

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
 Name: American Warrior, Inc.
 Address 1: PO BOX 399
 Address 2: _____
 City: GARDEN CITY State: KS Zip: 67846 + 0399
 Contact Person: Octavio Morales
 Phone: (620) 275-2963
 CONTRACTOR: License # 5929
 Name: Duke Drilling Co., Inc.
 Wellsite Geologist: Marc Downing
 Purchaser: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ EOR Permit #: _____
☐ GSW Permit #: _____

5/20/2024 5/28/2024 6/10/2024
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No.: 15-193-21128-00-00

Spot Description: _____

NW NE SE SE Sec. 28 Twp. 6 S. R. 31 ☐ East ☒ West
1218 Feet from ☐ North / ☒ South Line of Section
360 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: ThomasLease Name: DIBLE Well #: 1-28

Field Name: _____

Producing Formation: LansingElevation: Ground: 2949 Kelly Bushing: 2962Total Vertical Depth: 4583 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 352 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set: 2684 FeetIf Alternate II completion, cement circulated from: 0feet depth to: 2684 w/ 175 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 29000 ppm Fluid volume: 225 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested
 Date: 06/11/2024
☐ Confidential Release Date: 06/11/2026
☒ Wireline Log Received ☒ Drill Stem Tests Received
☒ Geologist Report / Mud Logs Received
☐ UIC Distribution
 ALT ☐ I ☒ II ☐ III Approved by: Kelsey Cox Date: 06/12/2024

Operator Name: American Warrior, Inc. Lease Name: DIBLE Well #: 1-28
 Sec. 28 Twp. 6 S. R. 31 ☐ East ☒ West County: Thomas

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☒ Yes ☐ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No Geologist Report / Mud Logs ☒ Yes ☐ No List All E. Logs Run: Attached	☐ Log Formation (Top), Depth and Datum ☐ Sample Name Attached Top Attached Datum Attached
--	---

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	352	H-325	225	3%cc
Production	7.875	5.5	15.5	4581	EA/2	150	1/4 flosele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection: <u>6/10/2024</u>		Producing Method: ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top <u>4043</u> Bottom <u>4047</u>
---	---	--

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
4	4043	4047			
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	DIBLE 1-28
Doc ID	1781665

All Electric Logs Run

Dual Induction
Micro
Dual Comp
BCS

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	DIBLE 1-28
Doc ID	1781665

Tops

Name	Top	Datum
Anhydrite	2628	335
Base	2661	302
Topeka	3741	-778
Heebner	3922	-959
Lansing	3969	-1006
Stark	4144	-1181
BKC	4198	-1235
Pawnee	4316	-1353
Fort Scott	4386	-1423
Cherokee	4405	-1442
Morrow	4442	-1479
Miss	4522	-1559
RTD	4583	-1620

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	DIBLE 1-28
Doc ID	1781665

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	352	H-325	225	3%cc
Production	7.875	5.5	15.5	4581	EA/2	150	1/4 flosele



Services, Inc.

#130420

CHARGE TO: American Warrior Inc.
ADDRESS
CITY, STATE, ZIP CODE

TICKET 37228

PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. Hays, KS	1-28	Dible	Thomas	KS		05/28/24	Same
2. Ness City, KS	TICKET ☒ SERVICE ☐ SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
		Duke Drilling	Rig 9	CT	Location		
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE		WELL PERMIT NO.	WELL LOCATION	
	Dil	Development	Cement Long String				
4.	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF			U/M	U/M		
575		1			MILEAGE #113	110	mi		8.00	880.00
578		1			Pump Charge - Long String	1	EA		1750.00	1750.00
290		1			D-Air	3	gal		45.00	135.00
281		1			Mud Flush	500	gal		2.50	1250.00
221		1			Liquid KCL	2	gal		25.00	50.00
403		1			Cement Basket 5 1/2"	2	EA		350.00	700.00
404		1			Port Collar 5 1/2"	1	EA		2600.00	2600.00
406		1			Latch Down Plug + Rod 5 1/2"	1	EA		300.00	300.00
407		1			Insert Float shoe w/Arts fill 5 1/2"	1	EA		400.00	400.00
409		1			Turbolizer 5 1/2"	10	EA		110.00	1100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED [Signature] TIME SIGNED ☐ A.M. ☐ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE 1
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	☐ YES	☐ NO		
☐ CUSTOMER DID NOT WISH TO RESPOND				
TOTAL				17940.40

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL [Signature]

Thank You!

이 글은 한글의 기초를 설명하는 글이다. 한글의 구성 원리를 설명하고, 한글의 사용 방법을 소개한다. 한글의 기초를 배우는 데 도움이 될 것이다.

10/20/21

0
2
N
:
0



TICKET
No. 37228

PO Box 466

Ness City, KS 67560

Off: 785-798-2300

CUSTOMER
American Warrior, Inc.

WELL
Dible 1-28

DATE 05/28/24

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		TIME	DESCRIPTION	QUANTITY				UNIT PRICE	AMOUNT
		LOC.	DF			QTY.	U/M	QTY.	U/M		
325		2			Standard Cement	250	SKS			17.50	3500.00
284		2			Calsend	19	SKS			50.00	950.00
283		2			Salt	1100	lbs			0.25	275.00
252		2			Holad - 322	141	lbs			9.00	1269.00
216		2			Floerle	50	lbs			4.00	200.00
581		2			Service Charge Cement	200	SKS			2.00	400.00
583		2			Mileage Charge	21,041				1.00	1157.26
						Loaded Miles	110				
						Corrected	200	SKS			
						TON MILES	1157.26				
CONTINUATION TOTAL											7,751.26

JOB LOG

SWIFT Services, Inc.

DATE 05/28/24

PAGE NO. 1

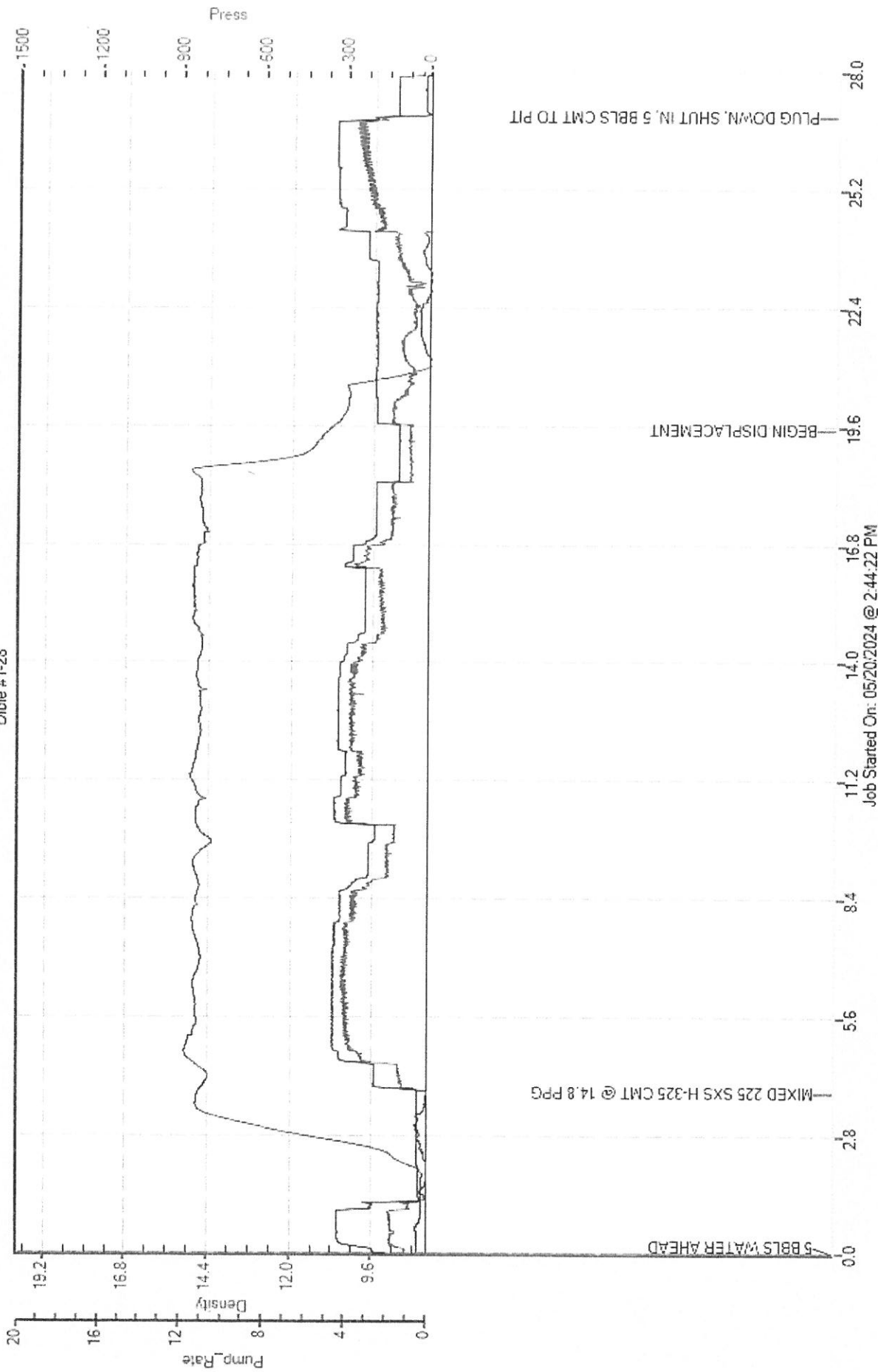
CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
American Warrior Inc.		1-28		Dible		Long String		37228	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0635							On location w/ Float Equipment	
								RTD - 4583'	
								Total Pipe Run - 4589.29' set @ 4581'	
								Shoe JT - 42.55 Baffle Plate - 4541.74	
								Part Collar - Top of 44 @ 2684'	
								Turbochargers - 1, 3, 5, 7, 9, 11, 12, 13, 14, 45	
								Baskets - 43, 44	
								Marker JT after 9.	
	0700							Start Casing w/ FE	
	0900							Break Circulation on Bottom	
	1005	2	8					Plug Rathole w/ 30 SKS	
		2	5					Plug Mousehole w/ 20 SKS	
	1020	5	12				400	Pump Mud Flush	
		5	20				400	Pump KCL Spacer	
	1030	4						Start Cement	
		4	36					Finish Cement, Shut Down	
	1045							Drop Plug, Wash out Pump & Lines	
	1050	9					500	Start Displacement	
		9	85				700	Catch Pressure	
		7	105				950	Lift PSI	
	1100	7	108				1500	Land Plug	
	1105							Release Truck, Dry	
								Wash up truck	
								Rack up	
	1125							Job Complete	
								Thanks	
								Jan, Justin, & Austin	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

ftv: 15-2021/01/25
mplv: 449-2024/05/10

American Warrior

Dible #1-28



Geological Report

American Warrior, Inc.

Dible #1-28

1218' FSL & 360' FEL

Sec. 28, T6s, R31w

Thomas County, Kansas



American Warrior, Inc.

General Data

Well Data:	American Warrior, Inc. Dible #1-28 1218' FSL & 360' FEL Sec. 28, T6s, R31w Thomas County, Kansas API # 15-193-21128-0000
Drilling Contractor:	Duke Drilling Co. Rig #9
Geologist:	Marc Downing
Spud Date:	May 20, 2024
Completion Date:	May 28, 2024
Elevation	2950' G.L. 2963' K.B.
Directions:	From Rexford, KS at the intersection of Hwy 83 and Road 36. Go North 1 mile to Y Rd. Go West 1 mile to Rd 35. Go North 1 mile to Z Rd. Go West 2 miles, North and East into.
Casing:	352' 8 5/8" #24 Surface Casing 4581' 5 1/2" #15.5 Production Casing 2684' Port Collar
Samples:	3700' to RTD 10' Wet & Dry
Drilling Time:	3650' to RTD
Electric Logs:	Midwest Wireline: "Dual Induction, Microresistivity, Dual Compensated Porosity, Borehole Compensated Sonic"
Drillstem Tests:	Three-Trilobite Testing "James Winder"
Problems:	None

Formation Tops
Dible #1-28
Sec. 28, T6s, R31w
1218' FSL & 360' FEL

Anhydrite	2628' +335
Base	2661' +302
Topeka	3741' -778
Heebner	3922' -959
Lansing	3969' -1006
Stark	4144' -1181
Bkc	4198' -1235
Pawnee	4316' -1353
Fort Scott	4386' -1423
Cherokee	4405' -1442
Morrow	4442' -1479
Miss	4522' -1559
RTD	4583' -1620
LTD	4585' -1622

Sample Zone Descriptions

Toronto (3952',-989): **Covered in DST #1**
 LS: wht, md-lrg foss, frag in prt, w/ scat lrg ool. Fr-gd and int foss por, fr-gd lt brn sat stn w/ gd SFO when broken, gssy in prt. Gd gry-yel fluor, fr strm cut, fnt-lt od.

