

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**CEMENT TREATMENT REPORT**

Customer:	Murfin Drilling Co	Well:	Dorsch #1-4	Ticket:	WP 6875
City, State:	Bird City KS	County:	Cheyenne KS	Date:	2/24/2026
Field Rep:	Ben Simminger	S-T-R:	24-2S-38W	Service:	PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	H-Plug A	Blend:	
Hole Depth:	ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	5 1/2 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.42 ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx
Tubing / Liner:	2 7/8 in	Annular Bbls / Ft.:	0.0167 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	4375 ft	Depth:	4375 ft	Depth:	ft
Tool / Packer:		Annular Volume:	73.1 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	111.2 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	440 sx	Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
9:10 AM				-	Arrived on location
9:20 AM				-	Safety meeting
9:30 AM				-	Rigged up
10:28 AM	3.0	-	8.0	8.0	Water ahead
10:33 AM	4.0	20.0	15.1	23.1	Mixed 60 sacks H-Plug A cement 13.8 ppg with 2% CC and 300# hulls @ 4375'
10:42 AM	3.5	-	16.5	39.6	Begin displacement
				39.6	
11:12 AM	4.5	270.0	18.0	57.6	Mixed 500# gel 8.7 ppg 18.0 bbls @ 3850'
11:18 AM	3.5	120.0	6.3	63.9	Mixed 25 sacks H-Plug A cement 13.8 ppg
11:24 AM	3.0	-	15.5	79.4	Begin displacement
				79.4	
11:55 AM	5.0	200.0	39.1		Mixed 155 sacks H-Plug A cement 13.8 ppg with 2% CC and 300# hulls @ 3280'
12:12 PM	3.0	250.0	8.0		Begin displacement
1:04 PM	4.2	300.0	429.0		Mixed 170 sacks H-Plug A cement 13.8 ppg with 150# hulls
1:15 PM	2.0	150.0	1.0		Begin displacement
2:11 PM	1.0	300.0	0.5		Mixed 2 sacks H-Plug A cement 13.8 ppg for 8 5/8 backside pressured up 300 psi
2:14 PM	0.5	-	7.0		Mixed 28 sacks H-Plug A cement 13.8 ppg for 5 1/2 top off
2:19 PM					Washed up and rigged down
1:10 PM					Left location

CREW		UNIT	SUMMARY		
Cementer:	John	847	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Roger	208	3.1 bpm	134 psi	564 bbls
Bulk #1:	Angelo	205			
Bulk #2:	Kate	537-235			