

For KCC Use:Effective Date: 05/26/2026District # 1SGA? ☒ Yes ☐ No**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

**Form must be Typed
Form must be Signed
All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 6/1/2026
month day yearOPERATOR: License# 4767Name: Ritchie Exploration, Inc.Address 1: 8100 E 22ND ST N # 700Address 2: PO BOX 783188City: WICHITA State: KS Zip: 67278 + 3188Contact Person: Joey RitchiePhone: 316-691-9500

CONTRACTOR: License# _____

Name: Advise on ACO-1 -- Must be licensed by KCC**Well Drilled For:**☒ Oil☐ Gas☐ Seismic ; _____ # of Holes☐ Other: _____☐ If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Well Class:☐ Enh Rec☐ Storage☐ Disposal☐ Other**Type Equipment:**☒ Mud Rotary☐ Air Rotary☐ Cable☐ Pool Ext.☒ Wildcat

Spot Description: _____

NE - NW - SE - NW Sec. 28 Twp. 21 S. R. 18 ☐ E ☒ W(Q/Q/Q/Q) 1516 feet from ☒ N / ☐ S Line of Section1700 feet from ☐ E / ☒ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: PawneeLease Name: Woods Trust 28B Well #: 1Field Name: UnnamedIs this a Prorated / Spaced Field? ☐ Yes ☒ NoTarget Formation(s): ArbuckleNearest Lease or unit boundary line (in footage): 940Ground Surface Elevation: 2077 Estimated _____ feet MSLWater well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ NoDepth to bottom of fresh water: 100Depth to bottom of usable water: 260Surface Pipe by Alternate: ☒ I ☐ IILength of Surface Pipe Planned to be set: 1150

Length of Conductor Pipe (if any): _____

Projected Total Depth: 4800Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other: X

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically**For KCC Use ONLY**API # 15 - 15-145-21905-00-00Conductor pipe required 0 feetMinimum surface pipe required 280 feet per ALT. ☒ I ☐ IIApproved by: Alexis Vincent 05/21/2026**This authorization expires:** 05/21/2027

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ **Well will not be drilled or Permit Expired** Date: _____

Signature of Operator or Agent: _____

28

21

18

☐ E☒ W

For KCC Use ONLY

API # 15 - 15-145-21905-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Ritchie Exploration, Inc.

Lease: Woods Trust 28B

Well Number: 1

Field: Unnamed

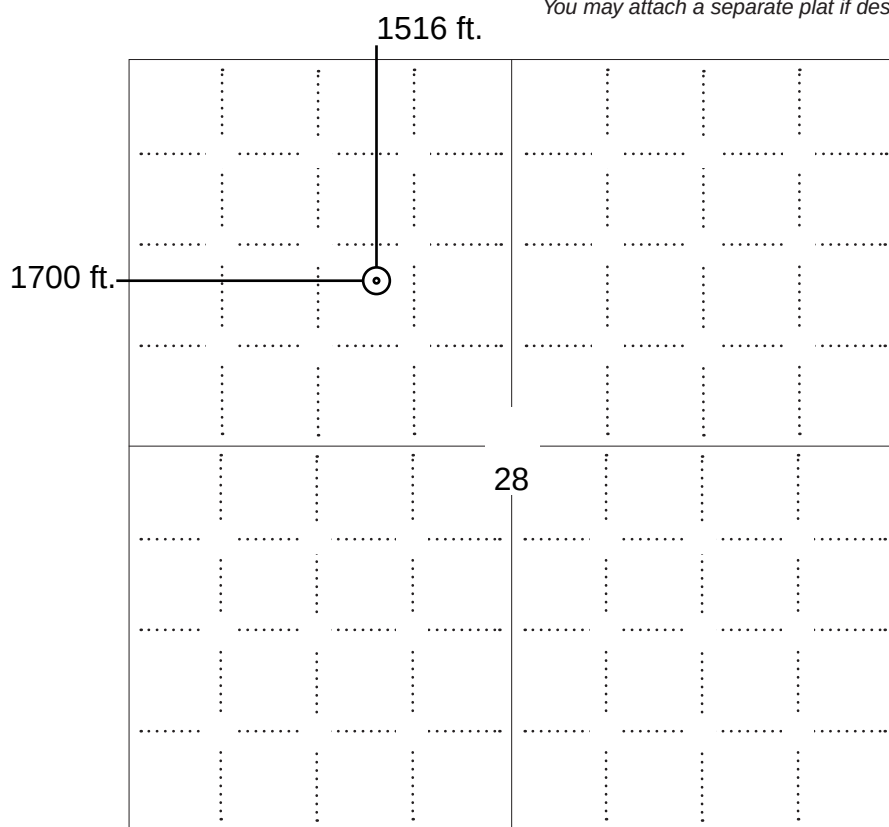
Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: NE - NW - SE - NW

