

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34318

Name: BEREXCO LLC

Address 1: 2020 N. Bramblewood

Address 2: _____

City: WICHITA State: KS Zip: 67206 + 1094

Contact Person: Nick Broyles

Phone: (316) 265-3311

Contact Person Email: zpeka@berexco.com

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-081-20815-00-01

Spot Description: _____

NW NE SW Sec. 2 Twp. 29 S. R. 33 ☐ E ☒ W

2336 feet from ☐ N / ☒ S Line of Section

3485 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Haskell Elevation: _____ ☐ GL ☐ KB

Lease Name: DENNIS UNIT Well #: 5-2

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☒ ENHR Permit #: E31845

☐ Gas Storage Permit #: _____

Spud Date: 02/25/2014 Date Shut-In: 01/01/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.50	N/A	N/A	N/A
Setting Depth		1750	5763			
Amount of Cement		745	260			
Top of Cement		0	1700			
Bottom of Cement		1750	5763			

Casing Fluid Level from Surface: 0 How Determined? MIT Date: 10/28/2024

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☒ DV Tool: 3246 w / 240 sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 5762 Plug Back Depth: 5360 Plug Back Method: CIBP

Geological Date:

Formation Name Morrow Formation Top 5410 Formation Base 5420 Completion Information 5410 5420

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by: <u>Michael Maier</u>	Comments: _____				
TA Approved: ☒ Yes ☐ Denied	Date: <u>05/11/2026</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

05/11/2026

Nick Broyles
BEREXCO LLC
2020 N. Bramblewood
WICHITA, KS 67206-1094

Re: Temporary Abandonment
API 15-081-20815-00-01
DENNIS UNIT 5-2
SW/4 Sec.02-29S-33W
Haskell County, Kansas

Dear Nick Broyles:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/11/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/11/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"