KOLAR Document ID: 1946815

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: PO BOX 522
Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: Terry P Bandy
Phone: (620) 628-4428

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☐ Yes ☑ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Mississippian Depth to Top: 1840 Bottom: 1918 T.D. 1955
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-027-20040-00-00
Spot Description:
NW - NE - SE - SE Sec. 10 Twp. 9 S. R. 4 ☑ East ☐ West
1046 Feet from ☐ North / ☑ South Line of Section
354 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Clay
Lease Name: UNA Well #: 3
Date Well Completed: 11/29/2006
The plugging proposal was approved on: 04/14/2026 *(Date)*
by: Jerry Sparling *(KCC **District** Agent's Name)*
Plugging Commenced: 04/15/2026
Plugging Completed: 04/17/2026

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Mississippi	Oil, water	Surface	8.625	209	0
		Production	4.5	1953	1070

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Run sand down 4.5" casing and fill to 1825'. Bail 4 sacks of cement at 1825 ft. Fill hole with fresh water. Back off and pulled 1075 ft. of 4.5" casing after
tagging top of plug back cement in 4.5" casing at 1775 ft. Bridge 8.625" surface annulus at 300 ft. Bail dry and fill 8.625" surface and open hole annulus
from 300 ft to top of 8.625" surface casing with 6.65 yds (146 sacks) of 22 sack slurry cement. Ratzlaff Brothers ticket # 09748. 4/20/26 cement still
at top of 8.625" surface.

Plugging Contractor License #: 3038 Name: Cyclone Well Service, Inc.
Address 1: PO BOX 522 Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Phone: (620) 628-4428
Name of Party Responsible for Plugging Fees: Te-P Oil & Gas
State of Kansas County, McPherson , ss.
Terry P Bandy *(Print Name)* ☐ Employee of Operator or ☑ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

KROPF

Kropf Lumber Inc
400 N Lancaster
PO Box 310
Hesston KS 67062
620-[illegible]-4951

4/14/2026 11:27 AM

BRCH:1000 *** INVOICE ***
CASHIER: CASH 2604-520665

ACCT # : CASH
JOB # : 0
NAME : CASH SALES

PC PORTLAND CEMENT 94#				
4	EA 4	18.11	EA	72.44
SUBTOTAL				72.44
SALES TAX HESHV 8.50%				6.16
TOTAL				78.60
AMT PAID				78.60
CHANGE DUE				0.00

Thank you for your business!

PAYMENT METHOD[S]:

MasterCard 78.60

Una #3

09748

RATZLAFF BROTHERS CONCRETE

Truck #: 07

WRAY RATZLAFF	RATZBRO@YAHOO.COM	BEN RATZLAFF
620-245-1690	1220 27TH AVENUE	620-245-8750
	CANTON, KS 67428	

Customer: TP 0:1 & Gas

Billing Address:

City/County of Job: Clay

Job Location: Una #3

Date: 4/17/26

Pour Time Overage:

Mileage Charge: 90 $585

3% Credit Card Fee

Winter Charge/Hot Water:

NCA:

Sealant

Mix: 20 sack

Yards: 665

Price/yd: $375

Subtotal: $3078.75

Discount: $

Sales Tax: 7.5%

Total Amount Owed: $3309.66

Charge ☒

Paid ☐

Admix Product:	Total:
Pd 4-28-26	

We make deliveries inside curb line and on any or all property at the customer's risk only, and accept no responsibility for any or all damages associated with delivery of product by Ratzlaff Brothers Concrete. We will NOT be responsible for any quality issues on concrete exposed to de-icing chemicals. De-icing chemicals destroy concrete!

THANK YOU!

Customer Signature:

LOG-TECH

DIGITAL LOG Ph. (785) 625-3858

Gamma Ray / Neutron Log

API No.