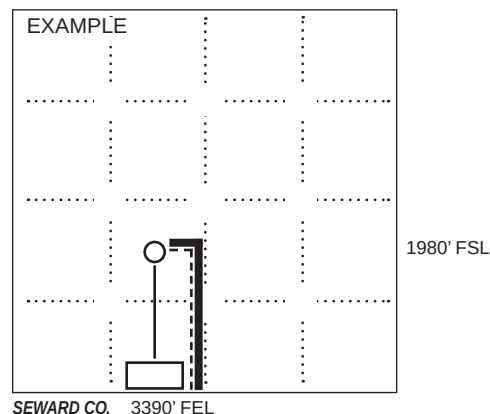
Location of Well: County: Pawnee

1516 feet from ☒ N / ☐ S Line of Section1700 feet from ☐ E / ☒ W Line of SectionSec. 28 Twp. 21 S. R. 18 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

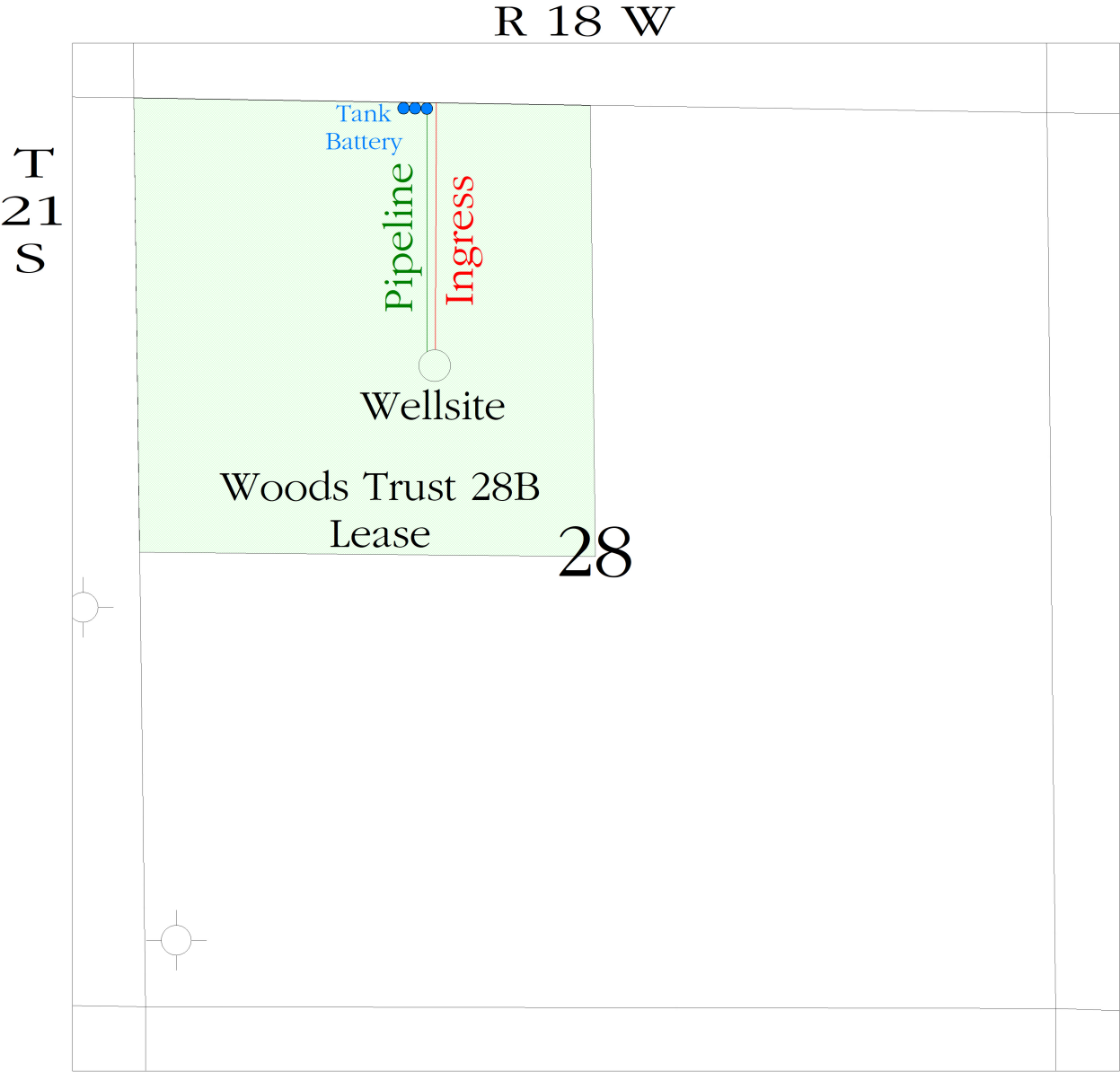
Operator Name: Ritchie Exploration, Inc.		License Number: 4767	
Operator Address: 8100 E 22ND ST N # 700		PO BOX 783188 WICHITA KS 67278	
Contact Person: Joey Ritchie		Phone Number: 316-691-9500	
Lease Name & Well No.: Woods Trust 28B 1		Pit Location (QQQQ): NE - NW - SE - NW Sec. 28 Twp. 21 R. 18 ☐ East ☒ West 1516 Feet from ☒ North / ☐ South Line of Section 1700 Feet from ☐ East / ☒ West Line of Section Pawnee County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 10686 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? Cottonseed Hulls / Aqua Gel	
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 1840 feet Depth of water well 90 feet		Depth to shallowest fresh water 36 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh / Chemical Mud Number of working pits to be utilized: 3 Abandonment procedure: Backfill Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☒ RFAC ☒ RFAS
 Date Received: **05/15/2026** Permit Number: **15-145-21905-00-00** Permit Date: **05/20/2026** Lease Inspection: ☒ Yes ☐ No

