells
For Tubing ID: 2.441 in
For Water: Mscf/D
For Condensate: Mscf/D

Back Pressure on Formation
Due To Liquid Loading: 1243.71 Mscf/D

Tubing ID in	Gas Rate Mscf/D	Predicted Status
2.441		
1.995		
1.500		
1.250		
1.000		



Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/11/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-129-10339-00-00
WALSH B 1
NW/4 Sec.25-33S-42W
Morton County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/11/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/11/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"