Company Te-Pe Oil & Gas
Well Una No.3
Field Wakefield NE
County Clay State Kansas

Location NE SE SE
Sec: 10 Twp: 9S Rge: 4E

Other Services
Perforate
Portable Mast

Elevation
K.B.
D.F.
G.L. 1221

Permanent Datum Ground Level Elevation 1221
Log Measured From Kelly Bushing 5 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

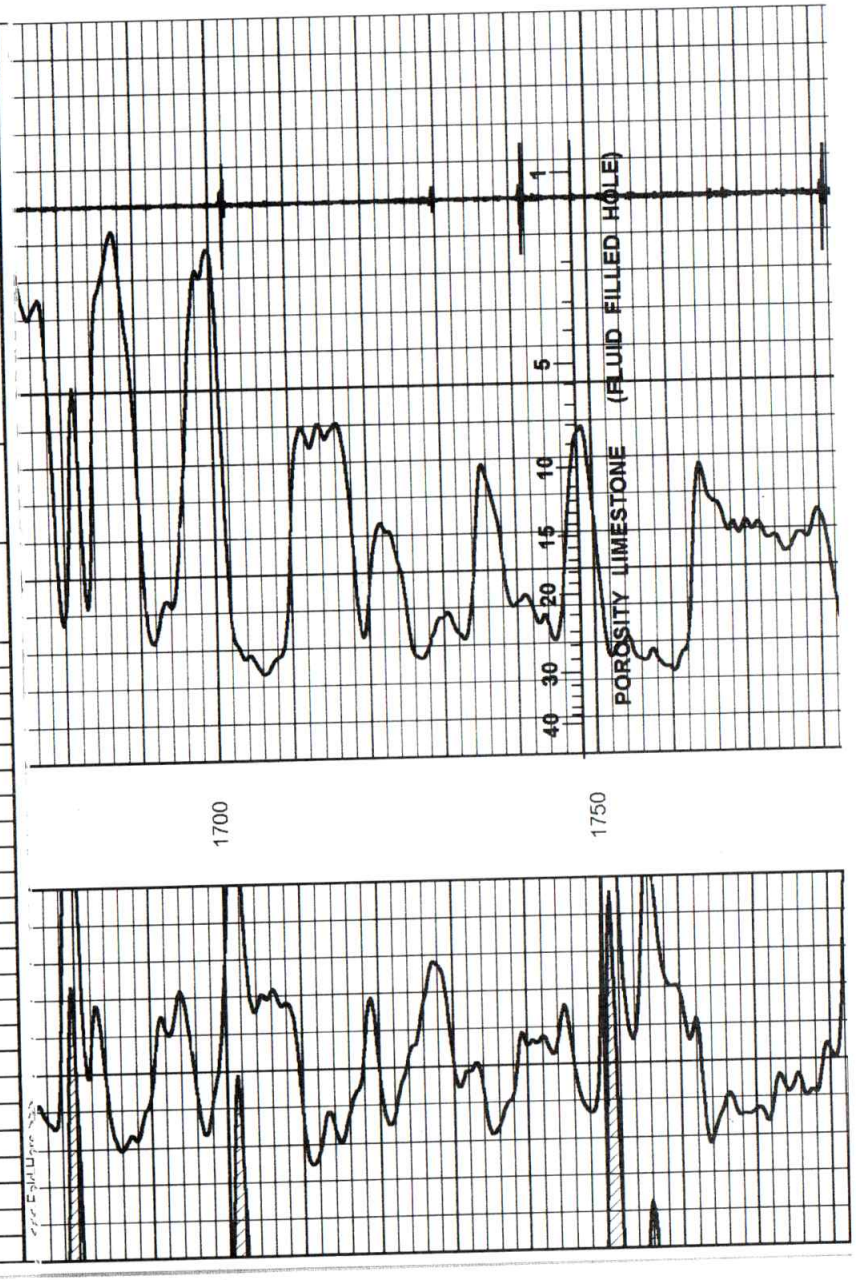
Date	11/14/2006		
Run Number	One		
Type Log	GRN		
Depth Driller	1955		
Depth Logger	1933		
Bottom Logged Interval	1932		
Top Logged Interval	1300		
Type Fluid In Hole	Water		
Salinity, PPM CL	////		
Density	////		
Level	Full		
Max. Rec. Temp. F	96		
Operating Rig Time	1 Hr		
Equipment -- Location	008 Pratt		
Recorded By	D. Hagan		
Witnessed By	Terry Bandy		

