

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R. \_\_\_\_  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by

Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit

permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

(PAID-UP)  
63U (Rev. JL 2016)

## OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 16<sup>th</sup> day of October, 20 25, by and between

**David S. Brooks, a single person**  
24531 102<sup>nd</sup> Dr.  
Burden, KS 67019

hereinafter called Lessor (whether one or more),

and **Bear Petroleum, LLC**, of P.O. Box 438, Haysville, KS 67060-0438, hereinafter called Lessee:

Lessor, in consideration of **-TEN and MORE-** Dollars (\$ **10.00 and More**) in hand paid, receipt of which is hereby acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, including producing gas and other hydrocarbons from coal seams, injecting gas, water, other fluids, and air into subsurface strata, including the right to drill water supply wells and/or water disposal wells necessary or desirable for Lessee's operations hereunder, laying pipe lines and/or electric lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and sheltering and otherwise caring for its employees during drilling and/or completion operations, the following described land, and the exclusive option to utilize existing wellbores thereon (subject to any rights now existing to any lessee or grantee under any lease or easement or similar instrument of record heretofore executed, but it is specifically understood that if Lessee does not utilize an existing wellbore, Lessee is absolved from any obligation to plug and abandon same), together with any reversionary rights and after-acquired interest, therein situated in County of Cowley, State of Kansas, described as follows to-wit:

**Township 34-South, Range 3-East**

**Section 32: NW¼; SE¼; and a tract in the SW¼ beginning at the NE/corner of said SW¼, thence West 160 rods, thence South 160 rods, thence East 77 rods, thence North 77 rods, thence East 83 rods, thence North 83 rods to the point of beginning, said tract containing 120 acres, more or less.**

and containing 440 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of One (1) years (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled or unitized.

In consideration of the premises the said lessee covenants and agrees:

1<sup>st</sup>. To deliver to the credit of lessor, free of cost, into the storage tanks or into the pipeline to which lessee may connect wells on said land, the equal **one-eighth (1/8)** part of all oil produced and saved from the leased premises.

2<sup>nd</sup>. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, **one-eighth (1/8)** of the proceeds realized by Lessee from the sale thereof net of production, severance and other excise taxes and net of charges necessary to deliver the gas to a sales line (as to gas sold by lessee, in no event more or less than **one-eighth (1/8)** of the proceeds received by lessee). For the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well capable of producing gas only is not sold or used subsequent to the expiration of the primary term hereof, lessee may pay or tender as shut-in royalty Three Dollars (\$3.00) per year per net mineral acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If oil and/or gas is discovered on said land and if after the primary term hereof production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within ninety (90) days thereafter and continues drilling or reworking operations on said well or any additional well with reasonable diligence and dispatch and if oil or gas production resumes, this lease shall continue in full force.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

Lessee shall conduct its operations so as to cause as little interference with lessor's farming operations as is reasonably possible and shall bury its pipe lines and electric lines below plow depth.

Lessee shall drill no well nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages to growing crops caused by its operations on said land and upon abandonment of its operations, Lessee shall restore the surface of said land as nearly as practicable to its original contour.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment and all such obligations shall pass to lessee's assignee.

Lessee may at any time execute and deliver to lessor or place or record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof, as to all stratum or any stratum or strata, with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well; provided that if any jurisdictional body shall authorize a spacing pattern, waterflood unit, dewatering unit or production unit for the development of oil or gas or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so authorized or as may be used in such allocation of allowable. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled and/or unitized acreage. The entire acreage so pooled or unitized into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of lessor's acreage placed in the unit bears to the total acreage so pooled or as may be prescribed by said jurisdictional body.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

By: \_\_\_\_\_

By: David S. Brooks  
David S. Brooks

STATE OF Kansas )  
 )  
COUNTY OF Cowley )

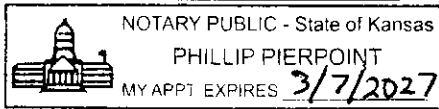
ACKNOWLEDGMENT FOR INDIVIDUAL

The foregoing instrument was acknowledged before me this 16<sup>th</sup> day of October, 2025,  
by David S. Brooks, a single person

to me known to be the same and identical person(s) who executed the within and foregoing instrument as a free and voluntary act for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 3/7/2027



[Signature]  
Notary Public  
Phillip Pierpoint

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

ACKNOWLEDGMENT FOR INDIVIDUAL

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_,  
by \_\_\_\_\_

to me known to be the same and identical person(s) who executed the within and foregoing instrument as a free and voluntary act for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires \_\_\_\_\_

\_\_\_\_\_  
Notary Public

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

ACKNOWLEDGMENT FOR CORPORATION

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_,  
by \_\_\_\_\_

of \_\_\_\_\_  
to me known to be the same and identical person(s) who executed the within and foregoing instrument on behalf of said entity as a free and voluntary act for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires \_\_\_\_\_

\_\_\_\_\_  
Notary Public

# EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease dated September 18, 2025 between David S. Brooks, a single person, as Lessor and Jeff T. Logan, as Lessee

1. **Option to Extend:** If at the end of the Primary Term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless on or before the end of the Primary Term Lessee shall pay or tender to Lessor, the sum of Ten Dollars (\$10.00) multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the Primary Term shall be extended for an additional period of one (1) year.
2. **Consult with Lessor regarding Operations:** Lessee or assigns shall consult with Lessor and receive Lessor's approval as to routes of ingress and egress over and across Lessor's surface property prior to commencing operations.
3. **Top-Soil Preservation and Surface Restoration:** Lessee or assigns shall use its best reasonable efforts to segregate topsoil when digging pits and in constructing drillsite locations, lease roads, pipelines and tank battery sites and shall restore surface as near as practicable to its original contour and condition, with topsoil on top, upon completion of operations. **Prior to initiating restoration work, Lessee shall notify Lessor and allow Lessor the option of performing such restoration work.** If Lessor elects to perform the restoration work, Lessor agrees to execute a waiver in which it agrees to waive Lessee of its obligation to perform such restoration work and to indemnify Lessee against any and all liabilities in any way associated with such restoration work.
4. **Existing Wellbores and Appurtenances:** In the event Lessee attempts to utilize or re-enter any existing wellbore on the leased premises, Lessee agrees to assume all plugging and abandonment responsibility for such well; but it is specifically understood that if Lessee does not utilize an existing wellbore, Lessee is absolved from any obligation to plug and abandon same.
5. **Salt Water Disposal:** Lessee agrees that no well located on the leased premises shall be used for the disposal of salt water from wells other than those situated on the leased premises or on lands unitized therewith, without the prior written consent of Lessor.

END OF EXHIBIT "A"

Cowley County, KS  
Register of Deeds  
Toni A. Long

**Book: 1164 Page: 472-474**

Receipt #: 85667

Total Fees: \$55.00

Pages Recorded: 3

Date Recorded: 10/20/2025 10:50:48 AM



\$55.00 ENV  
BEAR PETROLEUM  
PO BOX 438  
HAYSVILLE, KS 67060

Direct \_\_\_\_\_  
Index \_\_\_\_\_  
Compared \_\_\_\_\_