KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Farmer, John O., Inc.
License Number: 5135

Operator Address: 370 W WICHITA AVE PO BOX 352 RUSSELL KS 67665

Contact Person: Marge Schulte
Phone Number: 785-483-3145

Lease Name & Well No.: PRELLWITZ 1

Pit Location (QQQQ): ____ - NE - NE - SE

Sec. 16 Twp. 16 R. 11 [X] East [ ] West

2169 Feet from [ ] North / [X] South Line of Section

93 Feet from [X] East / [ ] West Line of Section

Lyon County

Type of Pit:
[ ] Emergency Pit [ ] Burn Pit
[ ] Settling Pit [ ] Drilling Pit
[X] Workover Pit [ ] Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-111-20537-00-00

Pit is:
[ ] Proposed [X] Existing
If Existing, date constructed: 05/13/2026
Pit capacity: 134 (bbls)

Is the pit located in a Sensitive Ground Water Area? [ ] Yes [X] No

Chloride concentration: ____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? [X] Yes [ ] No

Artificial Liner? [X] Yes [ ] No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 10 Length (feet) 15 Width (feet) [ ] N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) [ ] No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Pit dug and plastic liner inserted.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Test water level in pit to determine liner integrity.

Distance to nearest water well within one-mile of pit:
NA feet Depth of water well ____ feet

Depth to shallowest fresh water ____ feet.
Source of information:
[ ] measured [ ] well owner [ ] electric log [X] KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: ____

Number of producing wells on lease: ____

Barrels of fluid produced daily: ____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? [ ] Yes [ ] No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: salt water

Number of working pits to be utilized: 1

Abandonment procedure: ~~Allow to dry out and/or remove fluid as necessary.~~

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

[X] Liner [ ] Steel Pit [X] RFAC [ ] RFAS

Date Received: 05/13/2026 Permit Number: 15-111-20537-00-00 Permit Date: 05/13/2026 Lease Inspection: [ ] Yes [X] No

PERMIT EXPIRES : 09/10/2026