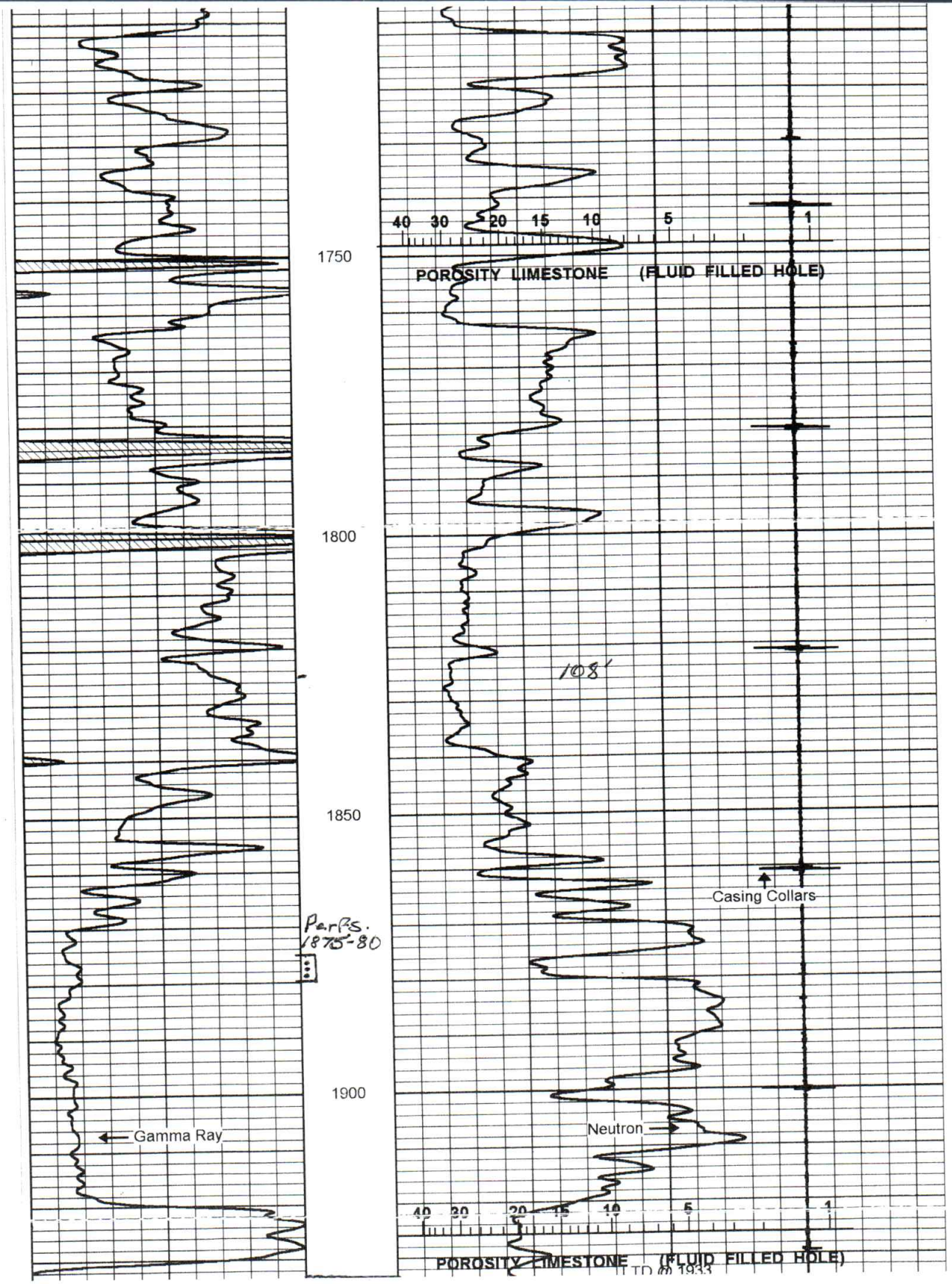
Borehole Record

Run No.	Bit	From	To

Casing Record

Size	Wgt.	From	To
4.5		0	TD




40 30 20 15 10 5 1
POROSITY LIMESTONE (FLUID FILLED HOLE)
1750
1800
1850
1900
108'
Perfs.
1875-80
Casing Collars
Gamma Ray
Neutron
40 30 20 15 10 5 1
POROSITY LIMESTONE (FLUID FILLED HOLE)
LTD @ 1933