KOLAR Document ID: 1948781

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 1

Operator License No.: 4767 Name: Ritchie Exploration, Inc.

Address 1: 8100 E 22ND ST N # 700

Address 2: PO BOX 783188

City: WICHITA State: KS Zip: 67278 + 3188

Contact Person: Peter Fiorini Phone: (316) 691-9500

API No.: 15-171-20618-00-00 Permit No.: D28690.0

__ - SW - NW - SW Sec. 13 Twp. 17 S. R. 31 ☐ East ☑ West

1419 Feet from ☐ North / ☑ South Line of Section

4868 Feet from ☑ East / ☐ West Line of Section

Lease: MCCLELLAN 13C Well No.: 1

County: Scott

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	4.5	NA	2.375
Set at:		239		2311		1949
Sacks of Cement:		160		500		Seal-Tite
Cement Top:		0		90		
Cement Bottom:		239		2311		

Packer Type: Seal-Tite AD-1 Set at: 1949

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 4622 (2279) feet depth

Zone of Injection Formation: CEDAR HILLS Top Feet: 2008 Bottom Feet: 2030 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.57378 Long: -100.70412 Date Acquired: 05/13/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	320	320	320			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: -30 Bbls. to load annulus: 0

Test Date: 05/13/2026 Using: Walker Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 1949 feet.

The test results were verified by operator's representative:

Name: Brian Wick Title: Production Supervisor Phone: (785) 798-7191

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 05/12/2031

State Agent: Wade Klaus Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks: Hole was full.