

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 35942 Name: Zeta Energy, LLC
Address 1: C/O FRICK ENERGY SERVICES LLC
Address 2: 5352 MCCORMICK DRIVE
City: SHAWNEE State: KS Zip: 66226 + 7504
Contact Person: Jackie Windisch Phone: (913) 221-5987

API No.: 15-059-23283-00-02 Permit No.: E19144.8
NE NW NE Sec. 15 Twp. 17 S. R. 21 ☒ East ☐ West
4903 Feet from ☐ North / ☒ South Line of Section
1418 Feet from ☒ East / ☐ West Line of Section
Lease: MILLER GRAVE Well No.: 78
County: Franklin

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 400 psi Maximum Injection Rate: 50 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>NA</u>	<u>6.625</u>	<u>NA</u>	<u>2.875</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>41</u>		<u>634</u>		
Sacks of Cement:		<u>5</u>		<u>56</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>41</u>		<u>634</u>		

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 640 (634) feet depth
Zone of Injection Formation: SQUIRREL SAND Top Feet: 603 Bottom Feet: 613 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.577947 Long: -95.070173 Date Acquired: 10/13/2015
MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST
Time in Minute(s): 20 40 60
Pressures: Set up 1 270 270 270
Set up 2 _____
Set up 3 _____
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 10/03/2025 Using: Midwest Surveys, Inc Company's Equipment _____
The zone tested for this well is between 0 feet and 603 feet.
The test results were verified by operator's representative:
Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 10/02/2030

State Agent: Keith Carswell Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: Full of fluid no pressure. 603 x.43=259
ACO-1 (RBDMS) found to be incomplete. All information came from permit.