

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

* 2 0 1 3 R 1 0 5 0 6 7 *
Doc #: 2013R10506
STACY R. DRISCOLL/REGISTER OF DEEDS
LEAVENWORTH COUNTY
RECORDED ON
11/06/2013 04:24PM
RECORDING FEE: 32.00
INDEBTEDNESS: 0.00
PAGES: 7

ASSIGNMENT AND BILL OF SALE

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment") dated effective this 1st day of September, 2013, is from JAG PETROLEUM, LLC, a Texas limited liability company, 17625 El Camino Real, Suite 220, Houston, TX 77058 ("Assignor"), to ROBINETTE OIL COMPANY, LLC, a Kansas limited liability company, 330 West Main, P.O. Box 142, Chanute, Kansas 66720 ("Assignee"). Assignor and Assignee are sometimes hereinafter collectively called the "Parties" and individually called a "Party."

ARTICLE I

For Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which Assignor hereby acknowledges, and subject to the exceptions hereinafter described, Assignor GRANTS, BARGAINS, SELLS, TRANSFERS, CONVEYS, SETS OVER, ASSIGNS and DELIVERS the following to Assignee (collectively, the "Assets"), less and except the Excluded Assets (hereinafter defined):

- (a) the oil, gas and mineral leases described or referred to in Exhibit A attached hereto and incorporated herein (the "Leases") and any mineral, royalty, overriding royalty or other interests in and to the lands covered by the Leases, assignments and other documents of title described or referred to in Exhibit A (collectively, the "Subject Interests");
- (b) all rights incident to the Subject Interests, including, without limitation, (i) all rights with respect to the use of the surface of and the subsurface depths under the lands covered by the Subject Interests; (ii) all rights with respect to any pooled, communitized or unitized acreage by virtue of any Subject Interest being a part thereof, including all Hydrocarbons produced and saved after September 1, 2013 (the "Effective Date") attributable to the Subject Interests or any such pool or unit pertaining to any such Subject Interest;
- (c) to the extent assignable or transferable, all easements, rights-of-way, surface leases, servitudes, permits, licenses, franchises and other estates or similar rights and privileges directly related to or used solely in connection with the Subject Interests ("Easements"), including, without limitation, the Easements described or referred to in Exhibit A;

Mr. Kurt E. Klain 32 ✓

(d) to the extent assignable or transferable, all personal property, equipment, fixtures, inventory and improvements located on or used solely in connection with the Subject Interests and the Easements or with the production, treatment, sale, or disposal of oil, gas or other hydrocarbons (collectively, "Hydrocarbons"), byproducts or waste produced therefrom or attributable thereto, including, without limitation, the property described in Exhibit A attached hereto and all wells located on the lands covered by the Subject Interests or on lands with which the Subject Interests may have been pooled, communitized or unitized (whether producing, shut in or abandoned, and whether for production, injection or disposal), including, without limitation, the wells described in Exhibit A attached hereto and incorporated herein, wellhead equipment, pumps, pumping units, flowlines, gathering systems, piping, tanks, buildings, treatment facilities, injection facilities, disposal facilities, compression facilities, and other materials, supplies, equipment, facilities and machinery;

(e) to the extent assignable or transferable, all contracts, agreements and other arrangements that directly relate to the Subject Interests, the Leases or the Easements, including, without limitation, production sales contracts, farmout agreements, operating agreements, service agreements;

(f) to the extent assignable or transferable, all books, records, files, muniments of title, reports and similar documents and materials that relate to the foregoing interests in the possession of, and maintained by, Assignor; and

(g) all geological and geophysical data relating to the Subject Interests, other than such data that is interpretive in nature or that cannot be transferred without the consent of, or payment to, any third party.

