KOLAR Document ID: 1938640

For KCC Use:
Effective Date: 05/17/2026
District # 1
SGA? [X] Yes [ ] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 5/16/2026 (month / day / year)

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: Niko Welch
Phone: 469-943-1216

CONTRACTOR: License#
Name: Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For:	Well Class:	Type Equipment:
[X] Oil	[X] Infield	[X] Mud Rotary
[ ] Gas	[ ] Pool Ext.	[ ] Air Rotary
[ ] Enh Rec	[ ] Wildcat	[ ] Cable
[ ] Storage	[ ] Other	
[ ] Disposal		
[ ] Seismic ; ____ # of Holes		
[ ] Other:		

[ ] If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: ____ Original Total Depth:

Directional, Deviated or Horizontal wellbore? [X] Yes [ ] No
If Yes, true vertical depth: 6000
Bottom Hole Location: NW/4 Sec 28-T24S-R32W 564' FNL & 1974' FWL
KCC DKT #: <7 degrees

Spot Description:
SW - SE - NE - NW (Q/Q/Q/Q) Sec. 28 Twp. 24 S. R. 32 [ ] E [X] W
1002 feet from [X] N / [ ] S Line of Section
2131 feet from [ ] E / [X] W Line of Section
Is SECTION: [X] Regular [ ] Irregular?

***(Note:** Locate well on the Section Plat on reverse side)*

County: Finney
Lease Name: Napeste Well #: 4-28D3
Field Name: Arkansas River West
Is this a Prorated / Spaced Field? [ ] Yes [X] No
Target Formation(s): St. Louis
Nearest Lease or unit boundary line (in footage): 330
Ground Surface Elevation: 2845 Surveyed feet MSL
Water well within one-quarter mile: [X] Yes [ ] No
Public water supply well within one mile: [ ] Yes [X] No
Depth to bottom of fresh water: 300
Depth to bottom of usable water: 920
Surface Pipe by Alternate: [X] I [ ] II
Length of Surface Pipe Planned to be set: 1800
Length of Conductor Pipe (if any):
Projected Total Depth: 6000
Formation at Total Depth: St Louis
Water Source for Drilling Operations:
[X] Well [ ] Farm Pond [ ] Other:
DWR Permit #:
***(Note:** Apply for Permit with DWR [ ])*
Will Cores be taken? [ ] Yes [X] No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office ***prior*** to spudding of well;
2. A copy of the approved notice of intent to drill ***shall be*** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below ***shall be set*** by circulating cement to the top; in all cases surface pipe ***shall be set*** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary ***prior to plugging;***
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within ***120 DAYS*** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. ***In all cases, NOTIFY district office*** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-055-22612-02-00
Conductor pipe required 0 feet
Minimum surface pipe required 840 feet per ALT. [X] I [ ] II
Approved by: Alexis Vincent 05/12/2026
This authorization expires: 05/12/2027
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: ____ Agent: ____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] **Well will not be drilled or Permit Expired** Date: ____
Signature of Operator or Agent:

28 24 32 [ ] E [X] W

Side Two

For KCC Use ONLY
API # 15 - 15-055-22612-02-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Eiger Operating Company, LLC
Lease: Napeste
Well Number: 4-28D3
Field: Arkansas River West

