KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 34611 Name: Justin Energy Corporation

Address 1: 40971 W 247TH ST.

Address 2:

City: WELLSVILLE State: KS Zip: 66092 + 4047

Contact Person: Jackie Windisch Phone: (785) 248-1237

API No.: 15-121-23451-00-00 Permit No.: E20735.2

NW - SW - SW - SE Sec. 19 Twp. 16 S. R. 22 ☑ East ☐ West

344 Feet from ☐ North / ☑ South Line of Section

2156 Feet from ☑ East / ☐ West Line of Section

Lease: TARR II Well No.: T I 2

County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 80 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	6.25	NA	2.875	NA	NA
Set at:		28		743		
Sacks of Cement:		3		108		
Cement Top:		0		0		
Cement Bottom:		28		743		
Type:						

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 754 (743) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 675 Bottom Feet: 690 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.637887 Long: -95.019218 Date Acquired: 09/09/2015

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	440	440	440			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 08/28/2025 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 681 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/27/2030

State Agent: Jason Miller Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Full of fluid with 140# of pressure. 681 x.43=293+140=433

All information came from ACO-1 (KGS) which does not match the permit. KCC corrected the permit and mailed a copy to the operator.