KOLAR Document ID: 1940560

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 1

Operator License No.: 36264 Name: Eiger Operating Company, LLC

Address 1: 3811 TURTLE CREEK BLVD SUITE 975

Address 2:

City: DALLAS State: TX Zip: 75219 + 4784

Contact Person: Casi Renfro Phone: (469) 943-1216

API No.: 15-055-22608-01-01 Permit No.: E34607.1

NW - SW - NE - NE Sec. 29 Twp. 24 S. R. 32 ☐ East ☑ West

974 Feet from ☑ North / ☐ South Line of Section

1153 Feet from ☑ East / ☐ West Line of Section

Lease: NAPESTE Well No.: 1-29

County: Finney

Well Construction Details: ☑ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	13.375	8.625	N/A	5.5	N/A	2.875
Set at:	133	1787		5063		4863
Sacks of Cement:	200	650		380		Bare Steel
Cement Top:	0	0		2250		
Cement Bottom:	133	1787		5063		

Packer Type: NICKEL COATED AS-1 Set at: 4863

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 5100 (5063) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.94328 Long: -100.85153 Date Acquired: 04/30/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: INITIAL TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	320	320	320			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 04/30/2026 Using: DKR STIMULATION Company's Equipment

The zone tested for this well is between 0 feet and 4863 feet.

The test results were verified by operator's representative:

Name: ARNULFO GARCIA Title: LEAD PUMPER Phone: (620) 277-6422

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 04/30/2027

State Agent: Wade Klaus Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks: Initial test on 4/30/26.

Form	U7 - Casing Mechanical Integrity Test
Operator	Eiger Operating Company, LLC
Well Name	NAPESTE 1-29
Doc ID	1940560

Injection Zones

FormationName	Top	Bottom
CHESTER	4898	4905
ST LOUIS	4936	4945