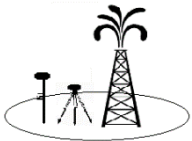
Submitted Electronically

KANSAS SURFACE OWNER NOTIFICATION ACT



SCALE = 1 : 12,000

PAWNEE COUNTY, KANSAS



00-21s-18w-999
CRD NO.

00-21s-18w
DMT NO.

PRO-STAKE LLC

Oil field & Construction Site Staking

20679
INVOICE NO.



Ritchie Exploration, LLC.

OPERATOR

#1 Woods Trust 28B
LEASE NAME

Sec. 28-T21S-R18W
LEGAL DESCRIPTION

Pawnee Co. KS
COUNTY

1516' FNL - 1700' FWL
FOOTAGE CALLS

2075.8'
GR ELEVATION

P.O. Box 1575
Leoti, Ks. 67861
Jay Koehn: 620-874-0022
jay@prostakellc.com

SCALE: 1" = 1000'
DATE STAKED: May 11, 2026
MEASURED BY: Jay K.
DRAWN BY: Jay K.
AUTHORIZED BY: Justin C.

LEGEND

- | | | |
|--------------------------|------------------------|--------------------------|
| irr. well | gas line | gravel / sand rd. |
| water hydrant | water line | gravel trail / lease rd. |
| tank battery | transmission powerline | dirt rd. |
| staked loc. | 3 phase powerline | dirt trail / lease rd. |
| prod. well / aband. well | single phase powerline | Hwy / blacktop rd. |
| house | fence | |
| building | | |

