KOLAR Document ID: 1948576

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35667
Name: BCE-Mach LLC
Address 1: 14201 WIRELESS WAY, SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: AMANDA LAIR
Phone: (405) 252-8188
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-081-20224-00-02
Spot Description:
_ - _ - SE - NW Sec. 14 Twp. 29 S. R. 34 ☐ E ☑ W
3459 feet from ☐ N / ☑ S Line of Section
3295 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell Elevation: ☐ GL ☐ KB
Lease Name: YUNCKER Well #: 4-14
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/19/2000 Date Shut-In: 04/21/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	2.375
Setting Depth		1791	5573			5003
Amount of Cement		900	300			N/A
Top of Cement		0	0			N/A
Bottom of Cement		1791	5573			N/A

Casing Fluid Level from Surface: 703 How Determined? echometer Date: 05/04/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 5602 Plug Back Depth: 5520 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. ATOKA	At:	to Feet	Perforation Interval 5004 to 5014 Feet or Open Hole Interval to Feet
2. PAW	At:	to Feet	Perforation Interval 4786 to 4828 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:

TA Approved: ☑ Yes ☐ Denied Date: 05/14/2026

Mail to the Appropriate KCC Conservation Office:



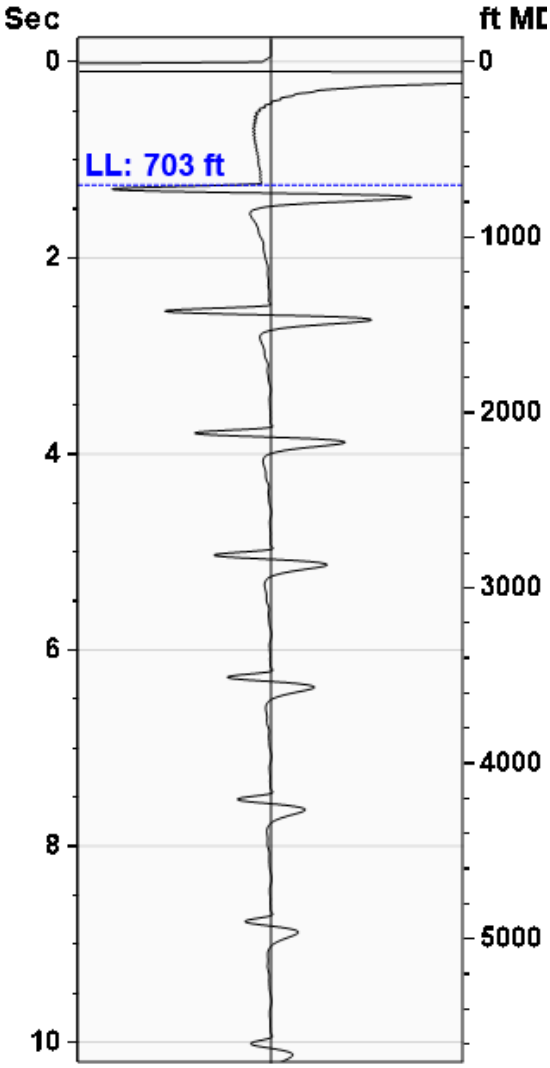
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

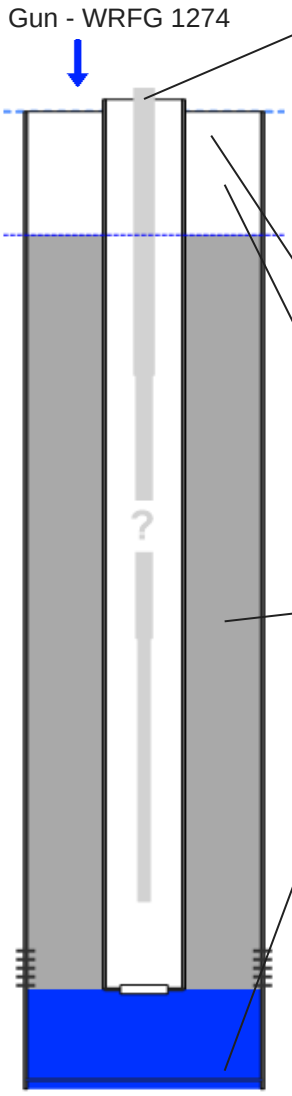
ECHOMETER

Yuncker 4-14 05/04/2026 08:45:16AM

Liquid Level	703 ft MD

Fluid Above Pump	**4302 ft TVD**
Equivalent Gas Free Above Pump	**4254 ft TVD**





Production

Date Entered			05/04/26
	Current	Potential	
Oil	*.*	*.*	BBL/D
Water	*.*	*.*	BBL/D
Gas	*.*	*.*	Mscf/D
IPR Method			Vogel
PBHP/SBHP			-0.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	0.6 psi (g)

Annular Gas Flow

Gas Flow	0.4 Mscf/D

Fluid Properties

% Liquid Above Pump	98.89%
% Liquid Below Pump	99.26%

Depths

Pump Intake Depth	5005 ft
Formation Depth	5014 ft

Wellbore Pressures

PIP	1365.0 psi (g)
PBHP	1369.3 psi (g)
SBHP	*.*
Gas/Liq Interface	1.0 psi (g)

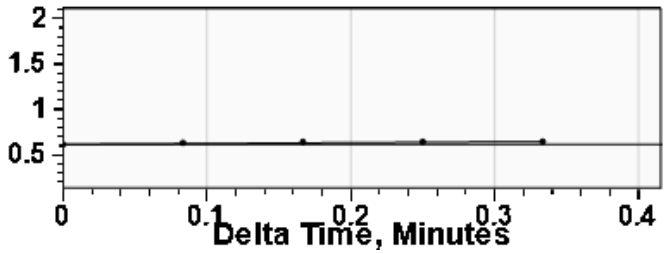
Acoustic Velocity

Surface Temp	70 deg F	0.00% CO2
Bottomhole Temp	150 deg F	0.00% N2
Pressure	0.6 psi (g)	0.00% H2S
Gas Gravity	0.9220 Air = 1	

Acoustic Velocity	1118 ft/s
Joints Per Sec.	17.63 Jts/sec
Joints To Liquid	22.18 Jts

Calculated From Known Gas Specific Gravity

Casing Pressure Buildup



Casing Pressure	0.6 psi (g)
Buildup	0.0 psi (g)
Buildup Time	20 sec
Gas Gravity from Acoustic Velocity	0.9220 Air = 1

Comments and Recommendations

shot at 300 psi

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/14/2026

AMANDA LAIR
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-081-20224-00-02
YUNCKER 4-14
NW/4 Sec.14-29S-34W
Haskell County, Kansas

Dear AMANDA LAIR:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/14/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/14/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"