

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31930

Name: BlueRidge Petroleum Corporation

Address 1: P.O. Box 30545

Address 2: _____

City: EDMOND State: OK Zip: 73003 + 0545

Contact Person: Jonathan Allen

Phone: (580) 242-3732

Contact Person Email: jallen@blueridgepetroleum.com

Field Contact Person: Rick Popp

Field Contact Person Phone: (620) 786-5514

API No. 15- 15-191-20196-00-00

Spot Description: SW SW SE Sec. 35 Twp. 33 S. R. 2 ☒ E ☐ W

330 feet from ☐ N / ☒ S Line of Section

2310 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Sumner Elevation: _____ ☐ GL ☐ KB

Lease Name: LONG Well #: 1

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 04/08/1970 Date Shut-In: 06/01/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	NA	2.375
Setting Depth		244	2765			2657
Amount of Cement		250	100			0
Top of Cement		0	2240			0
Bottom of Cement		244	2765			0

Casing Fluid Level from Surface: 384 How Determined? Fluid Level Survey Date: 02/16/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2767 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. Layton Sand At: 2689 to 2700 Feet Perforation Interval 2689 to 2697 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Neil Lake - ECRS</u> Comments: <u>TA Good for 1-year</u>				
TA Approved: ☒ Yes ☐ Denied Date: <u>05/19/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER COMPANY PHONE-940-767-4334

WELL Blue Ridge
Long #1
CASING PRESSURE.....
 ΔP
 ΔT
PRODUCTION RATE Static

ECHOMETER COMPANY PHONE-940-767-4334

JOINTS TO LIQUID 12
DISTANCE TO LIQUID 384' ft
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION

ECHOMETER COMPANY PI

02/16/2026 15:18:21
QUIET WELL
UPPER COLLARS A: 9.0
P-P 0.062 mV

LIQUID LEVEL A: 7.8
P-P 0.025 mV

940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

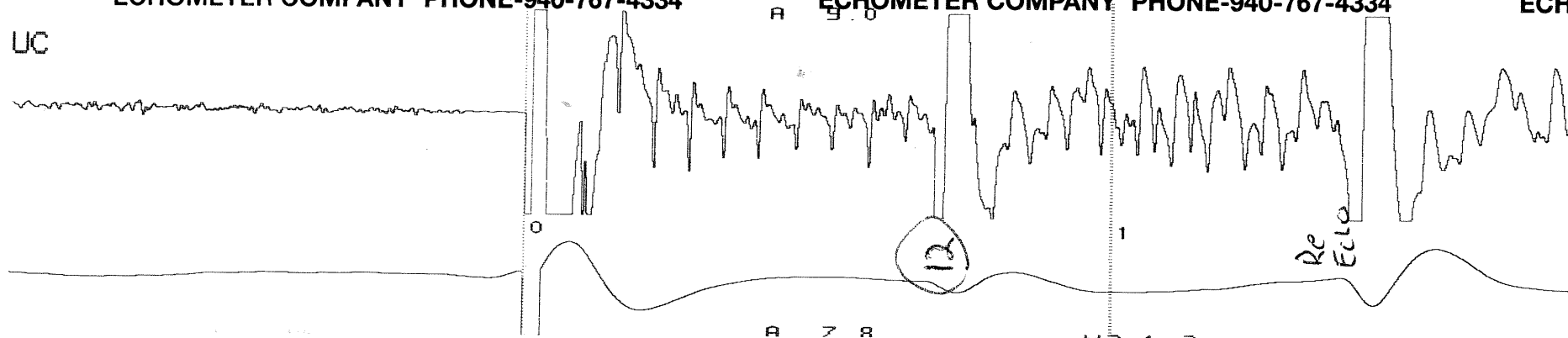
ECHOMETER COMPANY PHONE-940-767-4334

ECH

GENERATE
PULSE

UC

2.3
VOLTS



Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/19/2026

Jonathan Allen
BlueRidge Petroleum Corporation
P.O. Box 30545
EDMOND, OK 73003-0545

Re: Temporary Abandonment
API 15-191-20196-00-00
LONG 1
SE/4 Sec.35-33S-02E
Sumner County, Kansas

Dear Jonathan Allen:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/19/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/19/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"