KOLAR Document ID: 1939924

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Derrick Thomas
Phone: (972) 277-1397

Type of Well: *(Check one)* ☐ Oil Well ☑ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-093-20582-00-00
Spot Description:
_ - _ - _ - SE Sec. 20 Twp. 21 S. R. 37 ☐ East ☑ West
1320 Feet from ☐ North / ☑ South Line of Section
1320 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Kearny
Lease Name: DAVID Well #: 3-A
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 4/24/2026
Plugging Completed: 4/27/2026

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

4/24/26:
RU UNHANG WELL TOOH W/ RODS AND PLUNGER
NDWH TOOH W/ TBG AND THC PUMP BBL AND OEMA REMOVE SMALL WELL HEAD INSTALL 5-1/2" A7 WELL HEAD DIG OUT SURFACE PIPE PLUMB 2" TO ABOVE GROUND LEVEL SWI SDFN READY TO PLUG

4/27/26:
DTL RU GEMINI WL QUASAR AND K AND L WTR TRUCKS TIH W/ 5-1/2" GAUGE RING AND JUNK BASKET WENT TO 2900' FL @ 2000' TIH W/ 5-1/2" CIBP SET CIBP @2880' DUMP BAIL 2 SX CMT ON CIBP TIH W/ 50 JTS TBG EOT @1597' PUMP WATER DOWN TBG LOAD CASING TOOH W/ TBG TOP OFF CASING TOTAL 45 BBLS TIH W/ CBL TOOLS RAN TO 2300' LOG FROM 2300' TO SURFACE TOC @ 236' RD GEMINI WL DO NOT NEED TO PERFORATE TIH W/ 71 JTS 2-3/8" TBG EOT @ 2270' MIX AND PUMP 30 SX 13.5 60/40/4 CMT DISPLACE W/ 8 BBLS FLUID TOOH W/ 38 JTS BTG LAYING TBG ON TRAILER 33 JTS IN HOLE EOT @1054' MIX AND PUMP 95 SX 13.5 60/40/4 GOT GOOD CMT TO SURFACE SHUT DOWN TOOH W/ REST OF TBG LAYING DOWN ON TRAILER TIE TO SURFACE AND MIX AND PUMP 20 SX 13.5 60/40/4 TOP OFF 5-1/2" CASING W/ 10 SX 13.5 60/40/4 CMT WASH UP RD QUASAR K AND L LOAD AND HAUL CMT WTR TO TWISTED BBLS RIG DOWN CLEAN LOCATION MOVE OFF FINAL REPORT

Plugging Contractor License #: 35749 Name: Quasar Energy Services, Inc.
Address 1: 3288 FM 51 Address 2:
City: GAINESVILLE State: TX Zip: 76240 + 0208
Phone: (940) 612-3336
Name of Party Responsible for Plugging Fees: Scout Energy
State of _____ County, _____ , ss.
_____ ☐ Employee of Operator or ☐ Operator on above-described well,
(Print Name)
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUASAR ENERGY SERVICES, INC.
3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2

4/27.26

CEMENTING JOB LOG

CEMENTING JOB LOG

Company:	SCOUT ENERGY PARTNERS	**Well Name:**	DAVID 3A
Type Job:	PLUG/PTA	**AFE #:**	0

CASING DATA

Size:	5 1/2		Grade:	J55	Weight:	14	
Casing Depths	Top:	0	Bottom:	0			
Drill Pipe:	Size:	0	Weight:	0			
Tubing:	Size:	2 3/8	Weight:	0	Grade: 0	TD (ft):	0
Open Hole:	Size:	0	T.D. (ft):	0			
Perforations	From (ft):	0	To:	0	Packer Depth(ft):	0	

CEMENT DATA

Spacer Type:						Density (PPG)	
Amt.		Sks Yield		ft ^{3}/$_{sk}$		Excess	
LEAD:						Density (PPG)	
Amt.		Sks Yield		ft ^{3}/$_{sk}$		Excess	
TAIL:	CLASS A 60/40/4					Density (PPG)	13.51
Amt.	260	Sks Yield	1.5	ft ^{3}/$_{sk}$			
WATER:							
Lead:		gals/sk:		Tail: 7.5	gals/sk:	Total (bbls):	
Pump Trucks Used:	210-DP11						
Bulk Equipment:	189 660-21						
Disp. Fluid Type:		Amt. (Bbls.)				Weight (PPG):	
Mud Type:						Weight (PPG):	

COMPANY REPRESENTATIVE: STAN COUCHMAN **CEMENTER:** CHAD HINZ

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	
0830						ON LOC, SAFTEY MTG.R.U.
0900		0			2.1 ✓	LOAD WELL
0923				45	✓	LOADED WELL WAIT ON LOGGERS
1122		130			2 ✓	MIX 30 SX @ 2280'
1126		0		8	2 ✓	DISPLACE, WASHUP
1130				7	✓	SHUT DOWN, TOOH
1213		27			2.2 ✓	MIX 95 SX @ 1050'
1227				25		SHUT DOWN, TOOH
1306			300	5		PUMP 20SX DOWN SURFACE PSI UP
1311				2		TOP OFF WELL BORE W/10SX
1345						JOB COMPLETE
						THANK YOU FOR YOUR BUSINESS!!!

Form 185-2

QUASAR ENERGY SERVICES, INC.

2/8/2026

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com
www.quasarenergyservices.com

FRACTURING | ACID | CEMENT | NITROGEN



BID #: 11156 **AFE#/PO#:** 0

TYPE / PURPOSE OF JOB: PLUG/PTA **SERVICE POINT:** Liberal, KS

CUSTOMER: SCOUT ENERGY PARTNERS **WELL NAME:** DAVID 3A

ADDRESS: 14400 MIDWAY RD **LOCATION:** LAKIN, KS

CITY: DALLAS **STATE:** TX **ZIP:** 75244 **COUNTY:** KEARNY **STATE:** KS

DATE OF SALE: 4/27.26 **Perforations:** to

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
125	1000	L	Mile	Mileage - Pickup - Per Mile	$5.69	$ 711.25
250	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	$8.89	$ 2,222.50
1	5622	L	Per Well	Pumping Service Charge -1	$2,361.56	$ 2,361.56
				Subtotal for Pumping & Equipment Charges		$ 5,295.31

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
155	5638	L	Per Sack	Cement - Lite - A (LB)	$24.01	$ 3,721.55
2	5750	L	Per Gal	VSC Cement Defoamer Liquid	$64.73	$ 129.46
50	5930	L	Per Lb.	Sugar	$2.84	$ 142.00
				Subtotal for Material Charges		$ 3,993.01

MANHOURS: 15 **# WORKERS:** 3

WORKERS		
CHAD HINZ		
NOEL LEON		
DANNY MCLANE		

		TOTAL	$ 9,288.32
DISCOUNT:	**10.00%**	**DISCOUNT**	$ 928.83
		DISCOUNTED TOTAL	$ **8,359.49**

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: Date: