KOLAR Document ID: 1950289

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 36188
Name: M2J Operating LLC
Address 1: 1718 STATE STREET
Address 2:
City: HOUSTON State: TX Zip: 77007 + 7724
Contact Person: Beau King
Phone: (713) 870-0216
Lease Name: G.H.DAVIS
Well Number: B-4

API No.: 15-197-19072-00-02
Permit No: D18579.0
Reporting Year: 2025
(January 1 to December 31)

____ - SW - SW - NE Sec. 4 Twp. 14 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
2968 feet from ☐ N / ☑ S Line of Section
2352 feet from ☑ E / ☐ W Line of Section
County: Wabaunsee

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: HUNTON
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	28160	125			31
February	23444	125			28
March	21973	125			31
April	25221	125			30
May	20019	125			31
June	23195	125			30
July	19986	125			31
August	17656	125			31
September	18922	125			30
October	21877	125			31
November	15415	125			30
December	19782	125			31
TOTAL	255650		0		

Submitted Electronically