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: SW - SE - NE - NW

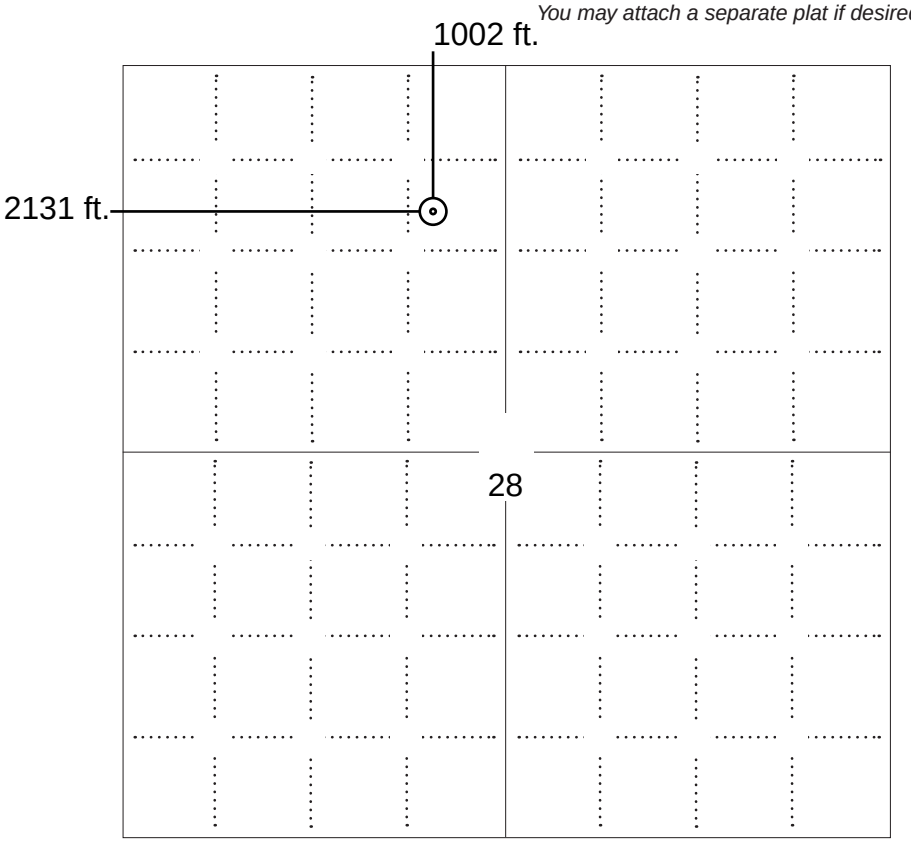
Location of Well: County: Finney
1002 feet from [X] N / [ ] S Line of Section
2131 feet from [ ] E / [X] W Line of Section
Sec. 28 Twp. 24 S. R. 32 [ ] E [X] W

Is Section: [X] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

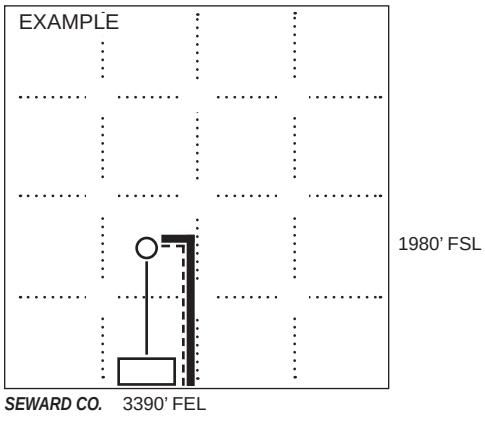
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, *you must show*:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KOLAR Document ID: 1938640

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Eiger Operating Company, LLC | License Number: 36264

Operator Address: 3811 TURTLE CREEK BLVD SUITE 975 DALLAS TX 75219

Contact Person: Niko Welch | Phone Number: 469-943-1216

Lease Name & Well No.: Napeste 4-28D3

Pit Location (QQQQ): SW - SE - NE - NW

Sec. 28 Twp. 24 R. 32 ☐ East ☒ West

1002 Feet from ☒ North / ☐ South Line of Section

2131 Feet from ☐ East / ☒ West Line of Section

Finney County

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☒ Drilling Pit
☐ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)

Pit is:
☐ Proposed ☒ Existing
If Existing, date constructed: 4/28/2026
Pit capacity: 2226 (bbls)

Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☐ Yes ☒ No

How is the pit lined if a plastic liner is not used?
Bentonite & cuttings

Pit dimensions (all but working pits): 50 Length (feet) 50 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
740 feet Depth of water well 282 feet

Depth to shallowest fresh water 280 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Fresh water mud

Number of working pits to be utilized: 1

Abandonment procedure: Evaporation and backfill

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☒ RFAC ☒ RFAS

Date Received: 05/12/2026 Permit Number: 15-055-22612-02-00 Permit Date: 05/12/2026 Lease Inspection: ☐ Yes ☒ No

KOLAR Document ID: 1938640

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: Niko Welch
Phone: (903) 806-1309 Fax: ( )
Email Address: nwelch@eigeroperating.com

Well Location:
SW - SE - NE - NW Sec. 28 Twp. 24 S. R. 32 ☐ East ☒ West
County: Finney
Lease Name: Napeste Well #: 4-28D3

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: William H. & Erma C. Damme Farms, LLC
Address 1: PO Box 36
Address 2:
City: Talmage State: Nebraska Zip: 68448 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (*see* Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

28-24s-32w
CRD NO.