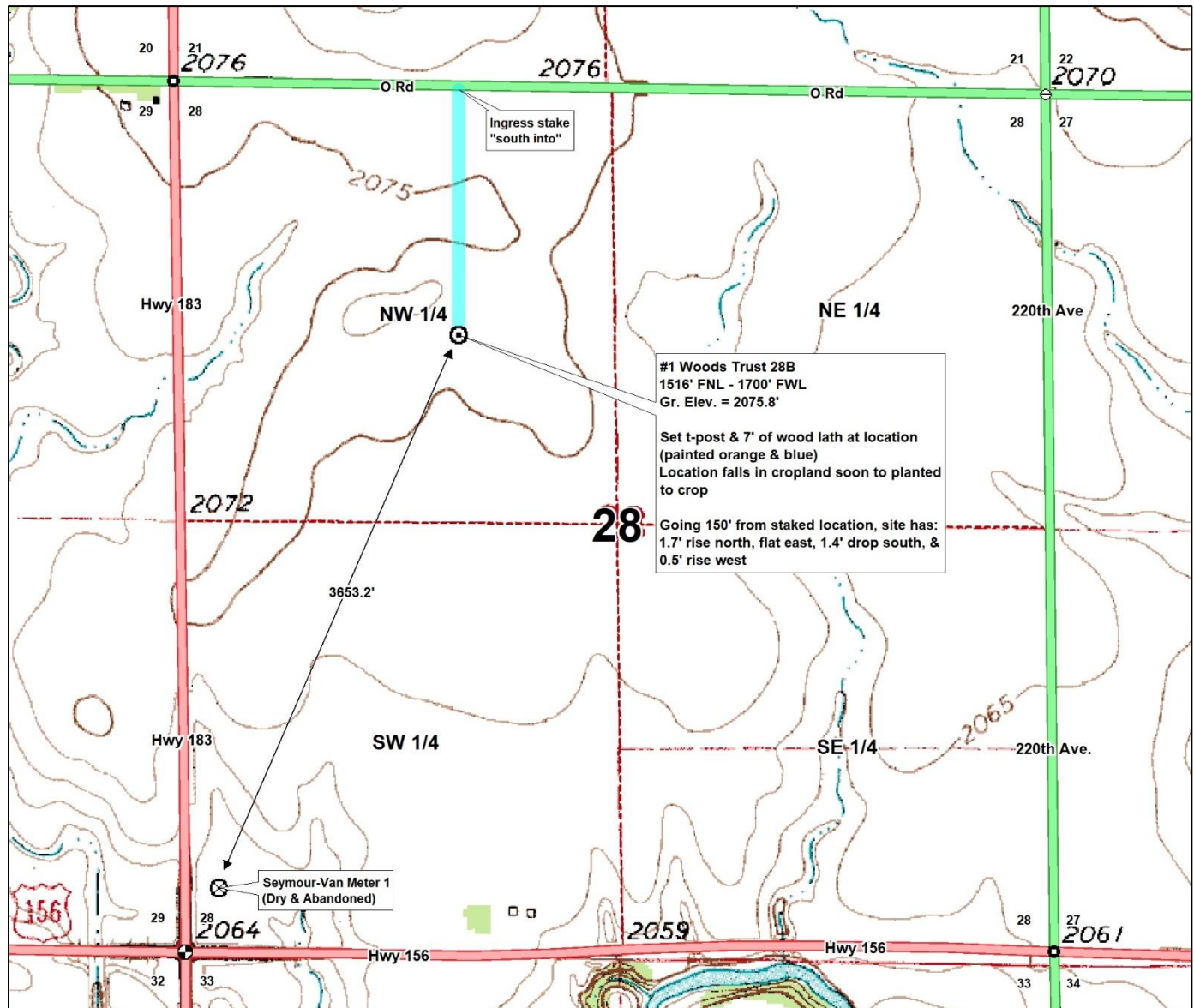


DIRECTIONS: From Larned, Ks. at the intersection of Hwy 156 & Broadway St. – Go 11.75 miles west on Hwy 156 – Now go 1 mile north on US Hwy 183 – turn right onto Rd O and proceed east for approximately 0.35 mile to an ingress stake "south into" – from this point, the staked location is approximately 1500' south in cropland
Final ingress must be verified with landowner or operator.

NAD 83 LAT: 38.199824° LONG: -99.308618°	NAD 27 LAT: 38.199810° LONG: -99.308230°	SPCS NAD 27 KS-S X: 1767739.97 Y: 559251.80
---	---	--

LANDOWNER/CONTACT: David Woods 620-285-5030

*This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.*



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

May 20, 2026

Joey Ritchie
Ritchie Exploration, Inc.
8100 E 22ND ST N # 700
PO BOX 783188
WICHITA, KS 67278-3188

Re: Drilling Pit Application
Woods Trust 28B 1
NW/4 Sec.28-21S-18W
Pawnee County, Kansas

Dear Joey Ritchie:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.