

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 36188
Name: M2J Operating LLC
Address 1: 1718 STATE STREET
Address 2: _____
City: HOUSTON State: TX Zip: 77007 + 7724
Contact Person: BEAU King
Phone: (713) 870-0216
Lease Name: OLSEN
Well Number: 3

API No.: 15-197-20176-00-00
Permit No: E24347.1
Reporting Year: 2025
(January 1 to December 31)
SE - SE - NW - SE Sec. 20 Twp. 14 S. R. 10 ☒ E ☐ W
(a/a/a/a)
1638 feet from ☐ N / ☒ S Line of Section
1371 feet from ☒ E / ☐ W Line of Section
County: Wabaunsee

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☒ Untreated Brine ☐ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: SIMPSON
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>0</u>	<u>0</u>			<u>0</u>
	February	<u>400</u>	<u>0</u>			<u>1</u>
	March	<u>0</u>	<u>0</u>			<u>0</u>
	April	<u>400</u>	<u>0</u>			<u>1</u>
	May	<u>0</u>	<u>0</u>			<u>0</u>
	June	<u>400</u>	<u>0</u>			<u>1</u>
	July	<u>0</u>	<u>0</u>			<u>0</u>
	August	<u>400</u>	<u>0</u>			<u>1</u>
	September	<u>0</u>	<u>0</u>			<u>0</u>
	October	<u>400</u>	<u>0</u>			<u>1</u>
	November	<u>0</u>	<u>0</u>			<u>0</u>
	December	<u>400</u>	<u>0</u>			<u>1</u>
	TOTAL	<u>2400</u>		<u>0</u>		

Submitted Electronically