Lansing F (4044',-1081): **Covered in DST #2**
 LS: wht, md xln, many frag foss, some sml some lr, w/ scat sml ool. Fr-gd vug and int foss por, few titer x. Gd lt brn sat stn w/ gd SFO when broken. Fr-gd grn flour, gd flash cut, lt od.

Lansing H (4088',-1125): **Not Tested**
 LS:wht, mostly fn lxn and dns, few subxln rx. 3-4 foss pcs w/ fr-gd vug por, fr-gd lt brn stn w/ spttd SFO, no od. Scat shp wht cht.

Myrick Station (4365',-1402): **Covered in DST #3**
 LS: wht-lt tan, fn-md xln, abnt smal frag foss w/ sml ool (breccia) scat selenite. Gd intxln por w/ sml vugs, vry friable, w/ gd lt brn sat stn and gd SFO. Many rx w/ show in tray. Gd grn-yel fluor, gd flash cut, gd strong od, many floaters on top.

Drill Stem Tests
Trilobite Testing
“James Winder”

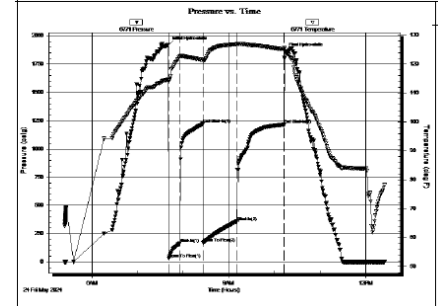
DST #1

Toronto-LKC A

Interval (3921' – 3980') Anchor 59'

IHP	- 1919 #	
IFP	- 15" – BOB in 7 min	33-166 #
ISI	- 30" – No return	1222 #
FFP	- 45" – BOB in 9 min	170-359 #
FSIP	- 60" – No return	1216 #
FHP	- 1866 #	
BHT	- 127° F	

Recovery: 430' SMCW w/ trace oil
320' MW w/ trace oil



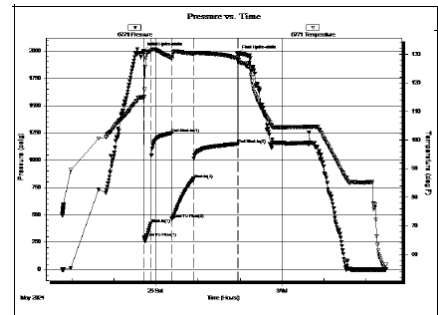
DST #2

LKC E-F

Interval (4024' – 4049') Anchor 25'

IHP	- 1997 #	
IFP	- 10" – BOB in 1 min	294-420 #
ISI	- 30" – BOB in 6.75 min	1244 #
FFP	- 30" – BOB in 1 min	467-830 #
FSIP	- 60" – Built to 4.75"	1148 #
FHP	- 1974 #	
BHT	- 131° F	

Recovery: 925' GIP
2160' SMC GO (80% O) Reversed Out
120' GSOCM (8% O) Reversed Out



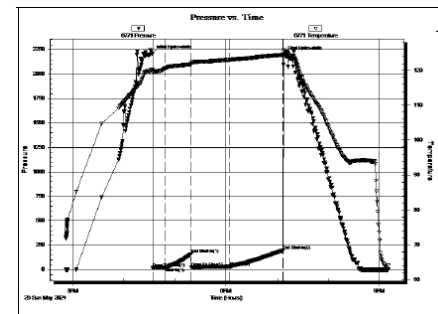
DST #3

Myrick Station

Interval (4353' – 4375') Anchor 22'

IHP	- 2213 #	
IFP	- 15" – Built to 1"	19-25 #
ISI	- 30" – No Return	162 #
FFP	- 45" – Built to 3"	23-33 #
FSIP	- 60" – No Return	197 #
FHP	- 2199 #	
BHT	- 126° F	

Recovery: 203' GIP, 40' OCM (46% O)



Structural Comparison

Formation	American Warrior, Inc Dible #1-28 Sec 28, T6s, R31w 1218' FSL & 360' FEL		Thunderbird Drilling Keller Trust #1 Sec 29, T6s, R31w NE NE SW		American Warrior, Inc. Mann #1-28 Sec 28, T6s, R31w 2020' FSL & 842' FWL
Heebner	3922' -959	+1	3951' -960	+3	3930' -962
Lansing	3969' -1006	FL	3997' -1006	+1	3975' -1007
BKc	4198' -1235	+8	4234' -1243	+7	4210' -1242
Fort Scott	4386' -1423	+6	4420' -1429	+3	4394' -1426
Cherokee	4405' -1442	+6	4439' -1448	FL	4410' -1442
Morrow	4442' -1479	+10	4480' -1489	+3	4450' -1482
Miss	4522' -1559	-8	4542' -1551	-7	4520' -1552

Summary

The location for the Dible #1-28 well was found via 3-D seismic survey. The new well ran structurally as expected. Three drill stem tests were conducted, one of which did recover commercial amounts of oil. After all the gathered data had been examined, the decision was made to run 5 1/2" production casing to further evaluate the Dible #1-28.

Recommended Perforations

Primary:	Lansing F	(4043' to 4047')	DST #2
Secondary:	Lansing H	(4087' to 4091')	Not Tested
Before Abandonment:	Myrick Station	(4363' to 4370')	DST #3
	Pawnee	(4327' to 4331')	Not Tested

Respectfully Submitted,

Marc Downing



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.

28/6s/31w Thomas KS

PO Box 399
Garden City, KS 67846

Dible #1-28

Job Ticket: 71583

DST#: 3

ATTN: Marc Downing

Test Start: 2024.05.26 @ 14:52:00

GENERAL INFORMATION:

Formation: **Myrick Station**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:34:06

Time Test Ended: 21:10:06

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 73

Interval: 4353.00 ft (KB) To 4375.00 ft (KB) (TVD)

Reference Elevations: 2963.00 ft (KB)

Total Depth: 4375.00 ft (KB) (TVD)

2950.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 6771 Inside

Press@RunDepth: 32.85 psig @ 4354.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2024.05.26

End Date:

2024.05.26

Last Calib.: 2024.05.26

Start Time: 14:52:01

End Time:

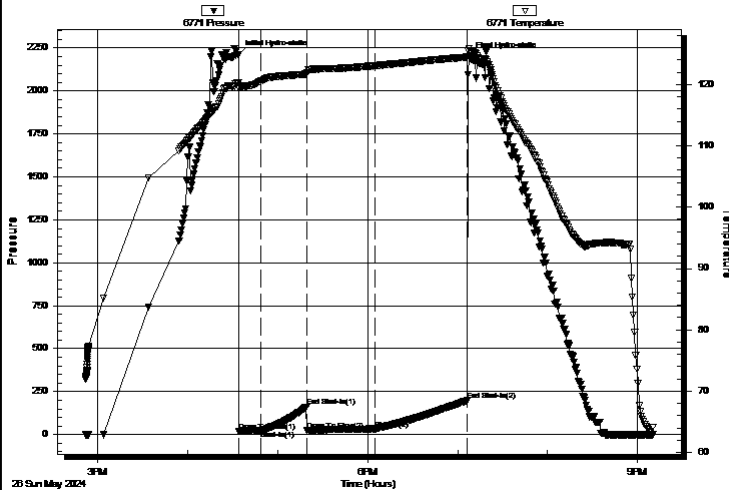
21:10:06

Time On Btm: 2024.05.26 @ 16:33:51

Time Off Btm: 2024.05.26 @ 19:07:51

TEST COMMENT: 15 - IF: Blow built to 1"
30 - IS: No blow
45 - FF: Blow built to 3"
60 - FSI: No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2212.61	120.29	Initial Hydro-static
1	19.37	119.44	Open To Flow (1)
15	24.58	120.52	Shut-In(1)
46	162.32	121.69	End Shut-In(1)
46	23.09	121.96	Open To Flow (2)
92	32.85	123.06	Shut-In(2)
153	197.40	124.46	End Shut-In(2)
154	2198.79	125.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	OM 54% m, 46% o	0.20
0.00	GIP = 203'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.

28/6s/31w Thomas KS

PO Box 399
Garden City, KS 67846

Dible #1-28

Job Ticket: 71583

DST#: 3

ATTN: Marc Downing

Test Start: 2024.05.26 @ 14:52:00

GENERAL INFORMATION:

Formation: **Myrick Station**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:34:06

Time Test Ended: 21:10:06

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 73

Interval: 4353.00 ft (KB) To 4375.00 ft (KB) (TVD)

Total Depth: 4375.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2963.00 ft (KB)

2950.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 8367 Outside

Press@RunDepth: psig @ 4354.00 ft (KB)

Start Date: 2024.05.26

End Date:

2024.05.26

Start Time: 14:52:01

End Time:

21:10:06

Capacity: 8000.00 psig

Last Calib.:

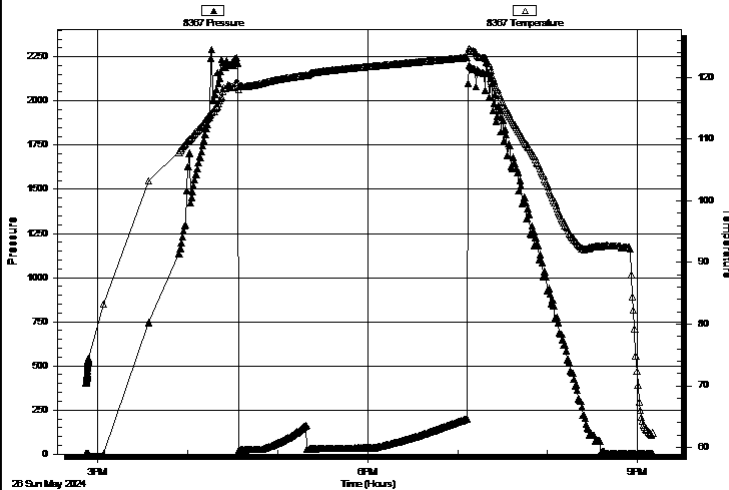
2024.05.26

Time On Btm:

Time Off Btm:

TEST COMMENT: 15 - IF: Blow built to 1"
30 - IS: No blow
45 - FF: Blow built to 3"
60 - FS: No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

Recovery

Length (ft)	Description	Volume (bbl)
40.00	OM 54% m, 46% o	0.20
0.00	GIP = 203'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

28/6s/31w Thomas KS

PO Box 399
Garden City, KS 67846

Dible #1-28

Job Ticket: 71583

DST#: 3

ATTN: Marc Downing

Test Start: 2024.05.26 @ 14:52:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 5.79 in³

Resistivity: ohm.m

Salinity: 600.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	OM 54% _m , 46% _o	0.197
0.00	GIP = 203'	0.000