24s-32w
DMT NO.

PRO-STAKE LLC
Oil field & Construction Site Staking

20665
INVOICE NO.

P.O. Box 1575
Leoti, Ks. 67861
Jay Koehn: 620-874-0022
jay@prostakellc.com



Eiger Operating Company, LLC
OPERATOR

Napeste 4-28D3
WELL NAME

Finney, KS
COUNTY

2845.2'
GR ELEVATION @ SURFACE LOCATION

SCALE: 1" = 1000'
DATE STAKED: April 28, 2026
MEASURED BY: Jay K.
DRAWN BY: Jay K.
AUTHORIZED BY: Sean M.

LEGEND

- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well / aband. well
- house
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel / sand rd.
- gravel trail / lease rd.
- dirt rd.
- dirt trail / lease rd.
- Hwy / blacktop rd.

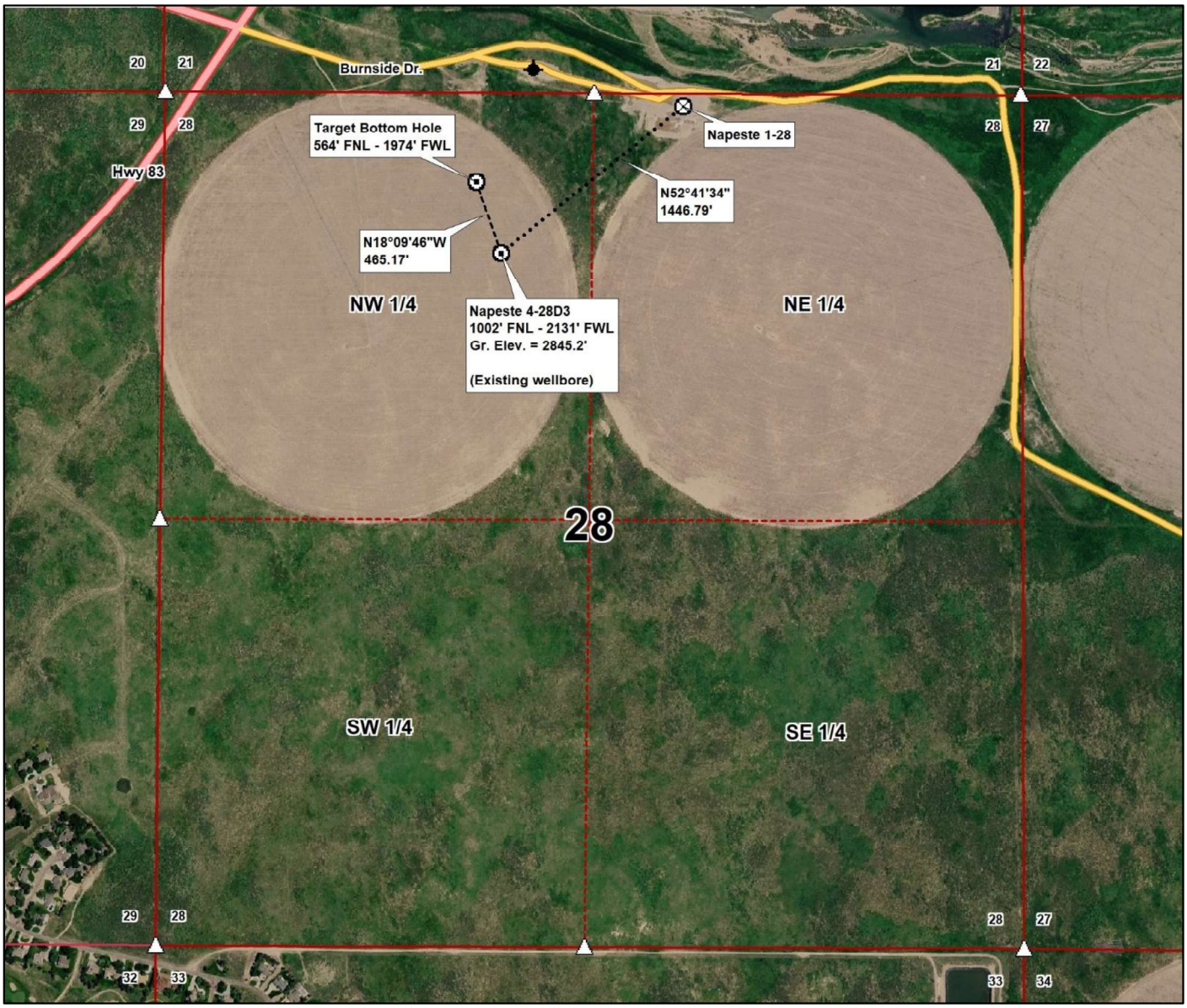
SURFACE LOCATION	TARGET BOTTOM HOLE
1002' FNL – 2131' FWL	564' FNL – 1974' FWL
Sec. 28-T24S-R32W	Sec. 28-T24S-R32W
NAD 27 LAT: 37.943127° LONG: -100.839691°	NAD 27 LAT: 37.99433083° LONG: -100.84023162°
SPCS NAD 27 KS-S NORTHING/Y: 473243.01 EASTING/X: 1325363.00	SPCS NAD 27 KS-S NORTHING/Y: 473685.00 EASTING/X: 1325218.00

