

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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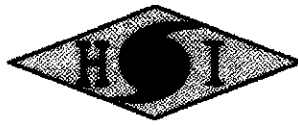
# MCGOWN

## DRILLING, INC.

Mound City, KS

620.224.7406

Well #				Casing			
<b>S&amp;K Oil</b>				Surface		Longstring	
<b>Woodward EWI1</b>				Size:	7 "	Size:	2 7/8 "
API #:	15-011-24953	S-T-R:	13-25-21	Tally:	21.0 '	Tally:	815.5 '
County:	Bourbon	Date:	1/9/2026	Cement:	4 sx	Bit:	5 7/8 "
				Bit:	9 7/8 "	Date:	1/12/2026
Top	Base	Formation		Top	Base	Formation	
0	2	Soil/rocks		615	624	shale	
2	34	lime		624	635	sandy shale	
34	36	blk shale		635	645	shale	
36	38	lime		645	649	white muddy shale	
38	51	shale		649	657	sand	Grey
51	78	lime		657	662	shale	
78	80	blk shale		662	671	sand	slight odor, laminated
80	84	lime		671	758	shale	
84	90	shale		758	771	sand	
90	107	lime		771		shale	
107	158	shale					
158	163	lime					
163	251	shale					
251	254	lime					
254	264	shale					
264	286	lime					
286	291	shale					
291	295	lime					
295	295	shale					
295	300	Red Bed		Qty	Size	Floor Equipment	
300	370	shale		1	2 7/8	Float Shoe	
370	393	lime			2 7/8	Aluminum Baffle	
393	438	shale		3	2 7/8	Centralizers	
438	454	lime	20'	1	2 7/8	Casing clamp	
454	460	shale					
460	465	lime	5'			Sand / Core Detail	
465	471	shale		Core #1:		Core #2:	
471	477	sandy shale		Core #3:		Core #4:	
477	480	sand	Grey	758	771	light brown sand, faint odor, no bleed	
480	558	shale					
558	559	lime					
559	569	shale					
569	571	lime					
571	601	shale					
601	604	sand	Grey				
604	614	shale					
614	615	lime					
<b>Total Depth:</b>				<b>822</b>			



**CEMENT TREATMENT REP**

Customer: <b>S &amp; K Oil Production</b>	Well: <b>Woodward #EW-1, #EWI-1</b>	Ticket: <b>EP20146</b>
City, State:	County: <b>BB, KS</b>	Date: <b>1/12/2026</b>
Field Rep:	S-T-R:	Service: <b>Longstrings</b>

Downhole Information	
Hole Size:	<b>5 7/8 in</b>
Hole Depth:	<b>822 ft</b>
Casing Size:	<b>2 7/8 in</b>
Casing Depth:	<b>815 ft</b>
Tubing / Liner:	<b>in</b>
Depth:	<b>ft</b>
Tool / Packer:	
Tool Depth:	<b>ft</b>
Displacement:	<b>4.80 bbls</b>

Calculated Slurry - Lead	
Blend:	<b>Econobond 1# PS</b>
Weight:	<b>13.61 ppg</b>
Water / Sx:	<b>7.12 gal / sk</b>
Yield:	<b>1.56 ft<sup>3</sup> / sk</b>
Annular Bbls / Ft.:	<b>bbs / ft.</b>
Depth:	<b>ft</b>
Annular Volume:	<b>0.0 bbls</b>
Excess:	
Total Slurry:	<b>bbls</b>
Total Sacks:	<b>sks</b>

Calculated Slurry - Tail	
Blend:	
Weight:	<b>ppg</b>
Water / Sx:	<b>gal / sk</b>
Yield:	<b>ft<sup>3</sup> / sk</b>
Annular Bbls / Ft.:	<b>bbs / ft.</b>
Depth:	<b>ft</b>
Annular Volume:	<b>0 bbls</b>
Excess:	
Total Slurry:	<b>0.0 bbls</b>
Total Sacks:	<b>0 sks</b>

TIME	RATE	FSI	BBLs	TOTAL BBLs	REMARKS
2:30 AM			-	-	On location, Held safety meeting
					#EW-1
					Hooked to 2 7/8" casing and established circulation with 5 BBL of fresh water
					Mixed and pumped 200# of bentonite gel followed by 4 BBL of fresh water
					Mixed and pumped 103 sks of econobond cement with 1# PS to surface
					Knocked off from well and flushed pump and lines clean
					Displaced 1 2 7/8" rubber plug to casing TD with 4.72 BBL of fresh water
					Landed plug with 800 Psi, well held pressure
					Released pressure to set float valve, float held
					washed up equipment
					#EWI-1
					Hooked to 2 7/8" casing and established circulation with 5 BBL of fresh water
					Mixed and pumped 200# of bentonite gel followed by 4 BBL of fresh water
					Mixed and pumped 103 sks of econobond cement with 1# PS to surface
					Knocked off from well and flushed pump and lines clean
					Displaced 1 2 7/8" rubber plug to casing TD with 4.72 BBL of fresh water,
					Landed plug with 800 Psi, well held pressure
					Released pressure to set float valve, float held
					washed up equipment
4:30 PM					Left location

CREW		UNIT	SUMMARY		
Cementer:	<b>Garrett S</b>	<b>957</b>	Average Rate	Average Pressure	Total Fluid
Pump Operator:	<b>Was C</b>	<b>207</b>	<b>0.0 bpm</b>	<b>- psi</b>	<b>- bbls</b>
Bulk:	<b>Draw B</b>	<b>247</b>			
H2O:	<b>Keith C</b>	<b>124</b>			

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

May 13, 2026

Kelley Jackson  
S & K Oil Production, Inc.  
1903 FARRIS ROAD  
BLUE MOUND, KS 66010-9441

Re: ACO-1  
API 15-011-24953-00-00  
WOODWARD E W I 1  
NE/4 Sec.13-25S-21E  
Bourbon County, Kansas

Dear Kelley Jackson:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 1/9/2026 and the ACO-1 was received on May 11, 2026 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department