Total Length: 40.00 ft

Total Volume: 0.197 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6771

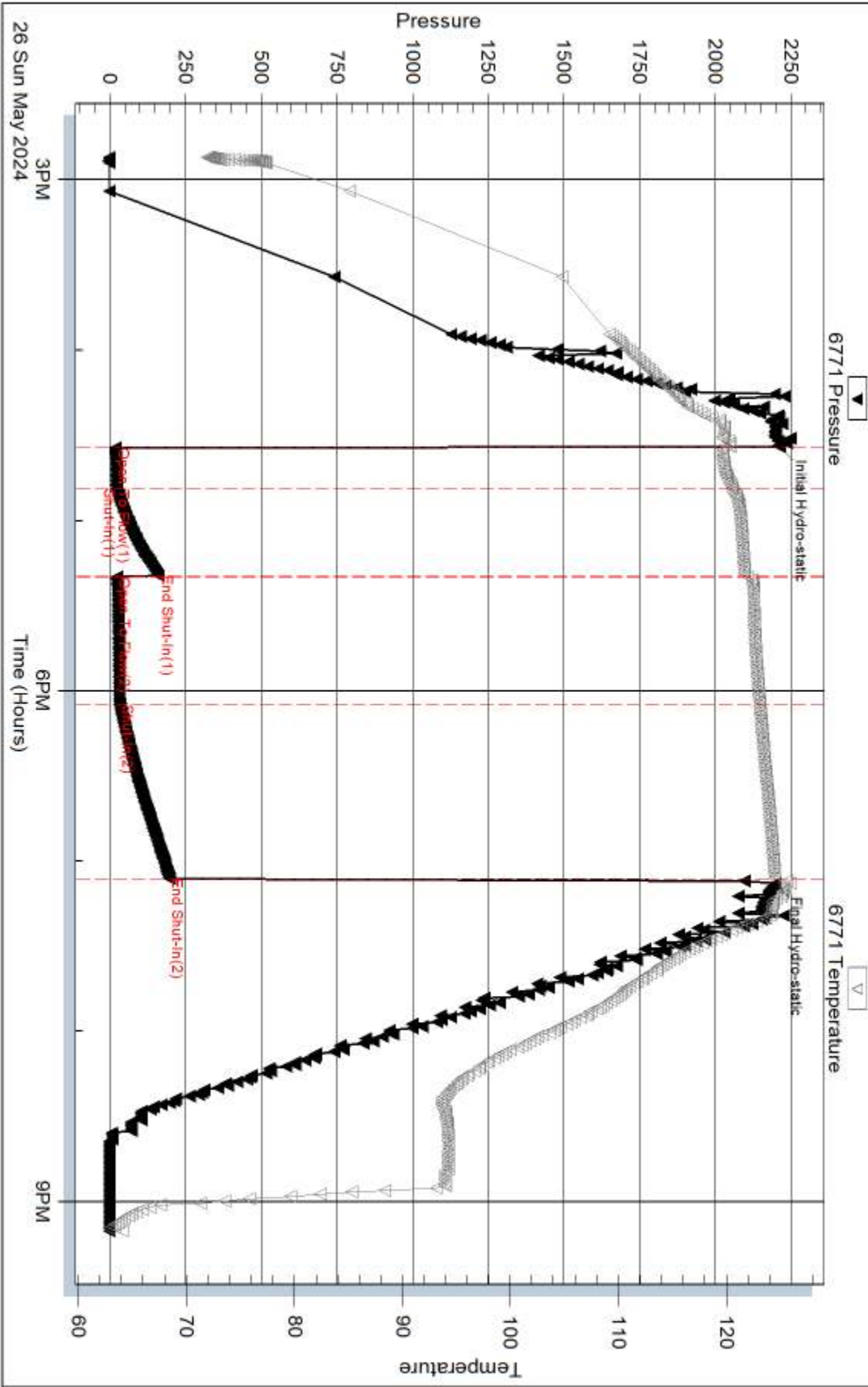
Inside

American Warrior Inc.

Dble #1-28

DST Test Number: 3

Pressure vs. Time

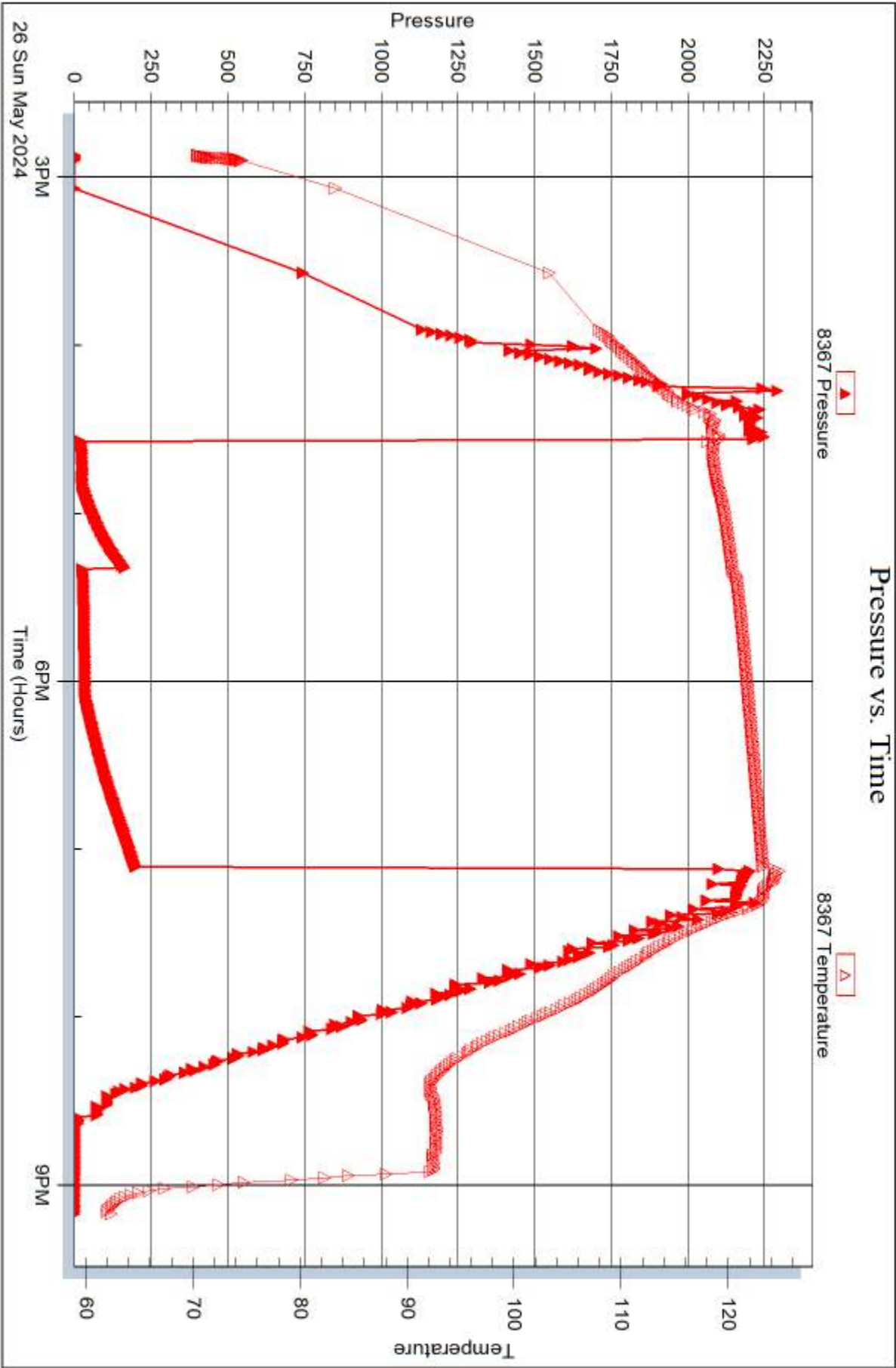


Serial #: 8367

Outside American Warrior Inc.

Dble #1-28

DST Test Number: 3





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.

28/6s/31w Thomas KS

PO Box 399
Garden City, KS 67846

Dible #1-28

Job Ticket: 71582

DST#: 2

ATTN: Marc Downing

Test Start: 2024.05.24 @ 21:46:00

GENERAL INFORMATION:

Formation: **LKC "E - F"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:43:21

Time Test Ended: 05:28:51

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 73

Interval: 4024.00 ft (KB) To 4049.00 ft (KB) (TVD)

Total Depth: 4049.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2963.00 ft (KB)

2950.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 6771 Inside

Press@RunDepth: 829.90 psig @ 4025.00 ft (KB)

Start Date: 2024.05.24

End Date:

2024.05.25

Start Time: 21:46:01

End Time:

05:28:51

Capacity: 8000.00 psig

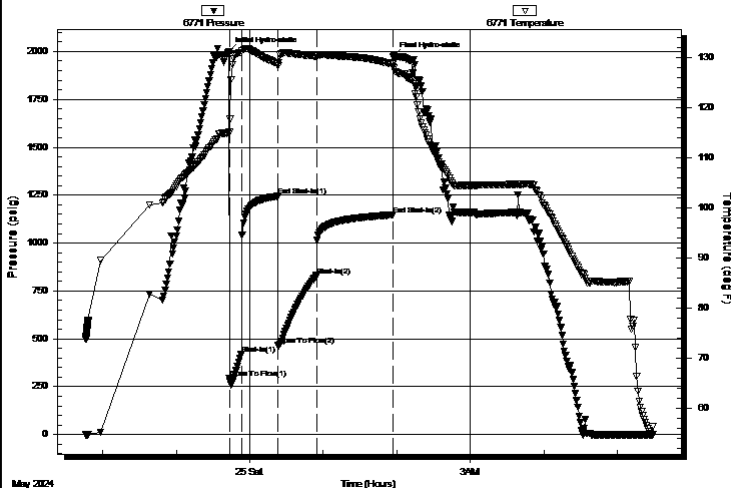
Last Calib.: 2024.05.25

Time On Btm: 2024.05.24 @ 23:43:06

Time Off Btm: 2024.05.25 @ 01:57:06

TEST COMMENT: 10 - IF: Blow built to BOB (11") at 1 min., built to 129"
30 - IS: Blow back built to BOB in 6 3/4 min., built to 20 1/2"
30 - FF: Blow built to BOB at 1 min., built to 294 3/4"
60 - FSI: Blow back built to 4 3/4"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1997.07	115.28	Initial Hydro-static
1	294.09	115.10	Open To Flow (1)
10	420.30	131.04	Shut-In(1)
40	1243.97	128.82	End Shut-In(1)
40	466.95	128.46	Open To Flow (2)
72	829.90	130.29	Shut-In(2)
134	1147.86	128.68	End Shut-In(2)
134	1973.69	128.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GSOCM 77% m, 15% g, 8% o	0.59
2160.00	Rev out SMC GO 80% o, 17% g, 3% m	29.75
0.00	GIP = 925'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.

28/6s/31w Thomas KS

PO Box 399
Garden City, KS 67846

Dible #1-28

Job Ticket: 71582

DST#: 2

ATTN: Marc Downing

Test Start: 2024.05.24 @ 21:46:00

GENERAL INFORMATION:

Formation: LKC "E - F"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:43:21

Time Test Ended: 05:28:51

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 73

Interval: 4024.00 ft (KB) To 4049.00 ft (KB) (TVD)

Total Depth: 4049.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2963.00 ft (KB)

2950.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 8367 Outside

Press@RunDepth: psig @ 4025.00 ft (KB)

Start Date: 2024.05.24

End Date:

2024.05.25

Start Time: 21:46:01

End Time:

05:28:51

Capacity: 8000.00 psig

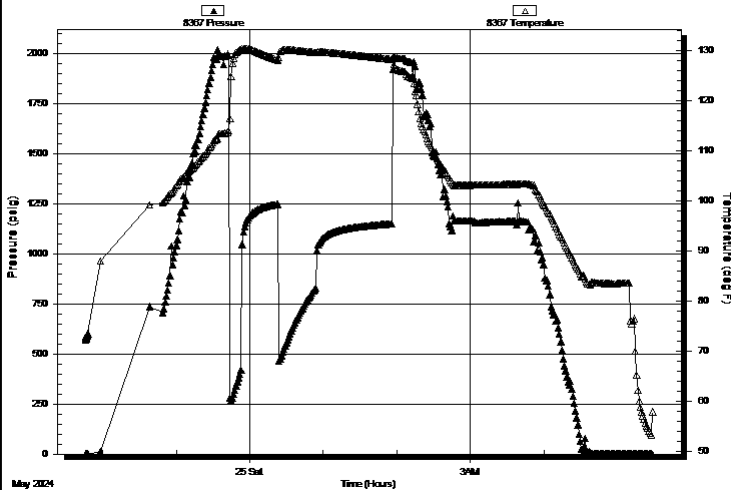
Last Calib.: 2024.05.25

Time On Btm:

