

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets)Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☐ NoElectric Log Run ☐ Yes ☐ NoGeologist Report / Mud Logs ☐ Yes ☐ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/ Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) (Submit ACO-4)	Top Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD: Size: Set At: Packer At:

Form	ACO1 - Well Completion
Operator	Bull Oil Company, LLC
Well Name	WALTER MOORE MB 4
Doc ID	1954245

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	41	Portland	8	none
Production	6.75	4.50	10.5	1606	owc	170	2% cal chloride, 2% gel

Invoice

067282

SOLD TO Bull Oil		SHIP TO Walter Moore	
ADDRESS		ADDRESS	
CITY, STATE, ZIP		CITY, STATE, ZIP	

CUSTOMER ORDER NO.	SOLD BY Walker Oil	TERMS	F.O.B.	DATE 5-25-26
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ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
5-205-21		pulling unit	135.00	4	540.00
		Cement pump	130.00	2	260.00
		vec. truck	90.00	4	360.00
		back hoe	85.00	2	170.00
		cement string, pipe	.35	1575'	551.25
		cement	18.00	5SKs	90.00
		gel	18.00	2SKs	36.00
		Run 1" to 1575' + tagged pulled up to 1550' + gelled hole, pulled up to 1600' + spotted 5 SKs @ 1600, pulled pipe + shut in, next day ran 1" into 925' + tagged pulled pipe back out sucked out pit + closed, hauled off pit + fluids		Sub 7.5	2,007.25
					156.54
					2,157.79

Summary of Changes

Lease Name and Number: WALTER MOORE MB 4

API/Permit #: 15-019-27443-00-01

New Doc ID: 1954245

Parent Doc ID: 1930079

Correction Number: 1

Approved By: Alexis Vincent

Field Name	Previous Value	New Value
Additional Type And Percent Additive		none
CementingDepth1_PDF	-	925-1000
Cementing Depth Base 1		1000
Cementing Depth Top 1		925
Cementing Purpose Plug Back TD	No	Yes
Approved Date	05/08/2026	05/29/2026
Number Of Sacks Used for Cementing / Squeezing- Line 1		5
Plug Back Total Depth	1606	925
Type Of Cement Used for Cementing / Squeezing - Line 1		oil well

Summary of Attachments

Lease Name and Number: WALTER MOORE MB 4

API: 15-019-27443-00-01

Doc ID: 1954245

Correction Number: 1

Attachment Name

bull