

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

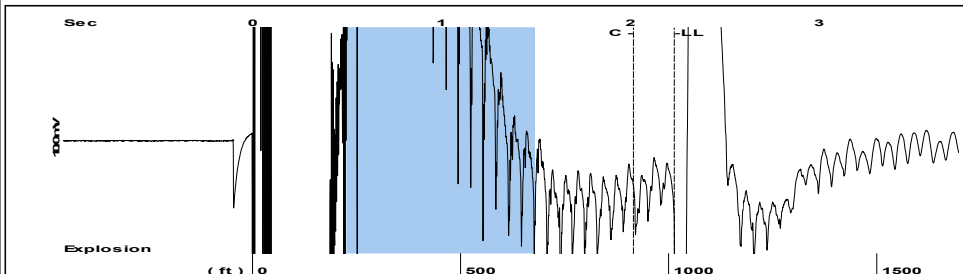
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

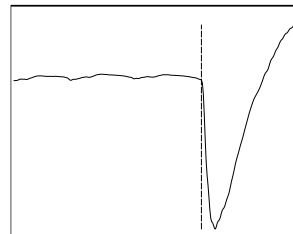
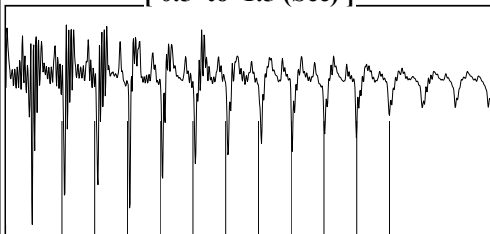
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Good-A # 2 (acquired on: 05/05/26 08:49:28)



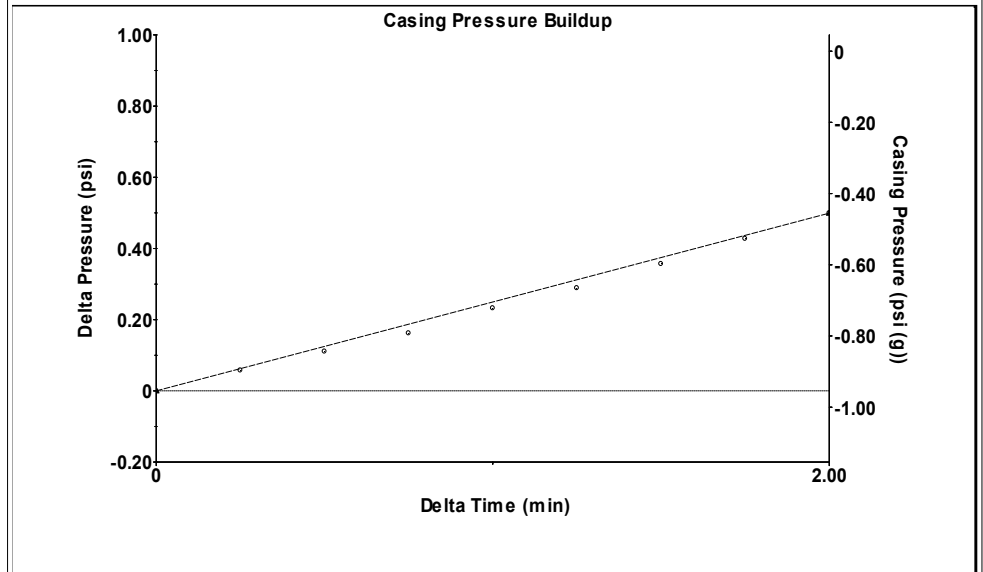
Filter Type High Pass Automatic Collar Count Yes Time 2.232 sec
Manual Acoustic Veloc 926.003 ft/s Manual JTS/sec 14.8588 Joints 32.5175 Jts
Depth 1013.24 ft

[0.5 to 1.5 (Sec)]



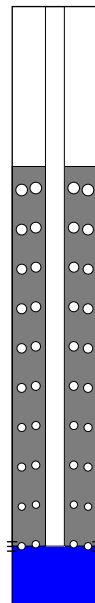
Analysis Method: Automatic

Group: MyWells Well: Good-A # 2 (acquired on: 05/05/26 08:49:28)

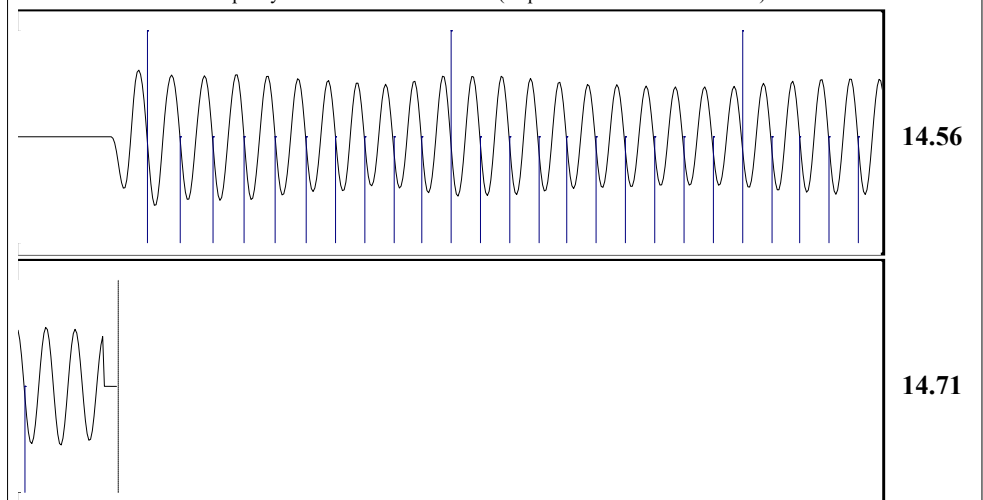


Change in Pressure 0.50 psi PT 17384
Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Good-A # 2 (acquired on: 05/05/26 08:49:28)

Production		Potential		Casing Pressure			Producing
Current		- * -	BBL/D	-1.0	psi (g)		
Oil	- * -	- * -	BBL/D	Casing Pressure Buildup			
Water	- * -	- * -		0.5	psi		
Gas	- * -	- * -	Mscf/D	2.00	min		
IPR Method		Vogel		Gas/Liquid Interface Pressure		Annular Gas Flow	3 Mscf/D
PBHP/SBHP	- * -	- * -		-0.4	psi (g)		
Production Efficiency	0.0						
Oil	40 deg.API			Liquid Level Depth	1013.24 ft	% Liquid	85 %
Water	1.05 Sp.Gr.H2O			Pump Intake Depth	4861.00 ft		
Gas	1.05 Sp.Gr.AIR			Formation Depth	4861.00 ft		
Acoustic Velocity		907.925 ft/s				Pump Intake	
						1067.6	psi (g)
Formation Submergence						Producing BHP	1067.6 psi (g)
Total Gaseous Liquid Column HT (TVD)	3848	ft				Static BHP	- * - psi (g)
Equivalent Gas Free Liquid HT (TVD)	3286	ft					
Acoustic Test							

Group: MyWells Well: Good-A # 2 (acquired on: 05/05/26 08:49:28)



Acoustic Velocity 907.925 ft/s Joints counted 25
Joints Per Second 14.5688 jts/sec Joints to liquid level 32.5175
Depth to liquid level 1013.24 ft Filter Width 12.8588 16.8588
Automatic Collar Count Yes Time to 1st Collar 0.3 2.016

05/26/2026

Scott Lawson
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-21256-00-00
GOOD A 2
SW/4 Sec.20-34S-31W
Seward County, Kansas

Dear Scott Lawson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/26/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/26/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"