Time Off Btm:

TEST COMMENT: 10 - IF: Blow built to BOB (11") at 1 min., built to 129"
30 - IS: Blow back built to BOB in 6 3/4 min., built to 20 1/2"
30 - FF: Blow built to BOB at 1 min., built to 294 3/4"
60 - FSI: Blow back built to 4 3/4"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GSOCM 77% m, 15% g, 8% o	0.59
2160.00	Rev out SMC GO 80% o, 17% g, 3% m	29.75
0.00	GIP = 925'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

28/6s/31w Thomas KS

PO Box 399
Garden City, KS 67846

Dible #1-28

Job Ticket: 71582

DST#: 2

ATTN: Marc Downing

Test Start: 2024.05.24 @ 21:46:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 5.80 in³

Resistivity: ohm.m

Salinity: 600.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

39 deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	GSOCM 77%m, 15%g, 8%o	0.590
2160.00	Rev out SMC GO 80%o, 17%g, 3%m	29.753
0.00	GIP = 925'	0.000

Total Length: 2280.00 ft

Total Volume: 30.343 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity = 38 api @ 50 deg F Corrected Gravity = 39 api

Serial #: 6771

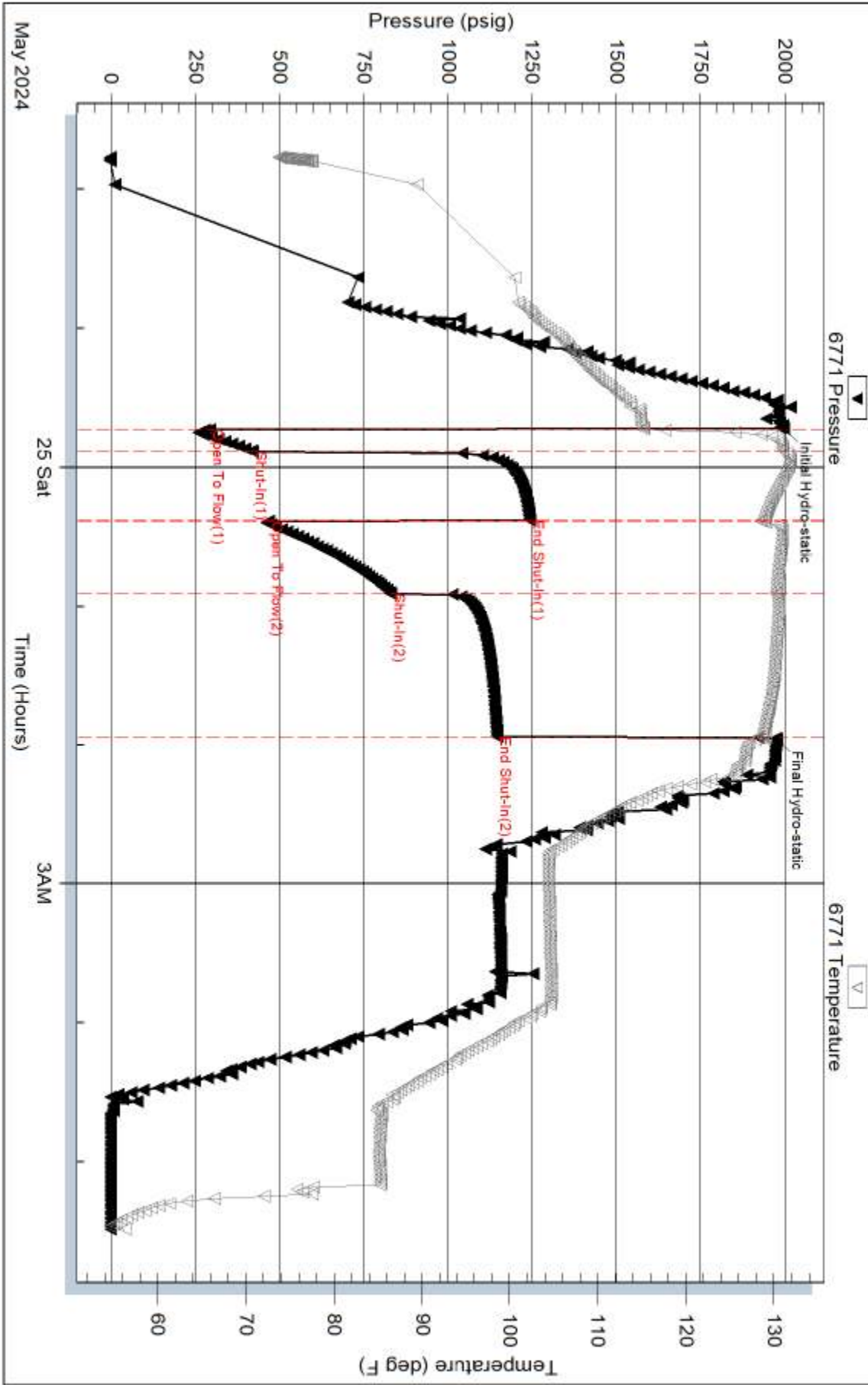
Inside

American Warrior Inc.

Dble #1-28

DST Test Number: 2

Pressure vs. Time

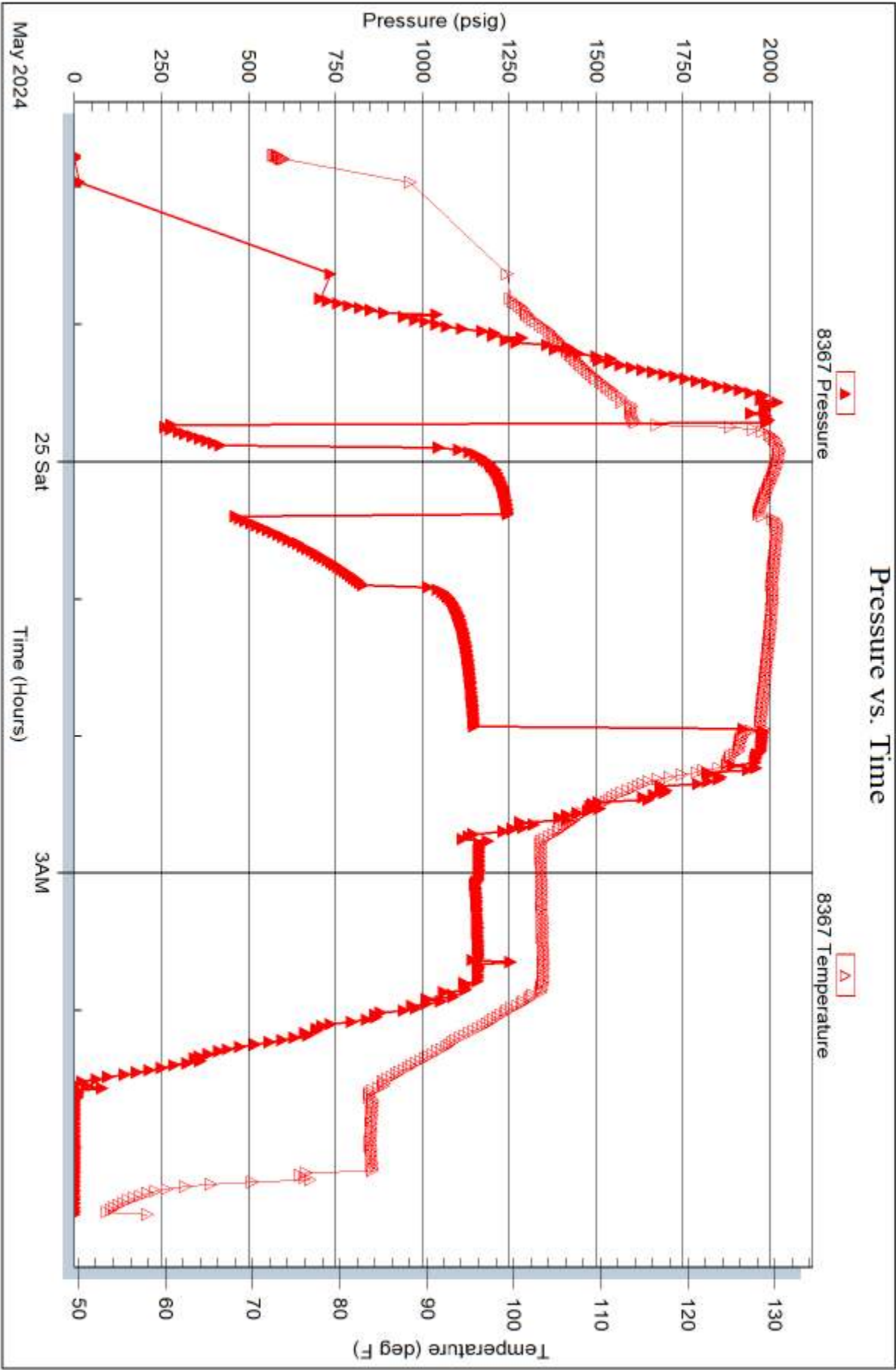


Serial #: 8367

Outside American Warrior Inc.

Dble #1-28

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Marc Downing

Dible #1-28

28-6s-31w Thomas KS

Start Date: 2024.05.24 @ 05:24:00

End Date: 2024.05.24 @ 12:24:51

Job Ticket #: 71581 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2024.05.29 @ 09:17:15



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.

28-6s-31w Thomas KS

PO Box 399
Garden City, KS 67846

Dible #1-28

Job Ticket: 71581

DST#: 1

ATTN: Marc Downing

Test Start: 2024.05.24 @ 05:24:00

GENERAL INFORMATION:

Formation: **Toronto - LKC "A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:41:21

Time Test Ended: 12:24:51

Test Type: Conventional Bottom Hole (Initial)

Tester: James Winder

Unit No: 73

Interval: **3921.00 ft (KB) To 3980.00 ft (KB) (TVD)**

Reference Elevations: 2963.00 ft (KB)

Total Depth: 3980.00 ft (KB) (TVD)

2950.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: **6771** Inside

Press@RunDepth: 359.01 psig @ 3922.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2024.05.24

End Date:

2024.05.24

Last Calib.: 2024.05.24

Start Time: 05:24:01

End Time:

12:24:51

Time On Btm: 2024.05.24 @ 07:41:06

Time Off Btm: 2024.05.24 @ 10:13:51

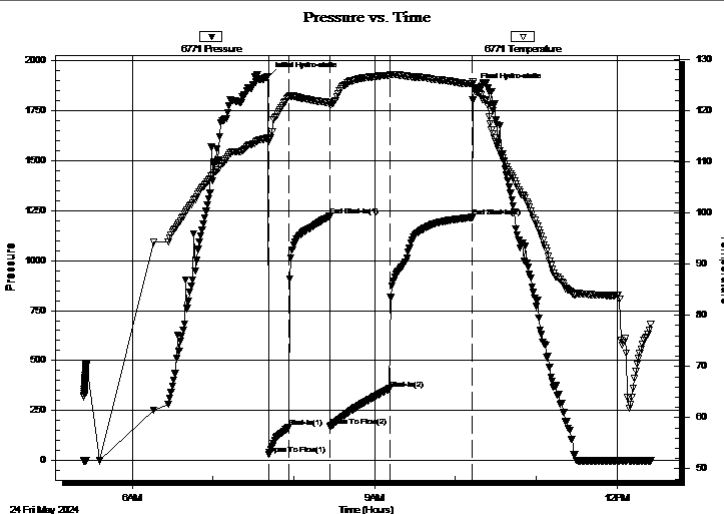
TEST COMMENT: 15 - IF: Blow built to BOB (11") at 7 min., built to 22 1/4"

30 - IS: No blow

45 - FF: Blow built to BOB at 9 min., built to 47 1/2"

60 - FSI: No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1919.24	114.75	Initial Hydro-static
1	32.53	113.91	Open To Flow (1)
16	165.90	122.68	Shut-In(1)
46	1221.82	121.55	End Shut-In(1)
46	170.10	121.20	Open To Flow (2)
90	359.01	126.85	Shut-In(2)
152	1216.47	125.29	End Shut-In(2)
153	1865.74	124.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
430.00	SMCW w/trace oil 91%w, 9%m	4.39
320.00	MW w/trace oil 53%w, 47%m	4.49

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.

