

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 31295 Name: Prairie Oil, LLC
Address 1: 7553 W 295TH ST
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 6136
Contact Person: Jackie Windisch Phone: (913) 208-7914

API No.: 15-207-25123-00-01 Permit No.: E11592.10
SE SW NW Sec. 22 Twp. 25 S. R. 15 ☒ East ☐ West
_____ 2892 _____ Feet from ☐ North / ☒ South Line of Section
_____ 4293 _____ Feet from ☒ East / ☐ West Line of Section
Lease: HARDER ESTATE Well No.: 6
County: Woodson

Well Construction Details: ☒ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	NA	7	NA	3	NA	NA
Set at:		40		1500		
Sacks of Cement:		40		200		
Cement Top:		0		0		
Cement Bottom:		40		1500		
Packer Type:	NA				Set at:	

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1500 feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1465 Bottom Feet: 1473 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.858238 Long: -95.753153 Date Acquired: 10/13/2021

MIT Type: Fluid Depression Test MIT Reason: INITIAL TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	320	320	320			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 01/22/2026 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 1465 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 01/21/2031

State Agent: Adam Millar Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
Fluid level was at 719' 1465-5-=1415-719=696x.43=299.28
All Information came from ACO-1 (RBDMS).