N

DIRECTIONS: From the intersection of US Hwy 83 and K-156 in Garden City, Ks – proceed south on US Hwy 83 for 2.5 miles – turn left onto Burnside Dr. and proceed easterly for approximately 0.33 mile to a set of tank batteries – from this point, the Napeste 4-28D3 is approximately 780' SSW in an irrigated crop circle

Final ingress must be verified with landowner or operator.

This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.



28-24s-32w
CRD NO.

24s-32w
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GR ELEVATION @ SURFACE LOCATION

SCALE: 1" = 1000'
DATE STAKED: April 28, 2026
MEASURED BY: Jay K.
DRAWN BY: Jay K.
AUTHORIZED BY: Sean M.

LEGEND

- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well / aband. well
- house
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel / sand rd.
- gravel trail / lease rd.
- dirt rd.
- dirt trail / lease rd.
- Hwy / blacktop rd.

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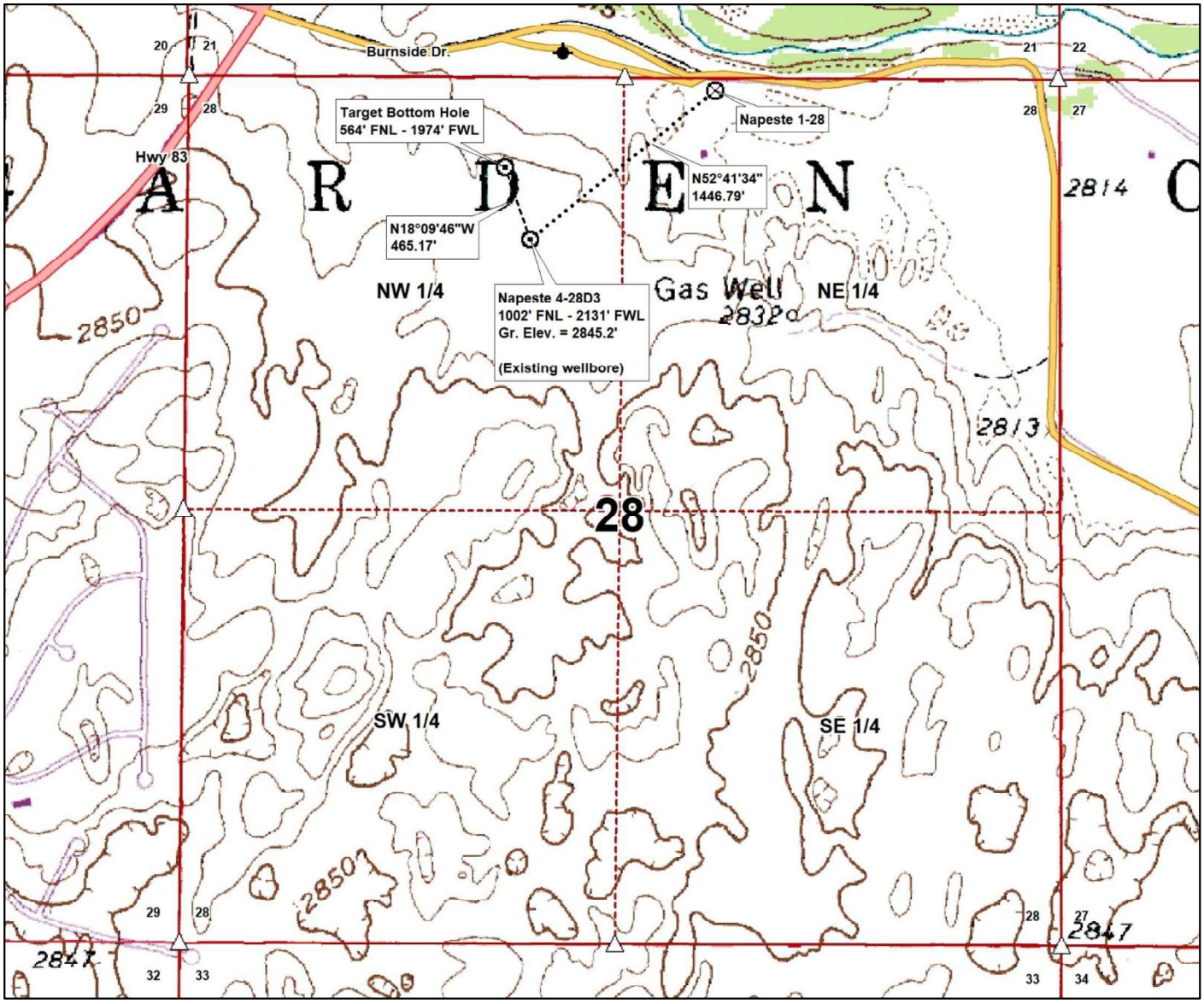

