

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: _____. Recommended action: _____

permitted by No.: _____.

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
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Form KSONA-1

July 2021

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS THAT, the undersigned, **Novy Oil & Gas Inc. and its assigns**, (herein called "**Seller**") for and in consideration of Ten Dollars (\$10.00), and other good and valuable consideration, the receipt and sufficiency of which is acknowledged, does hereby grant bargain, sell, and deliver, subject to the terms and conditions set out within, unto **VAL Energy, Inc.**, (herein called "**Buyer**"), the Bolack V 1-21 wellbore and 5 1/2" casing located 2405 ft FNL & 3380 ft FEL, approx. 2500 ft 3" poly line, 3 ea. 300 bbl stock tanks, free water knockout separator and connections, all located on the E/2 NW/4 Sec. 21-T32S-R6E Cowley County, Kansas. Being made part of this Sale, Buyer agrees to furnish the well service rig to lay down Seller's tubing and submersible downhole pump that is presently in this wellbore at No Cost to Seller. Seller agrees to furnish at No Cost to Buyer the spooling unit, crew and tools to recover the submersible downhole electric cable and pump. Buyer agrees to furnish a backhoe with forks and crew to load Seller's equipment on to Seller's trucks and trailers.

It is further understood and agreed that that this wellbore and the associated equipment listed are the sole and separate responsibility of VAL Energy Inc as to further operations, plugging, salvaging and remediation of said lands per the effective date of this transaction.

THIS SALE AND PURCHASE IS MADE WITH THE EXPRESS UNDERSTANDING THAT THERE IS NO EXPRESS OR IMPLIED WARRANTY THAT THE WELL AND EQUIPMENT SHALL BE MERCHANTABLE, NOR ANY EXPRESS OR IMPLIED WARRANTY THAT THE WELL AND EQUIPMENT SHALL BE FIT FOR ANY PARTICULAR PURPOSE. BUYER ACKNOWLEDGES THAT IT IS NOT RELYING ON SELLER'S SKILL OR JUDGEMENT TO SELECT OR FURNISH THE WELL SUITABLE FOR ANY PARTICULAR PURPOSE AND THAT THERE ARE NO WARRANTIES WHICH EXTEND BEYOND THE DESCRIPTION ON THE FACE HEREOF. THE WELL SOLD HEREIN HAVE BEEN PURCHASED BY BUYER "AS IS", "WHERE IS" AND "WITH ALL FAULTS" AND BUYER ACKNOWLEDGES THAT NO WARRANTIES OF MERCHANTABILITY OR FITNESS FOR ANY PARTICULAR PURPOSE, CONDITION OR SAFETY OF THE WELL, OR COMPLIANCE WITH REGULATORY AND ENVIRONMENTAL REQUIREMENTS OR OTHERWISE SHALL BE IMPLIED BY THIS SALE AND PURCHASE. Buyer has inspected the Well, equipment and premises, and satisfied itself as to their physical and environmental condition both surface and subsurface, and Buyer shall accept the Well and equipment in its "**AS IS, WHERE IS**" condition and state of repair and with all faults, including, but not limited to, the presence of naturally occurring radioactive material (NORM).

If this sale and purchase is ever determined to be taxable, Buyer agrees to be solely responsible for any and all sales taxes, penalties or interest due and Buyer shall remit such to the proper authority.

TO HAVE AND TO HOLD unto said Buyer, its successors and assigns, the herein listed Well and equipment, in accordance with the terms, covenants and conditions as set out herein, without warranty, either express or implied, except the warranties, covenants and agreements specifically set forth herein.

This Bill of Sale shall be effective on and from 12:01 a.m. May 15, 2026.

IN WITNESS WHEREOF, this Bill of Sale is executed this 14th day of May, 2026.

"BUYER"

VAL Energy, Inc.

By: 

K. Todd Allam, President

"SELLER"

Novy Oil & Gas Inc.

By: 

Michael E. Novy, President