28-6s-31w Thomas KS

PO Box 399
Garden City, KS 67846

Dible #1-28

Job Ticket: 71581

DST#: 1

ATTN: Marc Downing

Test Start: 2024.05.24 @ 05:24:00

GENERAL INFORMATION:

Formation: **Toronto - LKC "A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:41:21

Time Test Ended: 12:24:51

Test Type: Conventional Bottom Hole (Initial)

Tester: James Winder

Unit No: 73

Interval: **3921.00 ft (KB) To 3980.00 ft (KB) (TVD)**

Total Depth: 3980.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2963.00 ft (KB)

2950.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 8367 Outside

Press@RunDepth: psig @ 3922.00 ft (KB)

Start Date: 2024.05.24

End Date:

2024.05.24

Start Time: 05:24:01

End Time:

12:24:51

Capacity: 8000.00 psig

Last Calib.:

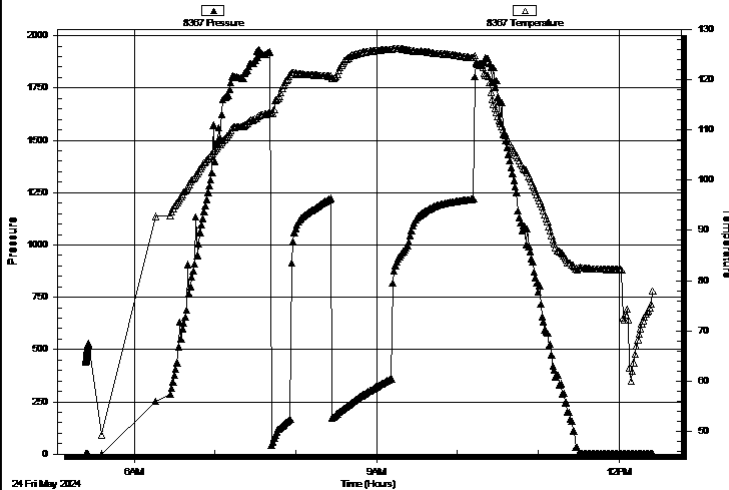
2024.05.24

Time On Btm:

Time Off Btm:

TEST COMMENT: 15 - IF: Blow built to BOB (11") at 7 min., built to 22 1/4"
30 - IS: No blow
45 - FF: Blow built to BOB at 9 min., built to 47 1/2"
60 - FS: No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

Recovery

Length (ft)	Description	Volume (bbl)
430.00	SMCW w/trace oil 91%w, 9%m	4.39
320.00	MW w/trace oil 53%w, 47%m	4.49

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

28-6s-31w Thomas KS

PO Box 399
Garden City, KS 67846

Dible #1-28

Job Ticket: 71581

DST#: 1

ATTN: Marc Downing

Test Start: 2024.05.24 @ 05:24:00

Tool Information

Drill Pipe:	Length:	3717.00 ft	Diameter:	3.80 inches	Volume:	52.14 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.75 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	180.00 ft	Diameter:	2.25 inches	Volume:	0.89 bbl	Weight to Pull Loose:	70000.00 lb
					Total Volume:	53.03 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		9.00 ft					String Weight: Initial	55000.00 lb
Depth to Top Packer:		3921.00 ft					Final	60000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		59.00 ft						
Tool Length:		92.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------	------------	----------	------------	----------------

Change Over Sub	1.00		3889.00	
Shut In Tool	5.00		3894.00	
Hydraulic tool	5.00		3899.00	
Jars	5.00		3904.00	
EM Tool	4.00		3908.00	
Safety Joint	3.00		3911.00	
Packer	5.00		3916.00	33.00 Bottom Of Top Packer
Packer	5.00		3921.00	
Stubb	1.00		3922.00	
Recorder	0.00	6771 Inside	3922.00	
Recorder	0.00	8367 Outside	3922.00	
Perforations	20.00		3942.00	
Blank Spacing	33.00		3975.00	
Perforations	2.00		3977.00	
Bullnose	3.00		3980.00	59.00 Bottom Packers & Anchor

Total Tool Length: 92.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

28-6s-31w Thomas KS

PO Box 399
Garden City, KS 67846

Dible #1-28

Job Ticket: 71581

DST#: 1

ATTN: Marc Downing

Test Start: 2024.05.24 @ 05:24:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 5.79 in³

Resistivity: ohm.m

Salinity: 600.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity: 15000 ppm

deg API

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
430.00	SMCW w /trace oil 91%w , 9%m	4.392
320.00	MW w /trace oil 53%w , 47%m	4.489

Total Length: 750.00 ft

Total Volume: 8.881 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW = .507 ohms @ 62.3 deg F Chlorides = 15,000 ppm

Serial #: 6771

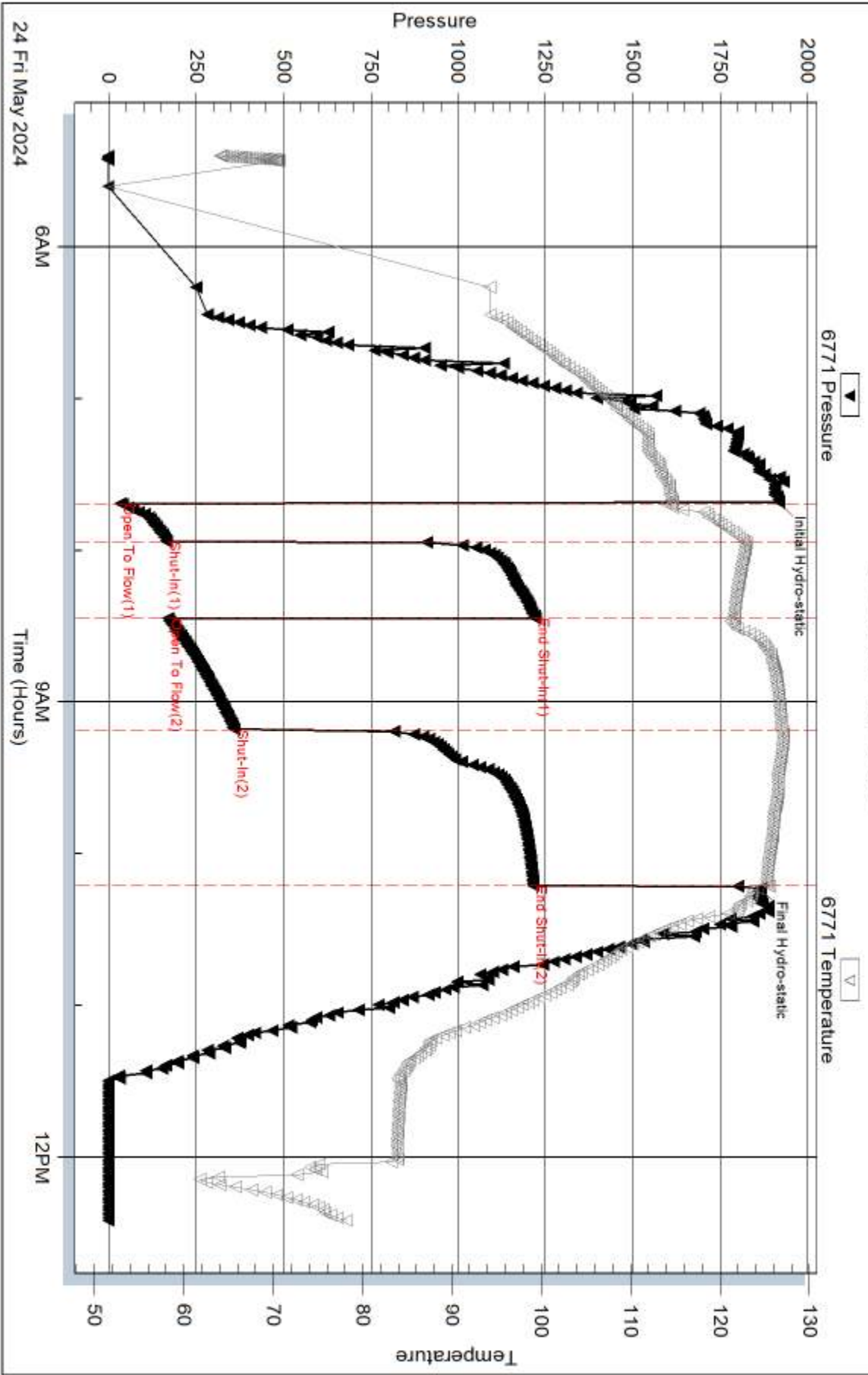
Inside

American Warrior Inc.

Dble #1-28

DST Test Number: 1

Pressure vs. Time

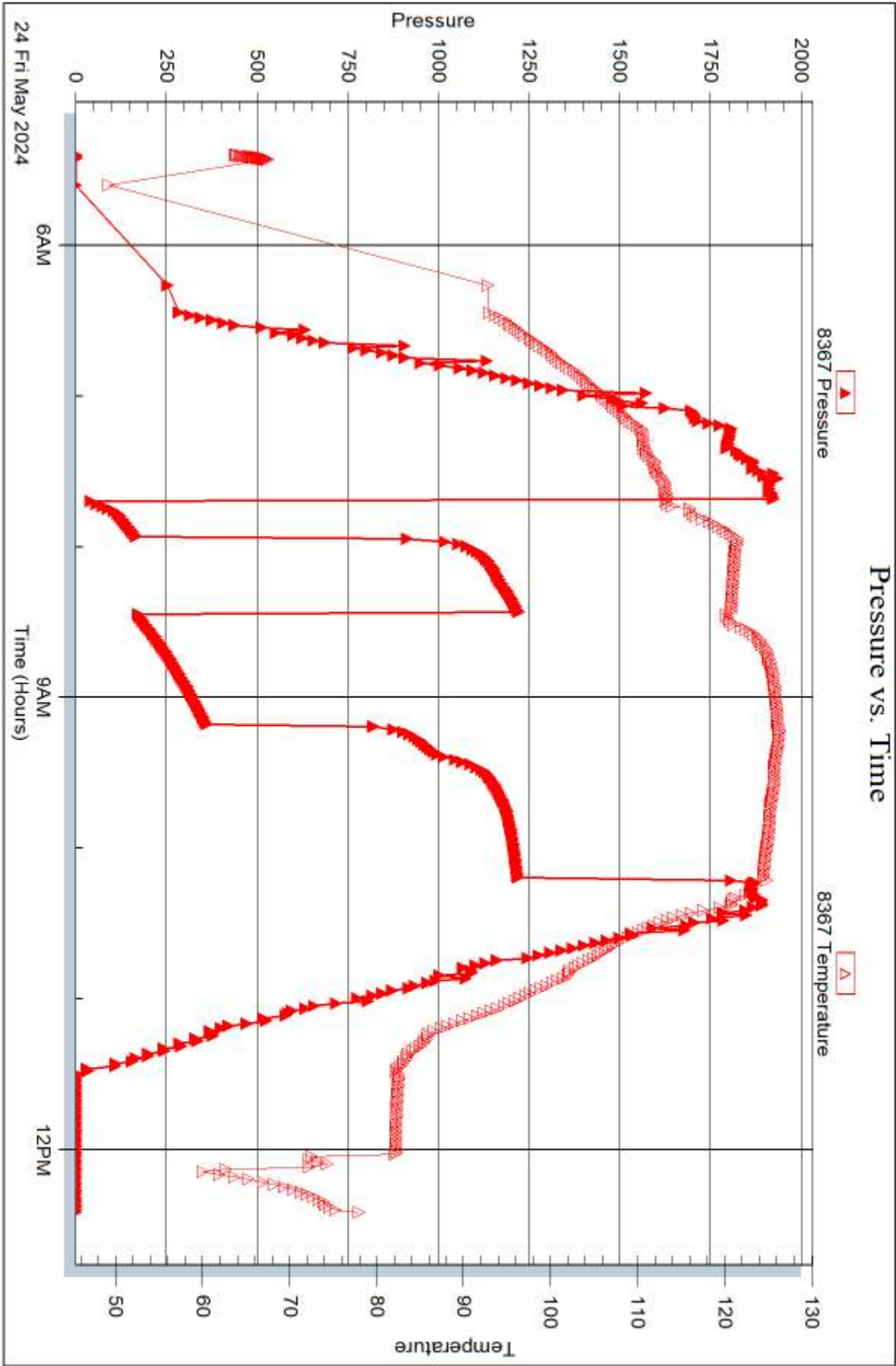


Serial #: 8367

Outside American Warrior Inc.

