KOLAR Document ID: 1949134

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Mai Oil Operations, Inc.
License Number: 5259

Operator Address: 8111 DOUGLAS AVE STE 710 DALLAS TX 75225

Contact Person: Brent Homeier
Phone Number: 785-445-2353

Lease Name & Well No.: NUSS-RADKE UNIT 2

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-167-23869-00-00

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed:
Pit capacity: 107 (bbls)

Pit Location (QQQQ): ____ - NW - SW - SW
Sec. 27 Twp. 15 R. 14 ☐ East ☒ West
1150 Feet from ☐ North / ☒ South Line of Section
150 Feet from ☐ East / ☒ West Line of Section
Russell County

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☐ Yes ☒ No

How is the pit lined if a plastic liner is not used?
clay soil

Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
407 feet Depth of water well 180 feet

Depth to shallowest fresh water 150 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Cement

Number of working pits to be utilized: 1

Abandonment procedure: remove free fluid, let dry and backfill

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 05/14/2026 Permit Number: 15-167-23869-00-00 Permit Date: 05/14/2026 Lease Inspection: ☐ Yes ☒ No

PERMIT EXPIRES : 09/11/2026