

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Popp Operating, Inc.		License Number: 32325	
Operator Address: 701 NORTH MAIN		PO BOX 187 HOISINGTON KS 67544	
Contact Person: RICKEY POPP		Phone Number: 6207865514	
Lease Name & Well No.: BOOMHOWER A 2		Pit Location (QQQQ): _____ - NW - SE - NW Sec. 32 Twp. 15 R. 13 ☐ East ☒ West 1500 Feet from ☒ North / ☐ South Line of Section 1650 Feet from ☐ East / ☒ West Line of Section Russell County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-167-23344-00-00		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 130 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No		Artificial Liner? ☒ Yes ☐ No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 16 Length (feet) 8 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 MILL PLASTIC LINER		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. REMOVE FLUIDS, MONITOR FOR DRYNESS, BACKFILL AS SOON AS POSSIBLE	
Distance to nearest water well within one-mile of pit: 1700 feet Depth of water well 17 feet		Depth to shallowest fresh water 13 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER Number of working pits to be utilized: 1 Abandonment procedure: REMOVE FLUIDS, MONITOR FOR DRYNESS, BACKFILL AS SOON AS POSSIBLE Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Date Received: **05/10/2026** Permit Number: **15-167-23344-00-00** Permit Date: **05/11/2026** Lease Inspection: ☐ Yes ☒ No
☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

PERMIT EXPIRES : 09/08/2026