

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: TK Electric & Oilfield Service, LLC		License Number: 35842	
Operator Address: 504 S COLORADO ST		PLAINVILLE KS 67663	
Contact Person: Tyler Nelson		Phone Number: 7855434938	
Lease Name & Well No.: MOORE FARM 1		Pit Location (QQQQ): ____ - SW - NW - NW Sec. 4 Twp. 15 R. 19 ☐ East ☒ West 1260 Feet from ☒ North / ☐ South Line of Section 400 Feet from ☐ East / ☒ West Line of Section Ellis County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-051-25767-00-00	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 107 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☒ Yes ☐ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. PLASTIC LINER CUT TO FIT		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. INSPECT FOR HOLES	
Distance to nearest water well within one-mile of pit: 2489 feet Depth of water well 72 feet		Depth to shallowest fresh water 50 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: cement & brine Number of working pits to be utilized: 1 Abandonment procedure: HAUL OF FLUIDS AND BACKFILL _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Date Received: 05/13/2026 Permit Number: 15-051-25767-00-00 Permit Date: 05/14/2026 Lease Inspection: ☒ Yes ☐ No
☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

PERMIT EXPIRES : 09/11/2026

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
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<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

May 14, 2026

Tyler Nelson
TK Electric & Oilfield Service, LLC
504 S COLORADO ST
PLAINVILLE, KS 67663-2704

Re: Workover Pit Application
MOORE FARM 1
Sec.04-15S-19W
Ellis County, Kansas

Dear Tyler Nelson:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.