KOLAR Document ID: 1948600

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35820
Name: Thresher Energy, Inc.
Address 1: 2 NORTHPOINT DRIVE STE 800
Address 2:
City: HOUSTON State: TX Zip: 77060 + 3237
Contact Person: Becky Rojas
Phone: (713) 993-0774
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-035-24420-00-00
Spot Description:
NW SE NW NE Sec. 10 Twp. 33 S. R. 5 ☑ E ☐ W
4410 feet from ☐ N / ☑ S Line of Section
1781 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Cowley Elevation: ☐ GL ☐ KB
Lease Name: WEST MADDIX UNIT Well #: 2
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 06/15/2011 Date Shut-In: 4/11/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	3.75
Setting Depth		213	3203			3117
Amount of Cement		160	225			0
Top of Cement		0	1612			0
Bottom of Cement		213	3203			0

Casing Fluid Level from Surface: 1670 How Determined? Echometer Date: 05/08/2026
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3205 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3100 to 3119 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

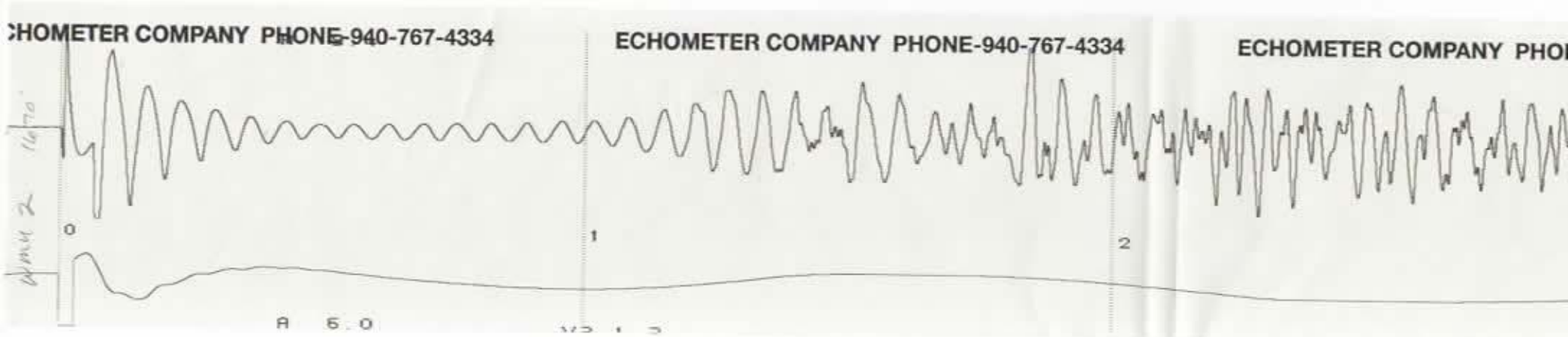
***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: David Bollenback Comments: Good for one year.
TA Approved: ☑ Yes ☐ Denied Date: 05/21/2026

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250


CHOMETER COMPANY PHONE-940-767-4334
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Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/21/2026

Becky Rojas
Thresher Energy, Inc.
2 NORTHPOINT DRIVE STE 800
HOUSTON, TX 77060-3237

Re: Temporary Abandonment
API 15-035-24420-00-00
WEST MADDIX UNIT 2
NE/4 Sec.10-33S-05E
Cowley County, Kansas

Dear Becky Rojas:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/21/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/21/2027.

You may contact me at the number above if you have questions.

Very truly yours,

David Bollenback"