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2845.2'
GR ELEVATION @ SURFACE LOCATION

SCALE: N/A
DATE STAKED: April 28, 2026
MEASURED BY: Jay K.
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- irr. well
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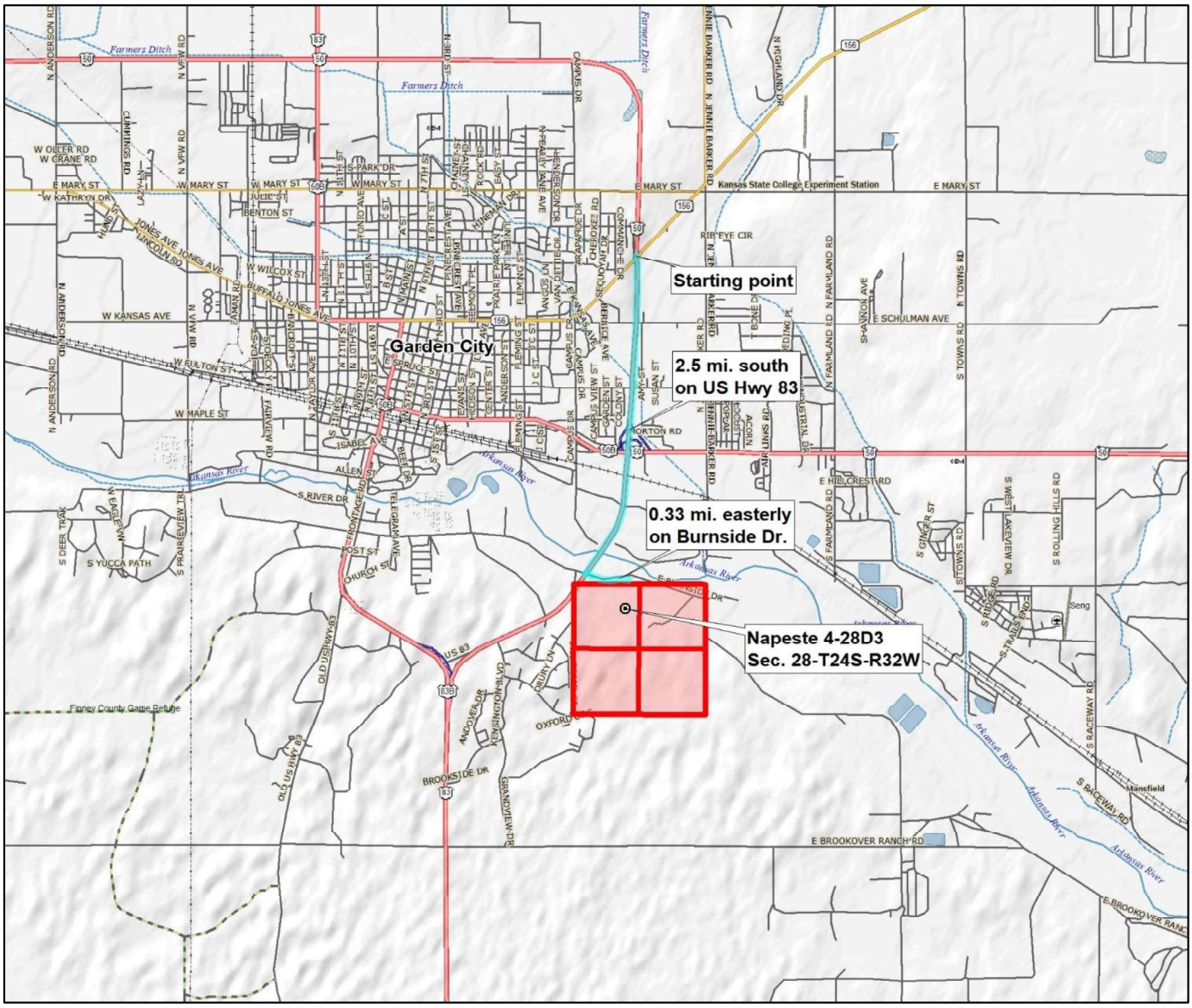


Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

May 06, 2026

Niko Welch
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Drilling Pit Application
Napeste 4-28D3
NW/4 Sec.28-24S-32W
Finney County, Kansas

Dear Niko Welch:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.

61-26 (12-71)

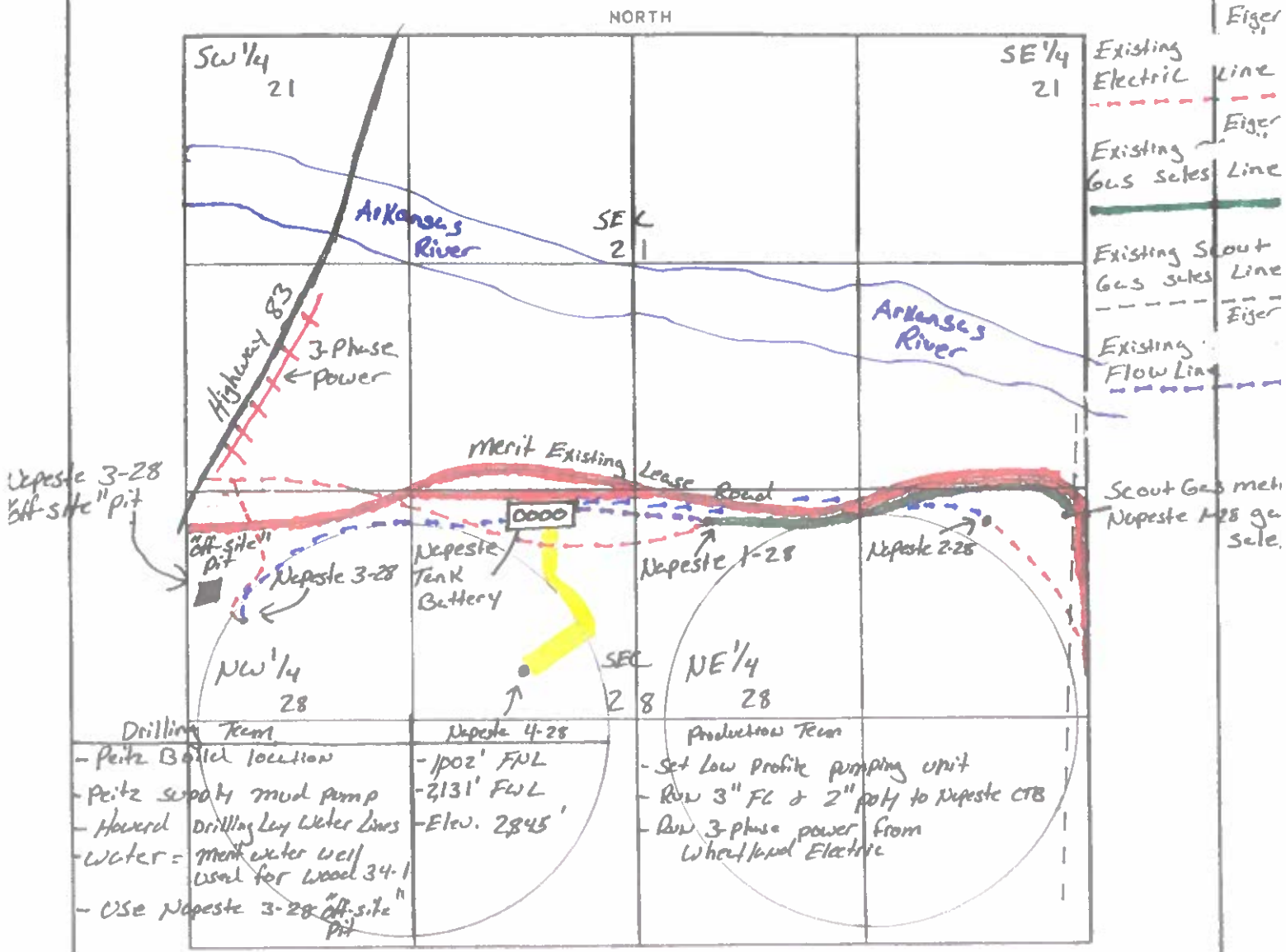
NW¼
SECTION 28 TOWNSHIP 24S RANGE 32W MAP NO. _____ DIAGRAM NO. _____

