

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

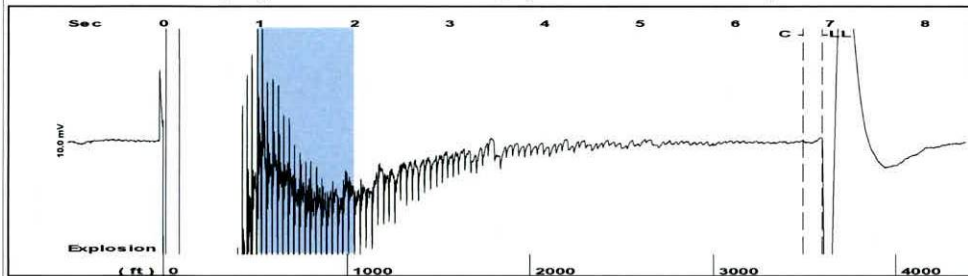
Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

#3

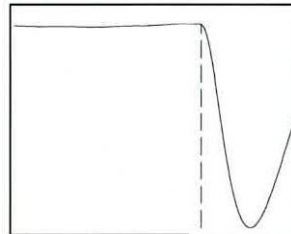
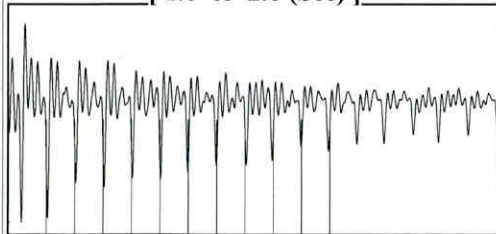
Group: MyWells Well: John Lemon (acquired on: 04/29/26 09:48:41)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velocity 1098.79 ft/s Manual JTS/sec 17.331

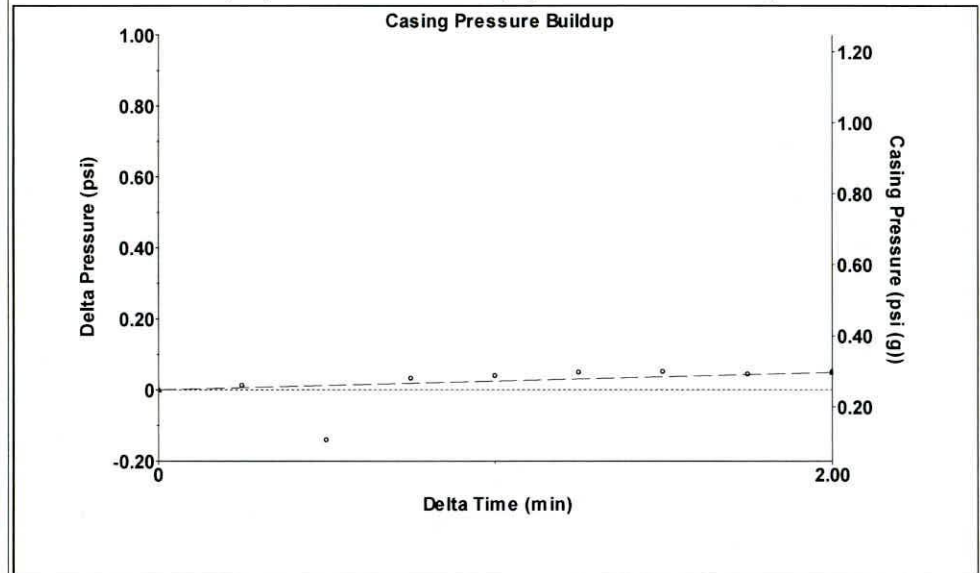
Time 6.918 sec
 Joints 113.445 Jts
 Depth 3596.20 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: John Lemon (acquired on: 04/29/26 09:48:41)



Change in Pressure 0.05 psi

PT15565

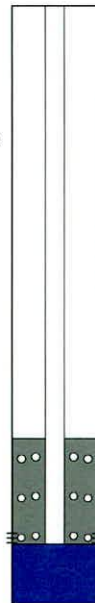
Change in Time 2.00 min

Range

0 - ? psi

Group: MyWells Well: John Lemon (acquired on: 04/29/26 09:48:41)

Production Current Potential Casing Pressure
 Oil - * - BBL/D 0.2 psi (g)
 Water - * - BBL/D Casing Pressure Buildup
 Gas - * - Mscf/D 0.049 psi
 2.00 min
 IPR Method Vogel Gas/Liquid Interface Pressure
 PBHP/SBHP - * - 2.1 psi (g)
 Production Efficiency 0.0
 Liquid Level Depth
 Oil 40 deg.API 3596.20 ft
 Water 1.05 Sp.Gr.H2O
 Gas 0.95 Sp.Gr.AIR
 Pump Intake Depth
 Acoustic Velocity 1039.67 ft/s Formation Depth
 4558.00 ft



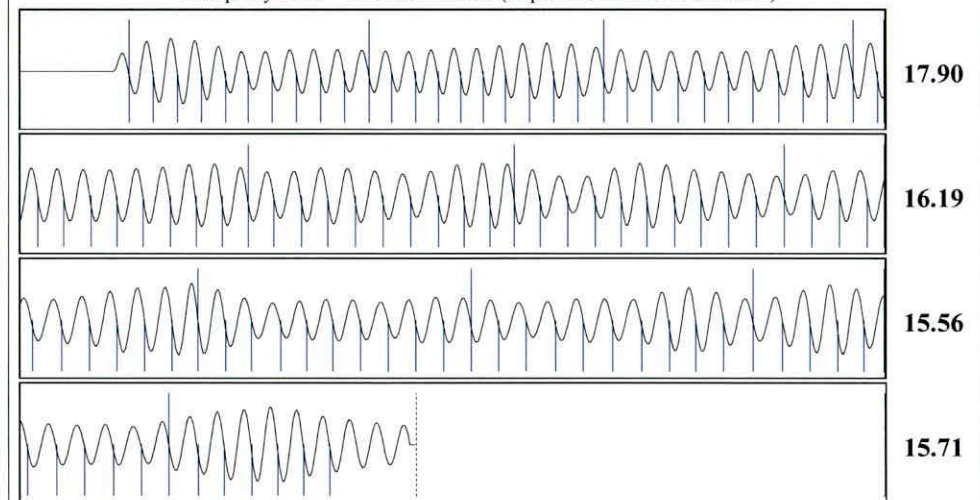
Producing
 Annular Gas Flow 1 Mscf/D
 % Liquid 98 %

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1024 ft
 Equivalent Gas Free Liquid HT (TVD) 1002 ft

John Lemon 3

Pump Intake 341.7 psi (g)
 Producing BHP 321.1 psi (g)
 Static BHP - * - psi (g)

Group: MyWells Well: John Lemon (acquired on: 04/29/26 09:48:41)



Acoustic Velocity 1039.67 ft/s
 Joints Per Second 16.3985 jts/sec
 Depth to liquid level 3596.2 ft
 Automatic Collar Count Yes

Joints counted 106
 Joints to liquid level 113.445
 Filter Width 15.331
 Time to 1st Collar 0.252 6.716

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/11/2026

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-22194-00-00
JOHN LEMON 3-C
SE/4 Sec.09-30S-13W
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/11/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/11/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"