The Assets to be conveyed and assigned under this Assignment shall not include, and there is excepted, reserved and excluded from the sale contemplated hereby the following (hereafter, the "Excluded Assets"):

all Hydrocarbons produced from or attributable to the Subject Interests with respect to all periods prior to the Effective Date, together with all proceeds from the sale of such Hydrocarbons;

all claims of Assignor for refunds of or loss carry forwards with respect to (i) ad valorem, severance, production or any other taxes attributable to any period prior to the Effective Date, (ii) income or franchise taxes, or (iii) any taxes attributable to the other Excluded Assets, and such other refunds, and rights thereto, for amounts paid in connection with the Assets and attributable to the period prior to the Effective Date, including refunds of amounts paid under any gas gathering or transportation agreement;

all other proceeds, income, royalties or revenues (and any security or other deposits made) attributable to (i) the Assets for any period prior to the Effective Date, or (ii) any other Excluded Assets;

all vehicles, vessels, trailers, personal computers and associated peripherals and all radio, telephone and other communication equipment (other than the property described in

Exhibit A);

all of Assignor's proprietary computer software, technology, patents, trade secrets, copyrights, names, trademarks, logos and other intellectual property;

the funds held in suspense accounts as of the Effective Date related to the Assets and any proceeds attributable to such suspended interest for Hydrocarbon production prior to the Effective Date; and

all corporate, partnership, income tax and financial records of Assignor.

TO HAVE AND TO HOLD the Assets unto Assignee, its successors and assigns, forever. This Assignment is made and accepted without representation or warranty of any kind or nature, express, implied or statutory, except for those representations and warranties contained in the Purchase Agreement between Assignor and Assignee dated effective September 1, 2013 (the "Agreement"), and that Assignor warrants and defends title to the Assets against anyone claiming the same by, through or under Assignor, but not otherwise.

ARTICLE II

Except as and to the extent expressly set forth in the Purchase Agreement between Assignor and Assignee dated effective September 1, 2013 (the "Agreement"), ASSIGNOR MAKES NO REPRESENTATIONS OR WARRANTIES, EXPRESS OR IMPLIED. Assignor reserves a vendor's lien to secure payment of the amount of \$800,000 as more particularly described in the Agreement.

The parties agree to take all such further actions and execute, acknowledge and deliver all such further documents that are necessary or useful in carrying out the purpose of this Assignment. So long as authorized by applicable law to do so, Assignor agrees to execute, acknowledge and deliver to Assignee all such other additional instruments, notices, division orders, transfer orders and other documents and to do all such other and further acts and things as may be necessary to more fully and effectively grant, convey, and assign to Assignee the Assets conveyed hereby or intended so to be.

This Assignment shall be binding upon and inure to the benefit of the parties hereto and their respective successors and assigns.

This Assignment may be executed in multiple counterparts with each party executing some but not all of the counterparts, each of which shall be deemed an original and all of which, taken together, shall constitute on and the same document.

***** signatures on the following page *****

IN WITNESS WHEREOF, this Assignment and Bill of Sale is entered into on the date first above written to be effective as of the Effective Date.

ASSIGNOR:
JAG PETROLEUM, LLC

ASSIGNEE:
ROBINETTE OIL COMPANY, LLC,

by John Bassett
John Bassett, President

by Tava Willis
Tava Willis, Managing Member

STATE OF TEXAS,
COUNTY OF HARRIS, ss:

This instrument was acknowledged before me on October 29, 2013 by John Bassett, President of JAG Petroleum, LLC, a Texas limited liability company, on behalf of said limited liability company.

Witness my hand and Official Seal.

Glynn Starling
Notary Public in and for the State of Texas

My appointment expires 12/6/2013



STATE OF KANSAS,
COUNTY OF NEOSHO, ss:

This instrument was acknowledged before me on October 30, 2013 by Tava Willis, managing member of Robinette Oil Company, LLC, a Kansas limited liability company, on behalf of said limited liability company.

Witness my hand and Official Seal.

Jyl E. Unrein
Notary Public in and for the State of Kansas

My appointment expires

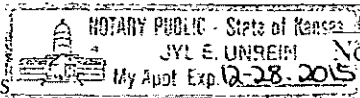


EXHIBIT A
TO
ASSIGNMENT and BILL OF SALE

Leases

LESSOR: John Zachariah and Sandra L. Zachariah

LESSEE: KLM Exploration Company, Inc.