COUNTY Finney JOB ORDER NO. _____ SHEET NO. _____

STATE Kansas SYSTEM NAME 5-1-26 DISTRICT Garden City

MEASURED BY Cody Kinnier DATE _____ FARM Nopeste 4-28 D3

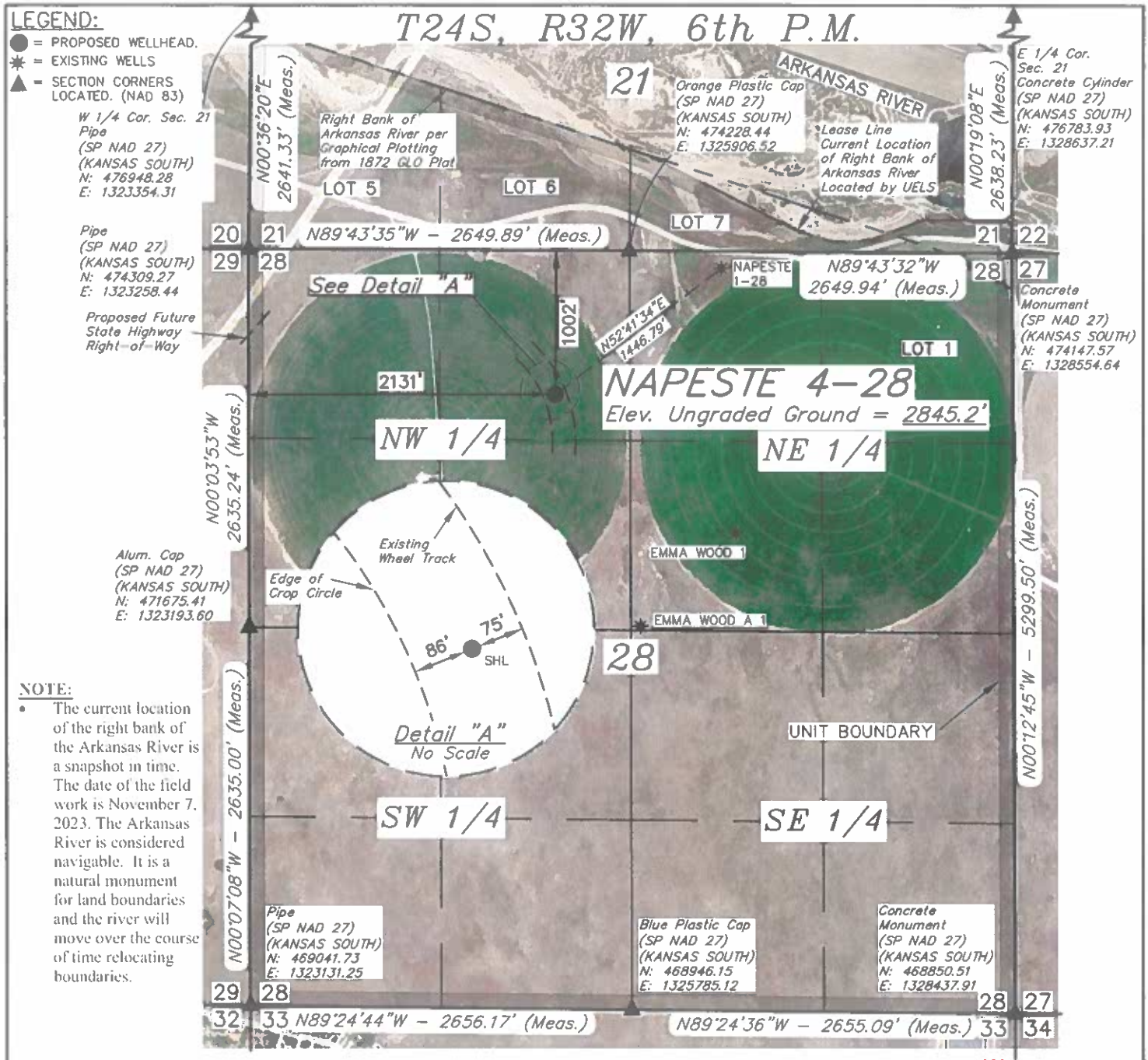
SIZE OF PIPE	___ INCH	___ INCH	___ INCH	___ INCH	___ INCH	___ INCH	___ INCH	___ INCH	___ INCH
LAST TOTAL					ABOVE GROUND				
LIFTED					EARTH				
BALANCE					PICK ROCK				
LAID					SHOOT ROCK				
NEW TOTAL					CLEARING				