Dble #1-28

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Marc Downing

Dible #1-28

28-6s-31w Thomas KS

Start Date: 2024.05.24 @ 21:46:00

End Date: 2024.05.25 @ 05:28:51

Job Ticket #: 71582 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2024.05.29 @ 09:16:47



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.

28-6s-31w Thomas KS

PO Box 399
Garden City, KS 67846

Dible #1-28

Job Ticket: 71582

DST#: 2

ATTN: Marc Downing

Test Start: 2024.05.24 @ 21:46:00

GENERAL INFORMATION:

Formation: LKC "E - F"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:43:21

Time Test Ended: 05:28:51

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 73

Interval: 4024.00 ft (KB) To 4049.00 ft (KB) (TVD)

Total Depth: 4049.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2963.00 ft (KB)

2950.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 6771 Inside

Press@RunDepth: 829.90 psig @ 4025.00 ft (KB)

Start Date: 2024.05.24

End Date:

2024.05.25

Start Time: 21:46:01

End Time:

05:28:51

Capacity: 8000.00 psig

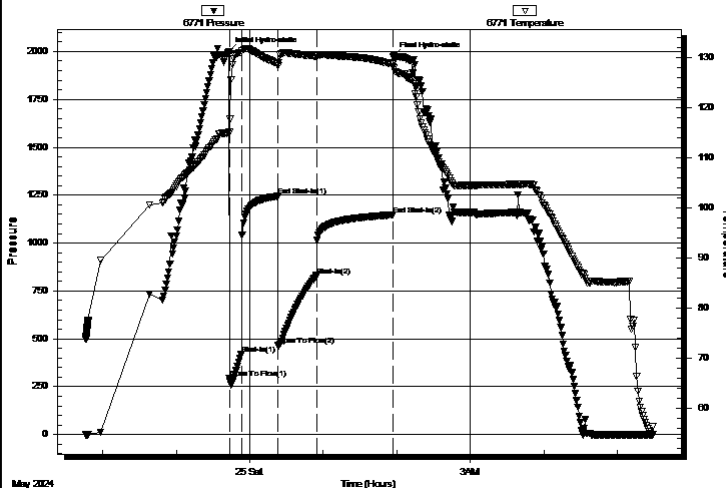
Last Calib.: 2024.05.25

Time On Btm: 2024.05.24 @ 23:43:06

Time Off Btm: 2024.05.25 @ 01:57:06

TEST COMMENT: 10 - IF: Blow built to BOB (11") at 1 min., built to 129"
30 - IS: Blow back built to BOB in 6 3/4 min., built to 20 1/2"
30 - FF: Blow built to BOB at 1 min., built to 294 3/4"
60 - FSI: Blow back built to 4 3/4"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1997.07	115.28	Initial Hydro-static
1	294.09	115.10	Open To Flow (1)
10	420.30	131.04	Shut-In(1)
40	1243.97	128.82	End Shut-In(1)
40	466.95	128.46	Open To Flow (2)
72	829.90	130.29	Shut-In(2)
134	1147.86	128.68	End Shut-In(2)
134	1973.69	128.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GSOCM 77% m, 15% g, 8% o	0.59
2160.00	Rev out SMC GO 80% o, 17% g, 3% m	29.75
0.00	GIP = 925'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.

28-6s-31w Thomas KS

PO Box 399
Garden City, KS 67846

Dible #1-28

Job Ticket: 71582

DST#: 2

ATTN: Marc Downing

Test Start: 2024.05.24 @ 21:46:00

GENERAL INFORMATION:

Formation: LKC "E - F"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:43:21

Time Test Ended: 05:28:51

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 73

Interval: 4024.00 ft (KB) To 4049.00 ft (KB) (TVD)

Total Depth: 4049.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2963.00 ft (KB)

2950.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 8367 Outside

Press@RunDepth: psig @ 4025.00 ft (KB)

Start Date: 2024.05.24

End Date:

2024.05.25

Start Time: 21:46:01

End Time:

05:28:51

Capacity: 8000.00 psig

Last Calib.:

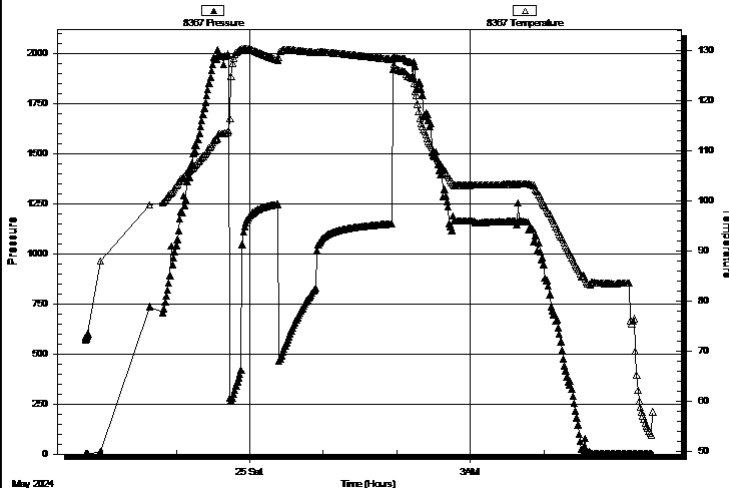
2024.05.25

Time On Btm:

Time Off Btm:

TEST COMMENT: 10 - IF: Blow built to BOB (11") at 1 min., built to 129"
30 - IS: Blow back built to BOB in 6 3/4 min., built to 20 1/2"
30 - FF: Blow built to BOB at 1 min., built to 294 3/4"
60 - FSI: Blow back built to 4 3/4"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GSOCM 77% m, 15% g, 8% o	0.59
2160.00	Rev out SMC GO 80% o, 17% g, 3% m	29.75
0.00	GIP = 925'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

28-6s-31w Thomas KS

PO Box 399
Garden City, KS 67846

Dible #1-28

Job Ticket: 71582

DST#: 2

ATTN: Marc Downing

Test Start: 2024.05.24 @ 21:46:00

Tool Information

Drill Pipe:	Length:	3842.00 ft	Diameter:	3.80 inches	Volume:	53.89 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.75 inches	Volume:	0.00 bbl	Weight set on Packer:	22000.00 lb
Drill Collar:	Length:	180.00 ft	Diameter:	2.25 inches	Volume:	0.89 bbl	Weight to Pull Loose:	68000.00 lb
					Total Volume:	54.78 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		31.00 ft					String Weight: Initial	56000.00 lb
Depth to Top Packer:		4024.00 ft					Final	64000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		25.00 ft						
Tool Length:		58.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3992.00	
Shut In Tool	5.00			3997.00	
Hydraulic tool	5.00			4002.00	
Jars	5.00			4007.00	
EM Tool	4.00			4011.00	
Safety Joint	3.00			4014.00	
Packer	5.00			4019.00	33.00 Bottom Of Top Packer
Packer	5.00			4024.00	
Stubb	1.00			4025.00	
Recorder	0.00	6771	Inside	4025.00	
Recorder	0.00	8367	Outside	4025.00	
Perforations	21.00			4046.00	
Bullnose	3.00			4049.00	25.00 Bottom Packers & Anchor

Total Tool Length: 58.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

28-6s-31w Thomas KS

PO Box 399
Garden City, KS 67846

Dible #1-28

Job Ticket: 71582

DST#: 2

ATTN: Marc Downing

Test Start: 2024.05.24 @ 21:46:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 5.79 in³

Resistivity: ohm.m

Salinity: 600.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

39 deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	GSOCM 77%m, 15%g, 8%o	0.590
2160.00	Rev out SMC GO 80%o, 17%g, 3%m	29.753
0.00	GIP = 925'	0.000

Total Length: 2280.00 ft

Total Volume: 30.343 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity = 38 api @ 50 deg F Corrected Gravity = 39 api

Serial #: 6771

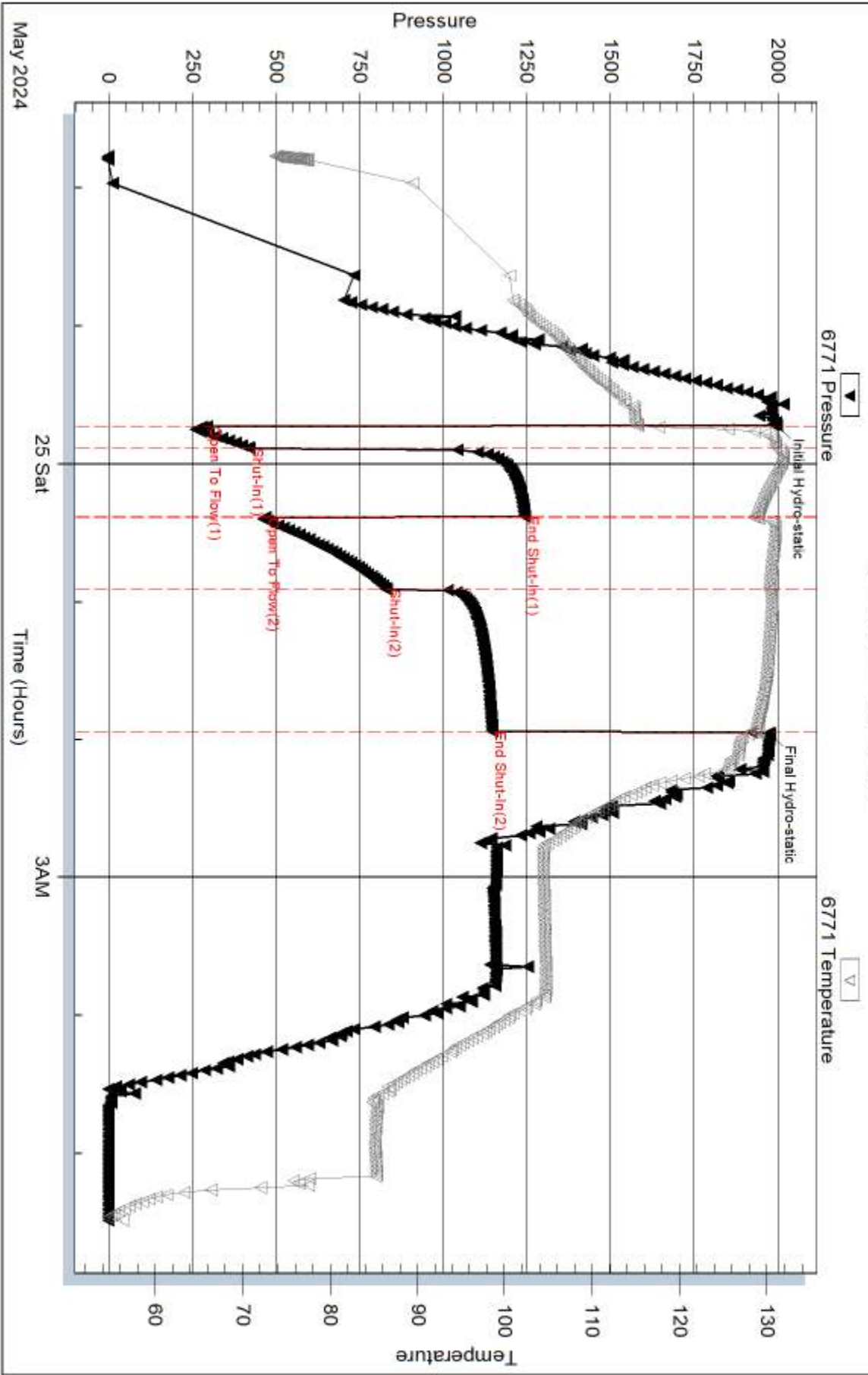
Inside

American Warrior Inc.

