

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5225

Name: Quinque Operating Company

Address 1: 908 NW 71ST ST

Address 2: _____

City: OKLAHOMA CITY State: OK Zip: 73116 + 7402

Contact Person: Catherine Smith

Phone: (405) 840-9876

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-175-20839-00-01

Spot Description: NE SW SW NE Sec. 33 Twp. 33 S. R. 33 ☐ E ☒ W
2974 feet from ☐ N / ☒ S Line of Section
2217 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Seward Elevation: _____ ☐ GL ☐ KB

Lease Name: SALLEY Well #: 2-33

Well Type: (check one) ☐ Oil ☐ Gas ☒ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 02/18/2019 Date Shut-In: 6/5/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	2.375
Setting Depth		1551	6311			4334
Amount of Cement		775	250			0
Top of Cement		0	3920			0
Bottom of Cement		1551	6311			0

Casing Fluid Level from Surface: 1482 How Determined? Echometer Date: 05/08/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 6500 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval <u>4270</u> to <u>4276</u> Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

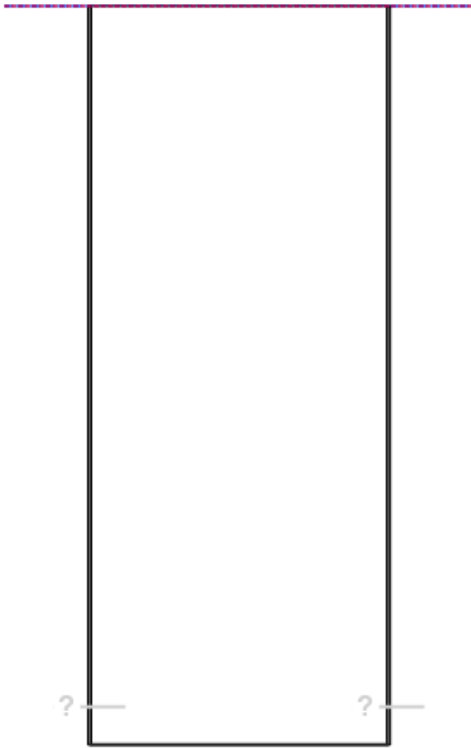
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>05/14/2026</u>					

Mail to the Appropriate KCC Conservation Office:

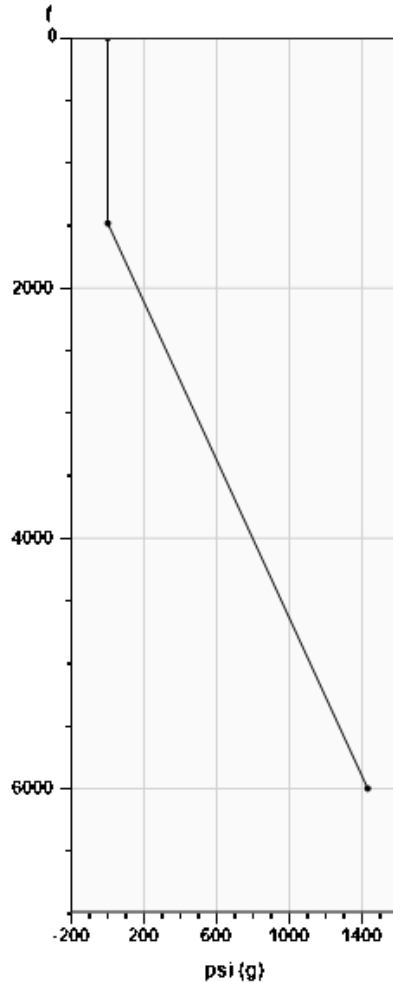
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**Producing Shot
Manual Input****Manually Entered Production**

Liquid Level 0 ft
Percent Liquid 100.00%

**Static Bottomhole Pressure
-0.2 psi (g) @ 0 ft TVD**

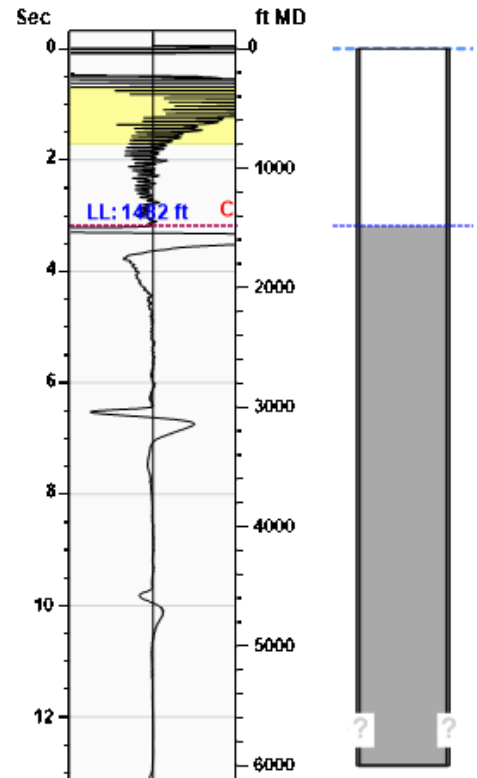
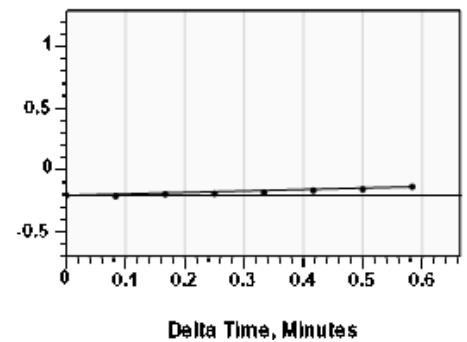
Static Liquid Level 1482 ft MD
Oil Column Height -1482 ft MD
Water Column Height 0 ft MD

Pressure Profile (TVD)**Well Test**

Oil 0 BBL/D
Water 0 BBL/D

**Comments and
Recommendations**

Operator: Quinque Operating
Company
Lease: Sally 2-33
API: 15-175-20839

**Static Shot
05/08/2026 11:49:22AM****Casing Pressure Buildup**

Casing Pressure -0.2 psi (g)
Buildup 0.1 psi (g)
Buildup Time 35 sec
Gas Gravity 1.0270 Air = 1

Casing Pressure

Pressure -0.2 psi (g)

Annular Gas Flow

Gas Flow 0.9 Mscf/D

05/14/2026

Catherine Smith
Quinque Operating Company
908 NW 71ST ST
OKLAHOMA CITY, OK 73116-7402

Re: Temporary Abandonment
API 15-175-20839-00-01
SALLEY 2-33
NE/4 Sec.33-33S-33W
Seward County, Kansas

Dear Catherine Smith:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/14/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/14/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"