

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

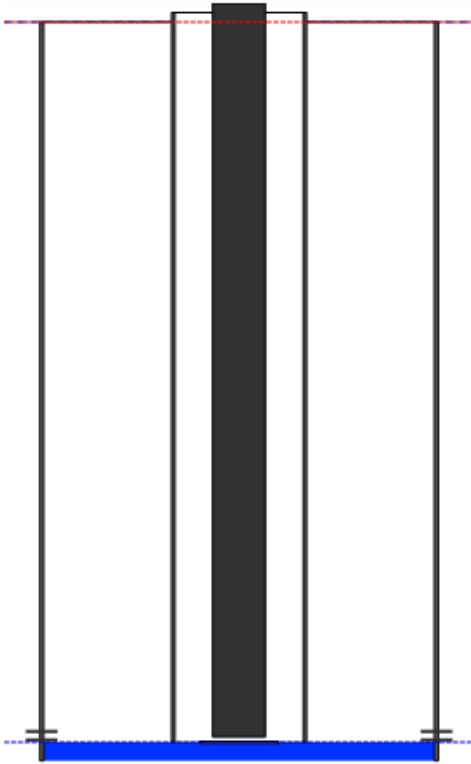
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

**Producing Shot  
Manual Input**

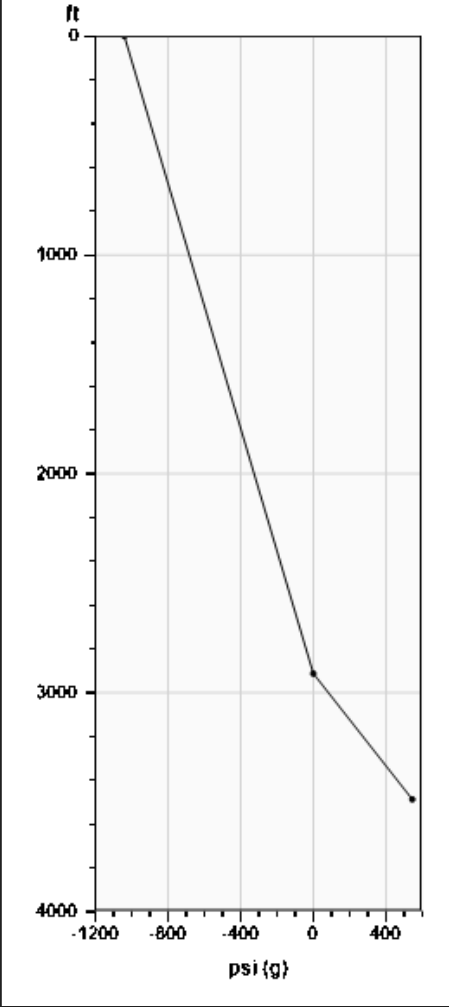


**Manually Entered Production**

Liquid Level 3400 ft  
Percent Liquid 100.00%

**Static Bottomhole Pressure**  
**457.7 psi (g) @ 3395 ft TVD**  
Static Liquid Level 2912 ft MD  
Oil Column Height -2912 ft MD  
Water Column Height 3395 ft MD

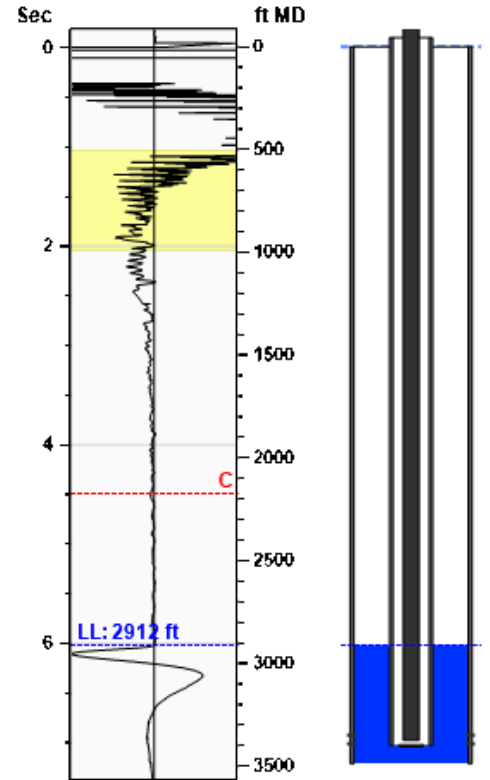
**Pressure Profile (TVD)**



**Well Test**  
Oil 0 BBL/D  
Water 0 BBL/D

**Comments and Recommendations**

**Static Shot**  
**05/18/2026 02:06:18PM**



**Casing Pressure Buildup**

**No Pressure Acquired**

Casing Pressure \*\*. psi (g)  
Buildup \*\*. psi (g)  
Buildup Time \*\*. sec  
Gas Gravity 0.7000 Air = 1

**Casing Pressure**  
Pressure \*\*. psi (g)

**Annular Gas Flow**  
Gas Flow 0.0 Mscf/D

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

05/26/2026

Lance Fellhoelter  
Trans Pacific Oil Corporation  
100 S MAIN ST STE 200  
WICHITA, KS 67202-3735

Re: Temporary Abandonment  
API 15-165-20577-00-00  
URBAN K TWIN 5  
SE/4 Sec.10-16S-17W  
Rush County, Kansas

Dear Lance Fellhoelter:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/26/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/26/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"