KOLAR Document ID: 1949902

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33900
Name: Leis, Steven A.
Address 1: 1135 30TH RD
Address 2:
City: YATES CENTER State: KS Zip: 66783 + 5107
Contact Person: Steve
Phone: (620) 330-6328
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: n/a
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☑ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

12/19/2025 Spud Date or Recompletion Date
12/22/2025 Date Reached TD
5/19/2026 Completion Date or Recompletion Date

API No.: 15-207-30081-00-00
Spot Description:
SW - SE - SE - NE Sec. 34 Twp. 25 S. R. 15 ☑ East ☐ West
2805 Feet from ☐ North / ☑ South Line of Section
560 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Woodson
Lease Name: PARKER Well #: L-1
Field Name:
Producing Formation: Squirrel Sandstone
Elevation: Ground: 1064 Kelly Bushing: 1064
Total Vertical Depth: 1485 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1485
feet depth to: 0 w/ 250 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 120 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☑ **UIC Distribution**
ALT ☐ **I** ☑ **II** ☐ **III** **Approved by:** Alexis Vincent **Date:** 05/22/2026

Operator Name: Leis, Steven A. Lease Name: PARKER Well #: L-1

Sec. 34 Twp. 25 S. R. 15 ☑ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No
Samples Sent to Geological Survey	☐ Yes	☑ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Geologist Report / Mud Logs	☐ Yes	☑ No

List All E. Logs Run:

GRN

☐ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
Squirrel Sand	1094	-27
Miss	1420	-353

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.75	8.625	30	40	Common	10	n/a
Production	5.875	2.875	9	1148	Common	250	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL: Top	Bottom
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	1080	1100

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
3	1084	1094			

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Leis, Steven A.
Well Name	PARKER L-1
Doc ID	1949902

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.75	8.625	30	40	Common	10	n/a
Production	5.875	2.875	9	1148	Common	250	n/a

WoCo Drilling LLC

1135 30th Rd
Yates Center, Kansas 66783
Steve 620-330-6328 Nick 620-228-2320

Operator License # 33900	API # 15-207-30081
Operator: Steven A. Leis	Lease: Parker
Address: 1135 30TH Rd, Yates Center, Ks	Well # L-1
Phone: 620-330-6328	Spud Date: 12/19/2025 Completed: 12-22-2025
Contractor License: 33900	Location: Sec: 34 TWP: 25s R: 15e
T.D. 1485' Bite Size: 6-3/4"	2805 FSL
Surface Pipe Size:8-5/8" Surface Depth: 40'	560 FEL
Kind of Well: oil	County: Woodson

Drilling Log

Strata	From	To	Strata	From	To
Soil	0	5	Lime	1012	1030
Clay	5	12	Shale	1030	1036
Shale	12	19	Lime	1036	1040
Lime	19	28	Shale	1040	1043
Shale	28	206	Lime	1043	1046
Lime	206	230	Shale	1046	1078
Shale	230	236	Lime	1078	1079
Lime	236	264	Shale	1079	1081
Shale	264	292	Lime	1081	1082
Lime	292	324	Badly Brkn Free Oil	1082	1085
Shale	324	328	Oil Sand	1085	1092
Lime	328	334	Brkn Sand	1092	1094
Shale	334	339	Sandy Shale	1094	1098
Lime	339	416	Shale	1098	1420
Shale	416	436	Top Of Miss Lime	1420	1422
Lime	436	494	First Break Oil	1422	1426
Shale	494	546	Hard Lime	1426	1428
Lime	546	696	Second Break	1428	1434
Shale	696	838	Lime	1434	1452
Lime	838	846	Third Break	1452	1462
Shale	846	866	Lime	1462	1485
Lime	866	880	TD 1485'		
Shale	880	962	Plugged TD with 50 Sack		
Lime	962	968	Ran 2-7/8" Pipe to 1148'		
Shale	968	975	Cemented 2-7/8" Pipe		
Lime	975	984	With 200 Sacks		
Shale	984	989	Cemented Surface With		
Lime	989	992	`10 Sacks		
Shale	992	1012			

PAYLESS CONCRETE PRODUCTS,INC.
P.O. BOX 664
IOLA, KS 66749

STATEMENT

Statement Date: Feb 1, 2026
Customer Account ID: WO006

Voice: 620-365-5588
Fax:

To:

WOCO DRILLING
ATTN: STEVE LEIS
1135 30TH RD
YATES CENTER, KS 66783

Amount Enclosed
$ _____

Date	Due Date	Reference	Paid	Description	Amount	Balance
1/5/26	2/10/26	61324		PO# 2.5 MI S YC W SD	970.73	970.73
1/6/26	2/10/26	61317		PO# 2.5M S YC W SD	1,696.35	2,667.08
1/6/26	2/10/26	61322		PO# 2.5M S YC W SD	1,642.60	4,309.68
				50 Sack Plug at TD		
				300 Sacks long String TD 1148'		
					TOTAL	4,309.68

0-30	31-60	61-90	Over 90 days
4,309.68	0.00	0.00	0.00