

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

|                                                                                                                                                                                                                                                                                                                                                         |                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                                       |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Operator Name: <b>Mai Oil Operations, Inc.</b>                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                         | License Number: <b>5259</b>                                                                                                                                                                                                                                                                                                                                                                                                                           |  |
| Operator Address: <b>8111 DOUGLAS AVE STE 710</b>                                                                                                                                                                                                                                                                                                       |                                                                                                                                                                         | <b>DALLAS TX 75225</b>                                                                                                                                                                                                                                                                                                                                                                                                                                |  |
| Contact Person: <b>Brent Homeier</b>                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                                         | Phone Number: <b>785-445-2353</b>                                                                                                                                                                                                                                                                                                                                                                                                                     |  |
| Lease Name & Well No.: <b>MILTON-BUTLER UNIT 1</b>                                                                                                                                                                                                                                                                                                      |                                                                                                                                                                         | Pit Location (QQQQ):<br>_____ - <b>NW</b> - <b>SE</b> - <b>NE</b><br>Sec. <b>29</b> Twp. <b>21</b> R. <b>12</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br><b>1848</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section<br><b>785</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br><b>Stafford</b> County |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)</small><br><b>15-185-23962-00-00</b> | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br><b>106</b> (bbls) |                                                                                                                                                                                                                                                                                                                                                                                                                                                       |  |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                                                                                                                                                                                                                                |                                                                                                                                                                         | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>                                                                                                                                                                                                                                                                                                                                                      |  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                                                                                                                                                                                                                                                | Artificial Liner?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                                                                                | How is the pit lined if a plastic liner is not used?                                                                                                                                                                                                                                                                                                                                                                                                  |  |
| Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>8</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit                                                                                                                              |                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                                       |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.<br><br><b>Plastic liner, held in place with dirt</b>                                                                                                                                                                                          |                                                                                                                                                                         | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.<br><br><b>daily monitoring of fluid level</b>                                                                                                                                                                                                                                                                                         |  |
| Distance to nearest water well within one-mile of pit:<br><b>791</b> feet    Depth of water well <b>90</b> feet                                                                                                                                                                                                                                         |                                                                                                                                                                         | Depth to shallowest fresh water <b>13</b> feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR                                                                                                                                                                                                                     |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No                                     |                                                                                                                                                                         | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <b>Cement</b><br>Number of working pits to be utilized: <b>1</b><br>Abandonment procedure: <b>remove free fluid, let dry and backfill</b><br>Drill pits must be closed within 365 days of spud date.                                                                                                                                             |  |
| Submitted Electronically                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                                       |  |

**KCC OFFICE USE ONLY**

Date Received: **05/06/2026**    Permit Number: **15-185-23962-00-00**    Permit Date: **05/11/2026**    Lease Inspection: ☒ Yes    ☐ No

**PERMIT EXPIRES : 09/08/2026**

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



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Fax: 316-337-6211  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

May 11, 2026

Brent Homeier  
Mai Oil Operations, Inc.  
8111 DOUGLAS AVE STE 710  
DALLAS, TX 75225-6540

Re: Workover Pit Application  
MILTON-BUTLER UNIT 1  
Sec.29-21S-12W  
Stafford County, Kansas

Dear Brent Homeier:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

**NO completion fluids or non-exempt wastes shall be placed in the Workover pit.**

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.