

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34832

Name: Scout Energy Management LLC

Address 1: 13800 MONTFORT DRIVE

Address 2: _____

City: DALLAS State: TX Zip: 75240 + 4344

Contact Person: Derrick Thomas

Phone: (972) 277-1397

Contact Person Email: derrick.thomas@scoutep.com

Field Contact Person: Derek Godfrey

Field Contact Person Phone: (620) 453-1345

API No. 15- 15-093-20185-00-00

Spot Description: _____

N2 N2 S2 Sec. 21 Twp. 25 S. R. 36 ☐ E ☒ W

2340 feet from ☐ N / ☒ S Line of Section

2640 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Kearny Elevation: _____ ☐ GL ☐ KB

Lease Name: LEE Well #: 3-2-21

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 05/15/1975 Date Shut-In: 10/31/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	2.375
Setting Depth		577	2870			2825
Amount of Cement		350	700			N/A
Top of Cement		0	0			N/A
Bottom of Cement		317	2866			N/A

Casing Fluid Level from Surface: 666 How Determined? acoustic Date: 05/15/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2875 Plug Back Depth: 2874 Plug Back Method: Cement

Geological Date:

Formation Name Council Grove Formation Top _____ Formation Base _____ Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 2659 to 2774 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☐ Yes ☒ Denied Date: <u>05/26/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/26/2026

Derrick Thomas
Scout Energy Management LLC
13800 MONTFORT DRIVE
DALLAS, TX 75240-4344

Re: Temporary Abandonment
API 15-093-20185-00-00
LEE 3-2-21
S/2 Sec.21-25S-36W
Kearny County, Kansas

Dear Derrick Thomas:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 06/25/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1