Dble #1-28

DST Test Number: 2

Pressure vs. Time

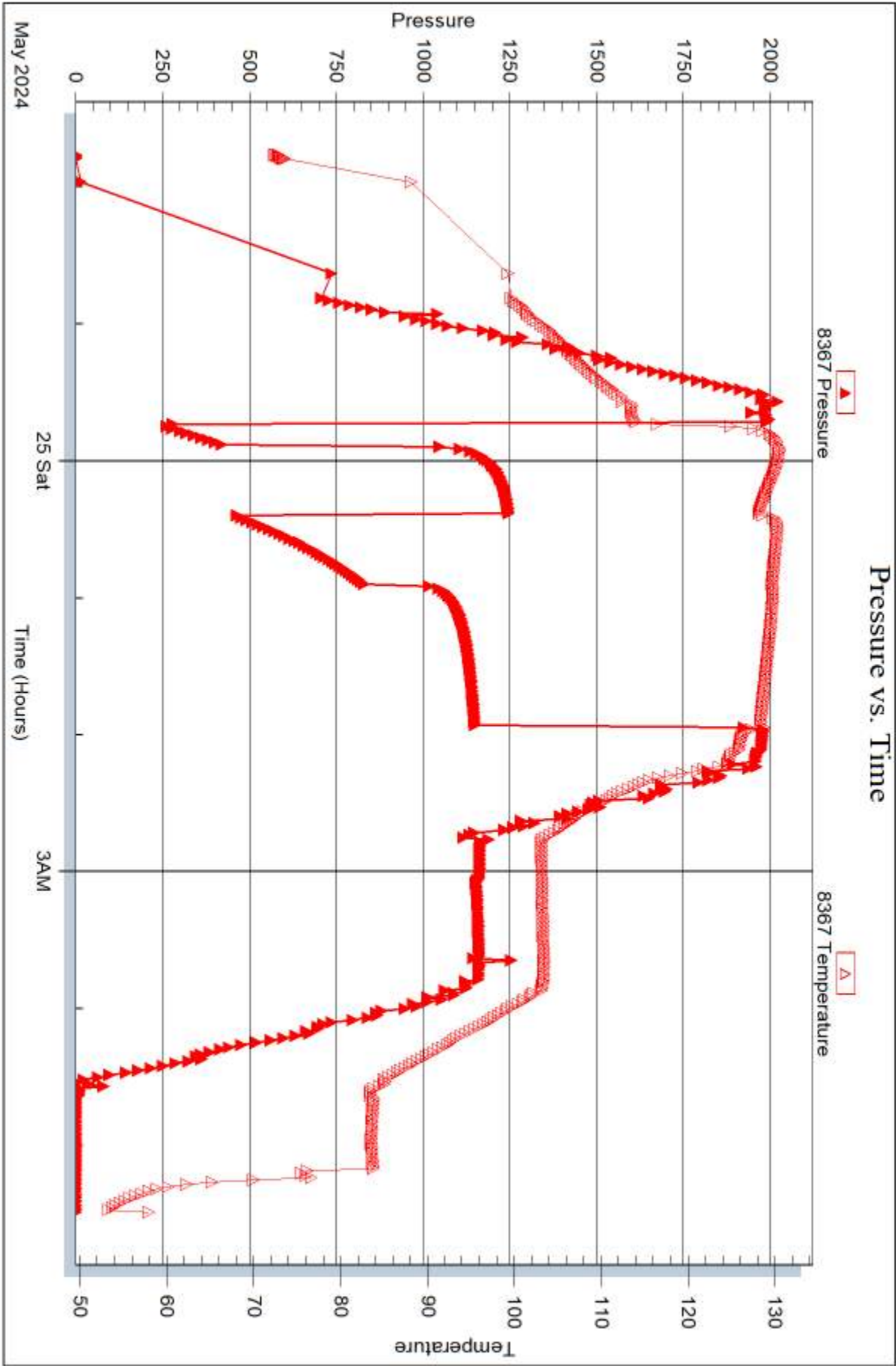


Serial #: 8367

Outside American Warrior Inc.

Dble #1-28

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Marc Downing

Dible #1-28

28-6s-31w Thomas KS

Start Date: 2024.05.26 @ 14:52:00

End Date: 2024.05.26 @ 21:10:06

Job Ticket #: 71583 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2024.05.29 @ 09:16:03



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.

28-6s-31w Thomas KS

PO Box 399
Garden City, KS 67846

Dible #1-28

Job Ticket: 71583

DST#: 3

ATTN: Marc Downing

Test Start: 2024.05.26 @ 14:52:00

GENERAL INFORMATION:

Formation: **Myrick Station**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:34:06

Time Test Ended: 21:10:06

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 73

Interval: **4353.00 ft (KB) To 4375.00 ft (KB) (TVD)**

Total Depth: 4375.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2963.00 ft (KB)

2950.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: **6771** Inside

Press@RunDepth: 32.85 psig @ 4354.00 ft (KB)

Start Date: 2024.05.26

End Date:

2024.05.26

Start Time: 14:52:01

End Time:

21:10:06

Capacity: 8000.00 psig

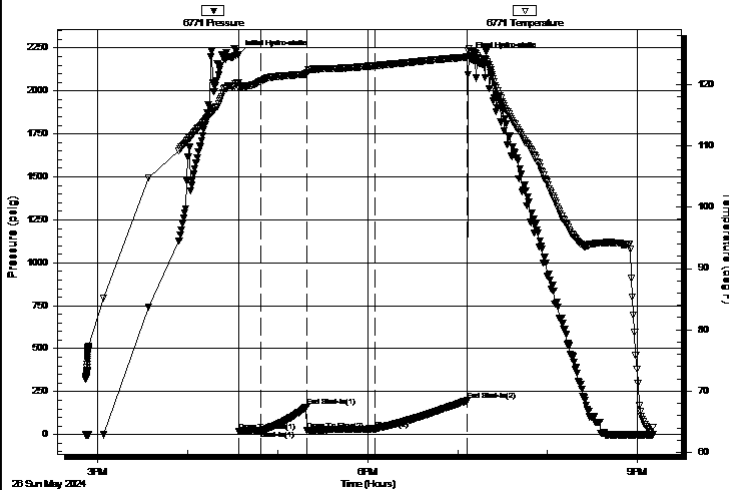
Last Calib.: 2024.05.26

Time On Btm: 2024.05.26 @ 16:33:51

Time Off Btm: 2024.05.26 @ 19:07:51

TEST COMMENT: 15 - IF: Blow built to 1"
30 - IS: No blow
45 - FF: Blow built to 3"
60 - FSI: No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2212.61	120.29	Initial Hydro-static
1	19.37	119.44	Open To Flow (1)
15	24.58	120.52	Shut-In(1)
46	162.32	121.69	End Shut-In(1)
46	23.09	121.96	Open To Flow (2)
92	32.85	123.06	Shut-In(2)
153	197.40	124.46	End Shut-In(2)
154	2198.79	125.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	OM 54% _m , 46% _o	0.20
0.00	GIP = 203'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.

28-6s-31w Thomas KS

PO Box 399
Garden City, KS 67846

Dible #1-28

Job Ticket: 71583

DST#: 3

ATTN: Marc Downing

Test Start: 2024.05.26 @ 14:52:00

GENERAL INFORMATION:

Formation: **Myrick Station**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:34:06

Time Test Ended: 21:10:06

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 73

Interval: 4353.00 ft (KB) To 4375.00 ft (KB) (TVD)

Total Depth: 4375.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2963.00 ft (KB)

2950.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 8367 Outside

Press@RunDepth: psig @ 4354.00 ft (KB)

Start Date: 2024.05.26

End Date:

2024.05.26

Start Time: 14:52:01

End Time:

21:10:06

Capacity: 8000.00 psig

Last Calib.:

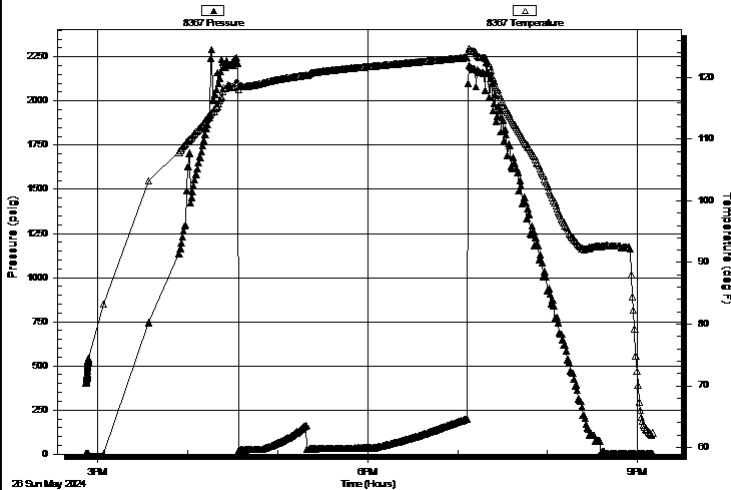
2024.05.26

Time On Btm:

Time Off Btm:

TEST COMMENT: 15 - IF: Blow built to 1"
30 - IS: No blow
45 - FF: Blow built to 3"
60 - FS: No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

Recovery

Length (ft)	Description	Volume (bbl)
40.00	OM 54% m, 46% o	0.20
0.00	GIP = 203'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

28-6s-31w Thomas KS

PO Box 399
Garden City, KS 67846

Dible #1-28

Job Ticket: 71583

DST#: 3

ATTN: Marc Downing

Test Start: 2024.05.26 @ 14:52:00

Tool Information

Drill Pipe:	Length:	4156.00 ft	Diameter:	3.80 inches	Volume:	58.30 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.75 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	180.00 ft	Diameter:	2.25 inches	Volume:	0.89 bbl	Weight to Pull Loose:	85000.00 lb
					Total Volume:	59.19 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		16.00 ft					String Weight: Initial	60000.00 lb
Depth to Top Packer:		4353.00 ft					Final	60000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		22.00 ft						
Tool Length:		55.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4321.00	
Shut In Tool	5.00			4326.00	
Hydraulic tool	5.00			4331.00	
Jars	5.00			4336.00	
EM Tool	4.00			4340.00	
Safety Joint	3.00			4343.00	
Packer	5.00			4348.00	33.00 Bottom Of Top Packer
Packer	5.00			4353.00	
Stubb	1.00			4354.00	
Recorder	0.00	6771	Inside	4354.00	
Recorder	0.00	8367	Outside	4354.00	
Perforations	18.00			4372.00	
Bullnose	3.00			4375.00	22.00 Bottom Packers & Anchor

Total Tool Length: 55.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

28-6s-31w Thomas KS

PO Box 399
Garden City, KS 67846

Dible #1-28

Job Ticket: 71583

DST#: 3

ATTN: Marc Downing

Test Start: 2024.05.26 @ 14:52:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 5.78 in³

Resistivity: ohm.m

Salinity: 600.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	OM 54% _m , 46% _o	0.197
0.00	GIP = 203'	0.000

