

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 1
Operator License No.: 30481 Name: Apollo Energies, Inc.
Address 1: 10378 N 281 HWY
Address 2: _____
City: PRATT State: KS Zip: 67124 + 7920
Contact Person: Kevin Fischer Phone: (620) 672-9001

API No.: 15-145-21194-00-00 Permit No.: D24054.0
W2 E2 NW Sec. 17 Twp. 23 S. R. 17 ☐ East ☒ West
4010 Feet from ☐ North / ☒ South Line of Section
3669 Feet from ☒ East / ☐ West Line of Section
Lease: CHICAGO RANCH Well No.: 1
County: Pawnee

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 4600 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>NA</u>		<u>2.875</u>
Set at:		<u>302</u>		<u>4606</u>			<u>4580</u>
Sacks of Cement:		<u>250</u>		<u>190</u>			<u>Duolined</u>
Cement Top:		<u>0</u>		<u>3610</u>			
Cement Bottom:		<u>302</u>		<u>4606</u>			

Packer Type: Model G Set at: 4580

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 4650 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 4606 Bottom Feet: 4650 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☒ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.05453 Long: -99.21792 Date Acquired: 12/08/2011

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: ANGARD ANNUAL TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>320</u>	<u>320</u>	<u>320</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 05/13/2026 Using: Apollo Energies Company's Equipment

The zone tested for this well is between 0 feet and 4580 feet.

The test results were verified by operator's representative:

Name: Josh Rennaker Title: Field Supervisor Phone: (620) 450-7315

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 05/13/2027

State Agent: Eric MacLaren Title: Compliance Officer Witness: ☒ Yes ☐ No

Remarks: _____