

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5225

Name: Quinque Operating Company

Address 1: 908 NW 71ST ST

Address 2: _____

City: OKLAHOMA CITY State: OK Zip: 73116 + 7402

Contact Person: Catherine Smith

Phone: (405) 840-9876

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-175-20851-00-02

Spot Description: _____

N2 SE Sec. 33 Twp. 33 S. R. 33 ☐ E ☒ W

1938 feet from ☐ N / ☒ S Line of Section

1267 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Seward Elevation: _____ ☐ GL ☐ KB

Lease Name: SALLEY Well #: 3-33

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☒ SWD Permit #: D34209.0 ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 10/05/2022 Date Shut-In: 8/1/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	16	8.625	4.5	NA	NA	2.375
Setting Depth	78	1556	1486			1335
Amount of Cement	0	850	250			NA
Top of Cement	0	0	0			NA
Bottom of Cement	0	1556	1486			NA

Casing Fluid Level from Surface: 0 How Determined? MIT Date: 11/12/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: Arrow Set Size: 4.5 Inch Set at: 1335 Feet

Total Depth: 5400 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval <u>1382</u> to <u>1460</u> Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>05/14/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 1
Operator License No.: 5225 Name: Quinke Operating Company
Address 1: 7117 N CLASSEN BLVD
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73116 + 7110
Contact Person: Catherine Smith Phone: (405) 840-9876

API No.: 15-175-20851-00-02 Permit No.: D34209.0
____ - ____ - N2 SE Sec. 33 Twp. 33 S. R. 33 ☐ East ☒ West
1938 Feet from ☐ North / ☒ South Line of Section
1267 Feet from ☒ East / ☐ West Line of Section
Lease: SALLEY Well No.: 3-33
County: Seward

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 400 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>16</u>	<u>8.625</u>	<u>NA</u>	<u>4.5</u>	<u>NA</u>	Size:	<u>2.375</u>
Set at:	<u>78</u>	<u>1556</u>		<u>1486</u>		Set at:	<u>1335</u>
Sacks of Cement:		<u>850</u>		<u>250</u>		Type:	<u>J-55</u>
Cement Top:	<u>0</u>	<u>0</u>		<u>0</u>			
Cement Bottom:	<u>78</u>	<u>1556</u>		<u>1486</u>			

Packer Type: Arrow Set Set at: 1335
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 5400 (1535) feet depth
Zone of Injection Formation: GLORIETTA Top Feet: 1382 Bottom Feet: 1460 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.13209 Long: -100.90905 Date Acquired: 03/26/2021
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST
Time in Minute(s): 0 15 30
Pressures: Set up 1 320 320 320
Set up 2 _____
Set up 3 _____
Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0
Test Date: 11/12/2025 Using: 7B Roustabout Company's Equipment _____
The zone tested for this well is between 0 feet and 1335 feet.
The test results were verified by operator's representative:
Name: Blaine Flaming Title: Field Superviso Phone: (806) 202-0046

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 11/12/2026

State Agent: Max Ball Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Bare steel tubing retest in 1 year

05/14/2026

Catherine Smith
Quinque Operating Company
908 NW 71ST ST
OKLAHOMA CITY, OK 73116-7402

Re: Temporary Abandonment
API 15-175-20851-00-02
SALLEY 3-33
SE/4 Sec.33-33S-33W
Seward County, Kansas

Dear Catherine Smith:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/14/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/14/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"