

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

File Mode Option Tools Help

Acquire Mode  
 Recall Mode

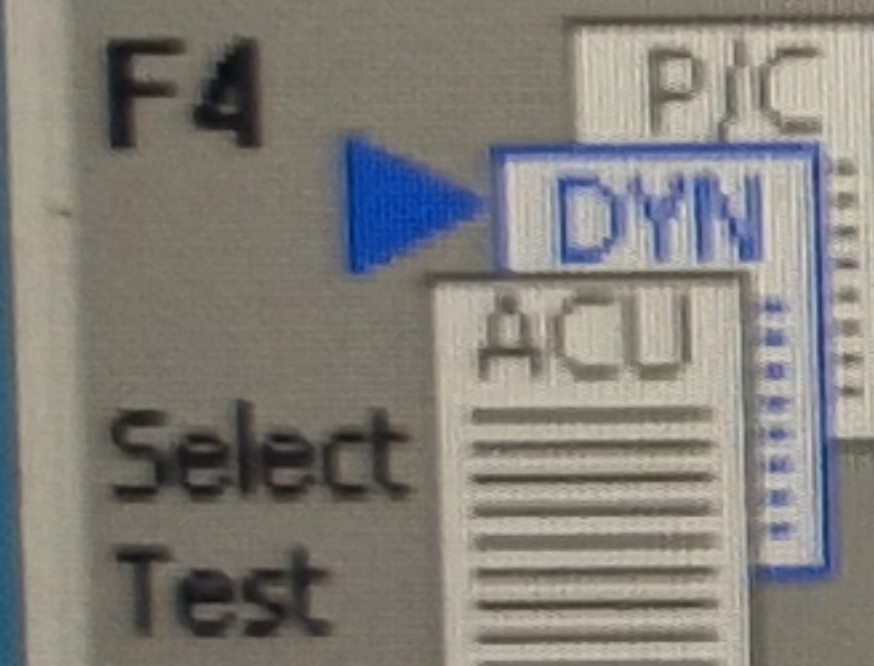
F2 Setup



F3



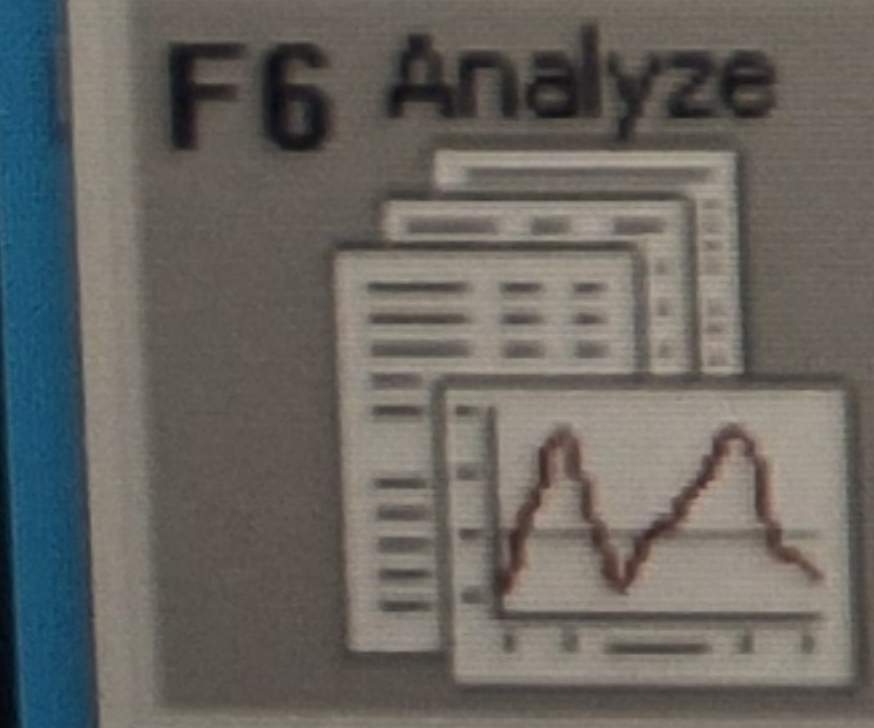
F4



F5



F6



Select Liquid Level | Depth Determination |

Production	Current	Potential	
Oil	0	0.0	BBL/D
Water	6	8.3	BBL/D
Gas	50.0	69.2	Mscf/D

IPR Method

PBHP/SBHP

Producing Efficiency  %

Fluid Densities

Oil  deg API

Water  Sp.Gr.H2O

Gas Gravity  Air = 1

Acoustic Velocity  ft/s

Pump Submergence

Total Gaseous Liquid Column HT (TVD)  ft

Equivalent Gas Free Liquid HT (TVD)  ft

Comment

Casing Pressure  BHP | Collars

Casing Pressure  psi (g)

Casing Pressure Buildup  psi

min

Gas/Liquid Interface Pres.  psi (g)

Liquid Level Depth MD  ft

Pump Intake Depth MD  ft

TVD

Formation Depth MD  ft



Well State:

Annular Gas Flow  Mscf/D

% Liquid

Pump Intake Pressure  psi (g)

PBHP  psi (g)

Reservoir Pressure (SBHP)  psi (g)

< Pg Up | Pg Dwn >

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

05/14/2026

Melissa Imler  
Casillas Petroleum Corp  
348 ROAD DD  
SATANTA, KS 67870-8775

Re: Temporary Abandonment  
API 15-081-20396-00-00  
WHEATLEY 2-33  
NW/4 Sec.33-28S-32W  
Haskell County, Kansas

Dear Melissa Imler:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/14/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/14/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"