

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: 35842
Name: TK Electric & Oilfield Service, LLC
Address 1: 504 S COLORADO ST
Address 2: _____
City: PLAINVILLE State: KS Zip: 67663 + 2704
Contact Person: Tyler Nelson
Phone: (785) 543-4938
Type of Well: (Check one) ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3694 Bottom: 3698 T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-051-25767-00-00
Spot Description: _____
SE SW NW NW Sec. 4 Twp. 15 S. R. 19 ☐ East ☒ West
1260 Feet from ☒ North / ☐ South Line of Section
400 Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☒ NW ☐ SE ☐ SW
County: Ellis
Lease Name: MOORE FARM Well #: 1
Date Well Completed: _____
The plugging proposal was approved on: 05/19/2026 (Date)
by: David Becker (KCC District Agent's Name)
Plugging Commenced: 05/20/2026
Plugging Completed: 05/20/2026

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	211	0
		Production	5.5	3799	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

DUG CELLAR AND WORKOVER PIT, RAN TUBING TO 3650', PUMPED 1700# GEL FOLLOWED BY 75 SX CEMENT, PULLED TUBING TO 1300', PUMPED 150 SX CEMENT, CIRCULATED CEMENT TO SURFACE, PULLED ALL TUBING OUT, PUMPED 15 SX DOWN CASING TO TOP OFF, PUMPED 10 SX DOWN SURFACE, PRESSURED TO 300 PSI, EMPTIED PIT, CUT OFF CASING 6' BELOW SURFACE, BACKFILLED PIT AND CELLAR

Plugging Contractor License #: 32382 Name: Swift Services, Inc.
Address 1: N HWY 283 Address 2: PO BOX 466
City: NESS CITY State: KS Zip: 67560 + 0466
Phone: (785) 798-2300
Name of Party Responsible for Plugging Fees: TK Electric & Oilfield Service
State of Kansas County, Kansas, ss.

(Print Name)

☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Daily Workover Report

Well: TK ELECTRIC - MOORE FARM #1	Report #: 1	Date: 20-May-26
Location:	AFE:	Daily \$: 10,182
Rig: BIG DOG WELL SERVICE	KB:	Cum \$: 10,182
Supv: TANNER NELSON	GL:	AFE \$: 0

Next Planned Operation:

Swab Report

Wellbore Diagram

Pipe Tally

Material Transfer

From	To	Hrs:Min	Detail Operations Report
7:00 AM	2:00 PM	7:00	MIRU BIG DOG WELL SERVICE
			TIH AS FOLLOWS:
			116 JTS - 2 3/8" 8RD WORKSTRING
10:00 AM			EOT @ 3634' INSTALLED PIT LINER. KCC REP DAVID ON LOCATION.
11:00 AM			MIRU SWIFT SERVICES, H2 TANK, REBEL TANK
2:00 PM			
			HOOKED UP TO TBG. PUMPED DOWN TBG 1700# GEL FOLLOWED BY
			75 SX 60/40 POZ WITH 200# HULLS
2:45 PM			TOOH AS FOLLOWS:
			76 JTS - 2 3/8" 8RD TBG
			EOT @ 1318'
			HOOKED UP TO TBG. PUMPED DOWN TBG 150 SX 60/40 POZ
			CIRCULATED CEMENT TO SURFACE
			TOOH AS FOLLOWS:
			42 JTS - 2 3/8" 8RD TBG
			ALL TBG BANKED
			HOOKED UP TO CSG. PUMPED DOWN CSG
			PUMPED 15 SX TOPPED OFF
			HOOKED UP TO 8 5/8"
			PUMPED 10 SX PRESSURED TO 300 PSI
			SHUT IN
			RDMO SWIFT SERVICES, REBEL TANK, H2 TANK
3:00 PM			RDMO BIG DOG WELL SERVICE
			280 SX 60/40 POZ 200# HULLS 1500# GEL
Total		7:00	HAULED 50 BBL BRINE TO HG - KRAUS DISPOSAL

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	2,065	2,065		BIG DOG WELL SERVICE
9579 Supervision		0		TANNER NELSON
9308 Cementing & Services	7,117	7,117		SWIFT SERVICES
9404 Casing - Production		0		
9357 Rental		0		
9578 Wireline Services		0		
9330 Hauling		0		
9356 Roads & Location		0		
9384 Vacuum Truck	1,000	1,000		H2 TANK / REBEL TANK
9408 Connections, Valves & Fittings		0		
9430 Heater Treater - Separator		0		
9480 Tank Battery		0		
9485 Tubing		0		
9491 Wellhead Equipment		0		
9340 Miscellaneous/Contingencies		0		
	0	0		
Total	10,182	10,182	0	

CONFIDENTIAL



CHARGE TO:	TK Electric & Oilfield Services
ADDRESS	
CITY, STATE, ZIP CODE	

TICKET 38826

PAGE	1	OF	1
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SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. Hays, KS	#3	Moore Farms	Ellis	KS		05/20/26	SWC
2. Ness City, KS	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED	DELIVERED TO	ORDER NO.	
3.	☒ SERVICE ☐ SALES	Big Dog Well Service		via CT	Location		
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	Oil	Workovers	Plug to Abandon				
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	10		mi		8.00	80.00
576A		1			Pump Charge - DTA	1		EA		1250.00	1250.00
290		1			D-Air	3		gal		45.00	135.00
275		1			Cotton Seed Hulls	3		SKS		40.00	120.00
279		1			Bentonite Gel	22		SKS		30.00	660.00
325-11		2			LO/40 Pozzix (4% Gel)	265		SKS		14.50	3842.50
581		2			Service Charge Cement	280		SKS		2.00	560.00
583		2			Drayage	470		T-M		1.00	470.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED

TIME SIGNED

☐ A.M.
☐ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	7,177.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?				TOTAL	
☐ YES ☐ NO ☐ CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

APPROVAL

Thank You!

SWIFT Services, Inc.

PAGE NO.

05/20/26

WELL NO.

LEASE

JOB TYPE

TICKET NO.

CUSTOMER: TK Electric & Oilfield Services WELL NO.: #1

PLEASE
Moxie Farms

PTA

SECRET NO.
38821

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:15							On location, set up trucks 2 3/8 x 5 1/2"
	11:00	3	8					1 st Plug - 3L50'
		3 1/2	51			400		Pump water ahead
		4 1/2	20			600		Pump 1700 # Bentonite (one)
		4 1/2	8			700		Pump 80 SKS cement w/ 200 # lime Displace w/ water
	12:20	4 1/2	39			500		2 nd Plug - 1300'
								Pump 750 SKS to circulate cement to surface
		1/2	2					Trip out w/ tubing Hook up to 2 5/8
		1/2	3					300 Pump 10 SKS + pressure up
		1/2	2					Top off 5 1/2 w/ 15 SKS
								Cement seal # 1 & Top off w/ 10 SKS.
	14:15							Wash trip Back up Job Complete
								Thanks Jon, Seth + Steve