Nopeste 3-28 "off-site" pit

Drilling Team	Nopeste 4-28	Production Team
- Peitz Build location - Peitz supply mud pump - Howard Drilling Lay Water Lines - Water = Merit water well used for Wood 34-1 - Use Nopeste 3-28 "off-site" pit	- 1902' FNL - 2131' FWL - Elev. 2845'	- Set Low Profile pumping unit - Run 3" FC & 2" poly to Nopeste CTB - Run 3-phase power from Wheatland Electric

REMARKS From Hwy 83 & Burnside Drive intersection South of Garden City; Proceed East thrown Red gates, to the East of Hwy 83, Travel East Approx 1980' to Nopeste CTB, Follow New lease road South to Stake, Approx 1,420'.



NOTE:

- The current location of the right bank of the Arkansas River is a snapshot in time. The date of the field work is November 7, 2023. The Arkansas River is considered navigable. It is a natural monument for land boundaries and the river will move over the course of time relocating boundaries.

NAD 83 (SURFACE LOCATION)
LATITUDE = 37°56'35.34" (37.943150°)
LONGITUDE = 100°50'24.46" (100.840129°)
NAD 27 (SURFACE LOCATION)
LATITUDE = 37°56'35.26" (37.943127°)
LONGITUDE = 100°50'22.89" (100.839691°)
STATE PLANE NAD 83 (KANSAS SOUTH)
N: 1785598.29' E: 637586.95'
STATE PLANE NAD 27 (KANSAS SOUTH)
N: 473243.01' E: 1325363.00'

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

1000' 500' 0' 1000'

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION

BASIS OF ELEVATION

ELEVATION 2845.9' WAS DERIVED FROM AN OPUS SOLUTION AT LAT: 37°58'08.99" LONG: 100°54'04.86" AND HAS A DATUM OF NAVD88.

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

N

MERIT ENERGY COMPANY

NAPESTE 4-28
1002' FNL 2131' FWL
NE 1/4 NW 1/4, SECTION 28, T24S, R32W, 6th P.M.
FINNEY COUNTY, KANSAS

SURVEYED BY	B.L., L.W.	07-09-24	SCALE
DRAWN BY	T.L.L.	07-10-24	1" = 1000'

WELL LOCATION PLAT