

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 34611 Name: Justin Energy Corporation
Address 1: 40971 W 247TH ST.
Address 2: _____
City: WELLSVILLE State: KS Zip: 66092 + 4047
Contact Person: Jackie Windisch Phone: (785) 248-1237

API No.: 15-121-27064-00-00 Permit No.: E20735.9
NE - NW - SW - SE Sec. 19 Twp. 16 S. R. 22 ☒ East ☐ West
_____ 1125 _____ Feet from ☐ North / ☒ South Line of Section
_____ 1848 _____ Feet from ☒ East / ☐ West Line of Section
Lease: TARR II Well No.: T I 9
County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 80 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>2.375</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>20</u>		<u>688</u>		
Sacks of Cement:		<u>15</u>		<u>90</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>20</u>		<u>688</u>		

Packer Type: NA Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 708 feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 688 Bottom Feet: 708 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.640017 Long: -95.018187 Date Acquired: 09/09/2015

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>380</u>	<u>380</u>	<u>380</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 08/28/2025 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 688 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 08/27/2030

State Agent: Jason Miller Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____
Full of fluid with 70# of pressure. 688 x .43 = 296 + 70 = 366
All information came from ACO-1 (Eastern Kansas) which does not match the permit (Pg 15). KCC corrected the permit and mailed a copy to the operator.