DATE OF LEASE: April 15, 1988

RECORDED: 4/18/88

Book 371

page 324

LEGAL DESCRIPTION: N/2 SE/4, and SW/4, Section 9, Township 9 South, Range 20 East, Jefferson County, Kansas

LESSOR: William P. Karl and Kathy Karl

LESSEE: JAG Petroleum, LLC

DATE OF LEASE: August 2, 2011

RECORDED: 8/3/11

2011R1846

LEGAL DESCRIPTION: A tract of land in the Northwest Quarter of Section 8, Township 9 South, Range 20 East, Jefferson County, Kansas, described as follows: Beginning at the Southeast Corner of the Northwest Quarter, of Section 8, Township 9 South, Range 20 East, thence north along the east line of the Northwest Quarter 1907.3 feet to the center of Walnut Creek, thence southwesterly along the center of the creek on the following bearings, north 90 degrees 00 minutes 00 seconds west 117.02 feet, thence south 43 degrees 40 minutes 00 seconds west 143.82 feet, thence south 23 degrees 40 minutes 40 seconds west 287.3 feet, thence south 61 degrees 45 minutes 40 seconds west 279.35 feet, thence south 30 degrees 33 minutes 40 seconds west 110.25 feet, thence south 55 degrees 23 minutes 40 seconds west 167 .1 feet, thence south 1 degree 52 minutes 40 seconds east 441 . 9 feet, thence south 10 degrees 08 minutes 00 seconds west 497.08 feet, thence south 08 degrees 03 minutes 00 seconds east 229.8 feet, thence south 46 degrees 11 minutes 40 seconds west 83.49 feet more or less to the south line of the Northwest Quarter (end of creek bearings), thence east along the south line of the Northwest Quarter 871.3 feet more or less to the point of beginning, Jefferson County, Kansas.

LESSOR: Joseph A. Noll and Shirley P. Noll

LESSEE: JAG Petroleum, LLC

DATE OF LEASE: February 20, 2012

RECORDED: 3/20/12 2012R0796

LEGAL DESCRIPTION: NW/4, Section 9, Township 9 South, Range 20 East, Jefferson
County, Kansas

LESSOR: Robert D. DeMaranville

LESSEE: Heavy Petroleum Partners, LLC

DATE OF LEASE: March 1, 2007

RECORDED: 5/21/07 2007R01809

LEGAL DESCRIPTION: S/2 S/2 of NW/4, Section 3, Township 9 South, Range 20 East,
Leavenworth County, Kansas

together with the Saltwater Disposal Well Agreement dated June 10, 2013 between
LESSOR and JAG Petroleum, LLC, recorded 7/5/13 at 2013R06421, and the Royalty
Communization Agreement dated October 1, 2007, between LESSOR and Heavy
Petroleum Partners, LLC recorded 1/24/08 at 2008R00762

LESSOR: Ernest R. DeMaranville

LESSEE: Heavy Petroleum Partners, LLC

DATE OF LEASE: March 1, 2007

RECORDED: 5/21/07 2007R01810

LEGAL DESCRIPTION: N/2 S/2 of NW/4, Section 3, Township 9 South, Range 20 East,
Leavenworth County, Kansas

together with the Saltwater Disposal Well Agreement dated June 10, 2013 between
LESSOR and JAG Petroleum, LLC, recorded 7/5/13 at 2013R06421, and the Royalty
Communization Agreement dated October 1, 2007, between LESSOR and Heavy
Petroleum Partners, LLC recorded 1/24/08 at 2008R00762

Unrecorded Salt Water Disposal Well Agreement

From: Melvin Wagner and Elaine M. Wagner

To: Heavy Petroleum Partners, LLC

Date: October 12, 2007

Legal Description of E/ 2 of Section 3, Township 9 South, Range 20 East, and the E/2
Property: of SE/4, Section 34, Township 8 South, Range 20 East, all in
Leavenworth County, Kansas

Equipment & Vehicles

One Honda Four Wheeler (Purchased from Willis Well Service LLC 03/01/12)

One 6' X 10' Single Axel Utility Trailer (Purchased from Tractor Supply 8/22/2011)

One 2011 4' X 7' Single Axel Utility Trailer VIN: 4YMUL0719BTO17188