KOLAR Document ID: 1953398

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31958
Name: Hesse Petroleum Co.,L.L.C.
Address 1: 400 N WOODLAWN ST STE 7
Address 2:
City: WICHITA State: KS Zip: 67208 + 4333
Contact Person: Dave Hesse
Phone: (316) 685-4746
Contact Person Email: dave@hessepetro.com
Field Contact Person: Doug Hall
Field Contact Person Phone: (620) 7278360

API No. 15- 15-155-21419-00-00
Spot Description:
SW - NE - NW - SW Sec. 21 Twp. 24 S. R. 9 ☐ E ☑ W
2250 feet from ☐ N / ☑ S Line of Section
720 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Reno Elevation: ☐ GL ☐ KB
Lease Name: MEEKS-HENRY Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 08/29/1997 Date Shut-In: 02/28/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.50	NA	NA	NA
Setting Depth		214	3896			
Amount of Cement		175	125			
Top of Cement		0	0			
Bottom of Cement		214	3920			

Casing Fluid Level from Surface: 3720 How Determined? Shot Fluid Level Date: 05/20/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3920 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. MISS	At:	to Feet	Perforation Interval 3786 to 3802 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

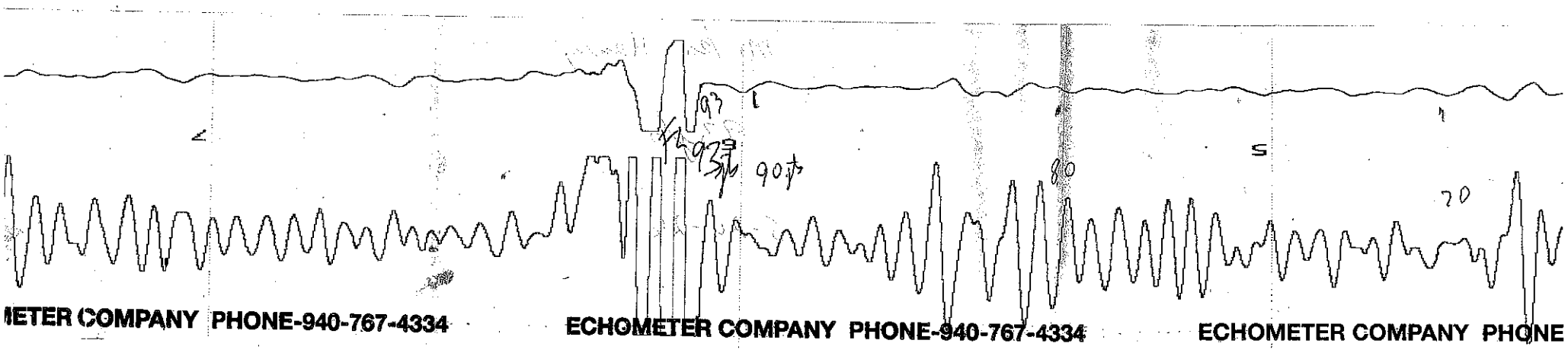
***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Virgil Clothier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 05/26/2026

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250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ETER COMPANY PHONE-940-767-4334
ECHOMETER COMPANY PHONE-940-767-4334
ECHOMETER COMPANY PHONE

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/26/2026

Dave Hesse
Hesse Petroleum Co.,L.L.C.
400 N WOODLAWN ST STE 7
WICHITA, KS 67208-4333

Re: Temporary Abandonment
API 15-155-21419-00-00
MEEKS-HENRY 1
SW/4 Sec.21-24S-09W
Reno County, Kansas

Dear Dave Hesse:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/26/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/26/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"