Total Length: 40.00 ft

Total Volume: 0.197 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6771

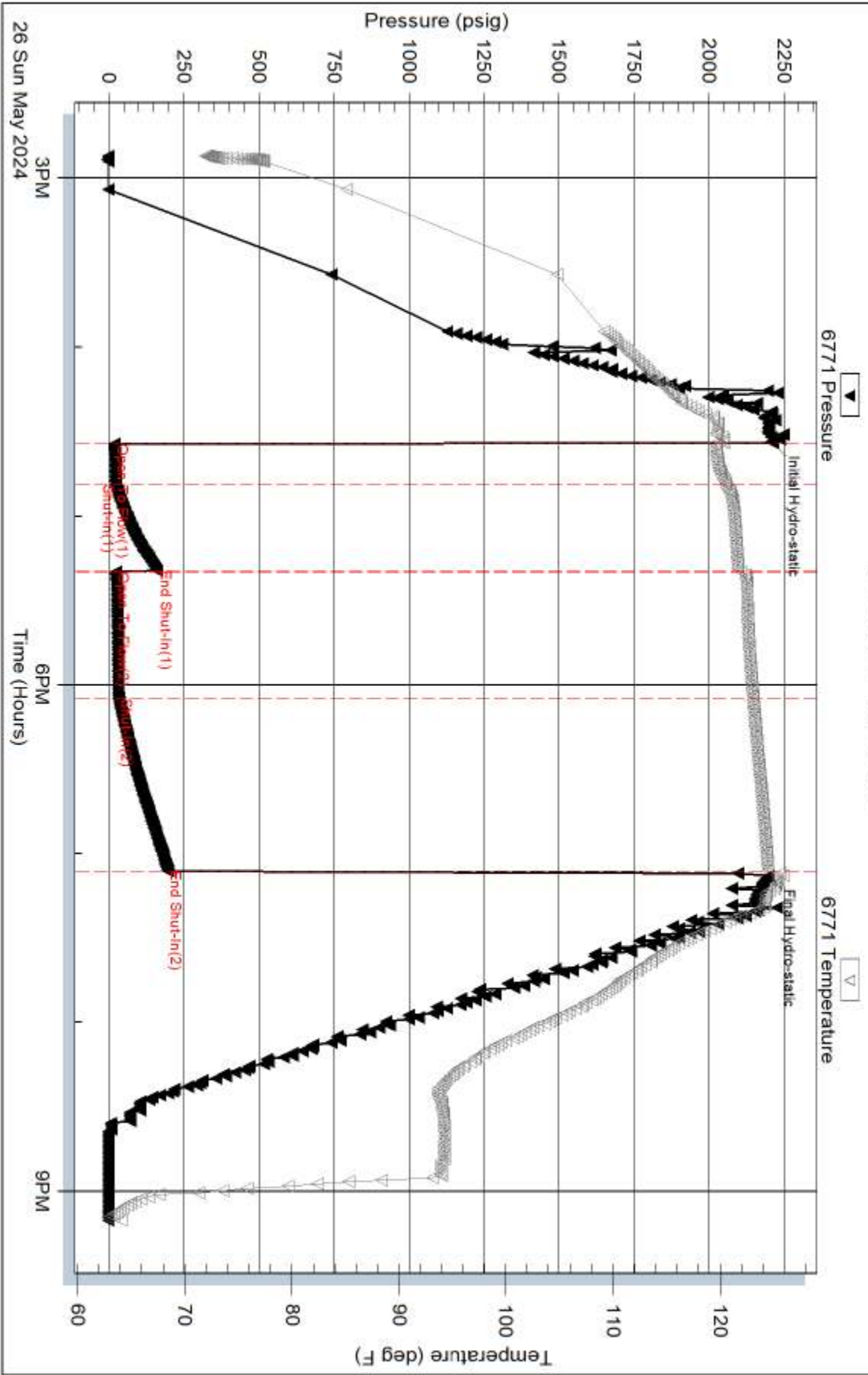
Inside

American Warrior Inc.

Dble #1-28

DST Test Number: 3

Pressure vs. Time

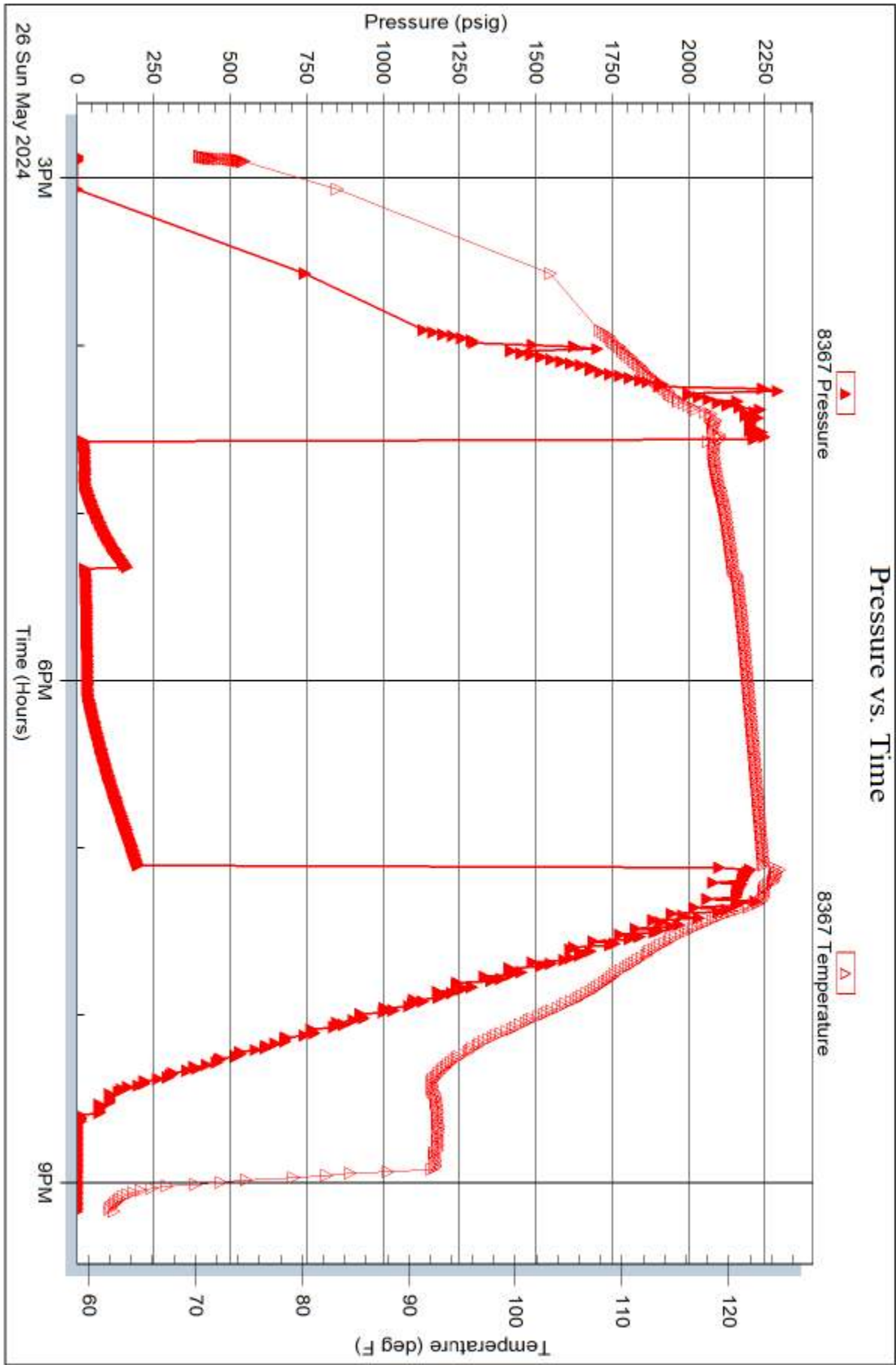


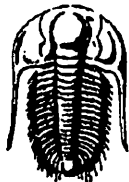
Serial #: 8367

Outside American Warrior Inc.

Dble #1-28

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 71581

Well Name & No. Dible #1-28 Test No. 1 Date 5-24-24
 Company American Warrior Inc Elevation 2963 KB 2950 GL
 Address PO Box 399 Garden City KS 67846
 Co. Rep / Geo Marc Downing Rig Duke #9
 Location: Sec. 28 Twp 6S Rge. 31W Co. Thomas State KS

Interval Tested 3921 - 3980 Zone Tested Toronto - LKC "A"
 Anchor Length 59 Drill Pipe Run 3717 Mud Wt. 8.9
 Top Packer Depth 3916 Drill Collars Run 180 Vis 58
 Bottom Packer Depth 3921 Wt. Pipe Run - WL 5.8
 Total Depth 3980 Chlorides 600 ppm System LCM 2

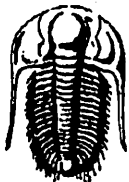
Blow Description IF: Blow built to BOB (11") at 7min, built to 22 1/4"
IST: No blow
FF: Blow built to BOB at 9min., built to 47 1/2"
FSI: No blow

Rec <u>320</u>	Feet of <u>mw w/trace oil</u>	%gas <u>trace</u>	%oil <u>53</u>	%water <u>47</u>	%mud
Rec <u>430</u>	Feet of <u>smcw w/trace oil</u>	%gas <u>trace</u>	%oil <u>91</u>	%water <u>9</u>	%mud
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud

Rec Total 750 BHT 125 Gravity _____ API RW 507 @ 62.3 °F Chlorides 15,000 ppm
 Initial Hydrostatic 1919 ☒ Test 1800 ☐ Ruined Shale Packer _____
 Initial Flow 33 to 166 ☒ Jars 300 ☐ Ruined Packer _____
 Initial Shut-In 1222 ☐ Circ Sub _____ ☐ Hotel _____
 Final Flow 170 to 359 ☐ Hourly Standby _____ ☒ EM Tool Successful _____
 Final Shut-In 1216 ☒ Mileage 748T 129.50 ☐ Accessibility _____
 Final Hydrostatic 1866 ☐ Sampler _____ ☐ Gas Sample _____
 T- On Location 3:05 ☐ Straddle _____ ☐ Oversized Hole _____
 Initial Flow 15 T-Started 5:24 ☐ Shale Packer _____ ☐ Sub Total 0
 Initial Shut-In 30 T-Open 7:41 ☐ Extra Packer _____ ☐ Total 2229.50
 Final Flow 45 T-Pulled 10:12 ☐ Extra Recorder _____ ☐ Tool Loaded _____ @ _____
 Final Shut-In 60 T-Out 12:25 ☐ Day Standby _____ ☐ MP/DST Disc't _____
 Comments _____

Approved By _____ Our Representative James Wilson

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 71582

Well Name & No. Dible #1-28 Test No. 2 Date 5-25-24
Company American Warrior Inc Elevation 2963 KB 2950 GL
Address PO Box 399 Garden City KS 67846
Co. Rep / Geo Marc Downing Rig Duke #9
Location: Sec. 28 Twp 6S Rge. 31w Co. Thomas State KS

Interval Tested 4024-4049 Zone Tested LKC "E-F"
Anchor Length 25 Drill Pipe Run 3842 Mud Wt. 9.0
Top Packer Depth 4019 Drill Collars Run 180 Vis 58
Bottom Packer Depth 4024 Wt. Pipe Run - WL 5.8
Total Depth 4049 Chlorides 600 ppm System LCM 2

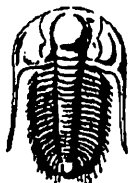
Blow Description IF: Blow built to BOB (11") at 1min, built to 129"
ISI: Blowback built to BOB in 6 3/4 min., built to 20 1/2"
FF: Blow built to BOB at 1min, built to 294 3/4"
FSI: Blowback built to 4 3/4"

Rec	Feet of	%gas	%oil	%water	%mud
<u>Rev Out</u>	<u>5000</u>	<u>17</u>	<u>80</u>	<u>3</u>	
<u>2160</u>	<u>2</u>				
<u>Below sub 120</u>	<u>6500m</u>	<u>15</u>	<u>8</u>	<u>77</u>	
	<u>GIP = 925'</u>				

Rec Total 2280 BHT 129 Gravity 39 API RW @ °F Chlorides ppm
Initial Hydrostatic 1997 ☒ Test 1950 ☐ Ruined Shale Packer
Initial Flow 294 to 420 ☒ Jars 300 ☐ Ruined Packer
Initial Shut-In 1244 ☒ Circ Sub DB 50 ☐ Hotel
Final Flow 467 to 830 ☐ Hourly Standby ☐ EM Tool Successful -350
Final Shut-In 1148 ☒ Mileage 74 RT 129.50 ☐ Accessibility
Final Hydrostatic 1974 ☐ Sampler ☐ Gas Sample
T-On Location 21:10 7/24 ☐ Straddle ☐ Oversized Hole
Initial Flow 10 T-Started 21:46 ☐ Shale Packer ☐ Sub Total -350
Initial Shut-In 30 T-Open 23:43 ☐ Extra Packer ☐ Total 2079.50
Final Flow 30 T-Pulled 1:56 ☐ Extra Recorder ☐ Tool Loaded @
Final Shut-In 60 T-Out 5:30 7/25 ☐ Day Standby ☐ MP/DST Disc't
Comments

Approved By _____ Our Representative James Nisler

TriLOBITE Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 71583

Well Name & No. Dible #1-28 Test No. 3 Date 5-26-24
Company American Warrior Inc Elevation 2963 KB 2950 GL
Address PO Box 399 Garden City KS 67846
Co. Rep / Geo Marc Downing Rig Duke #9
Location: Sec. 28 Twp 6S Rge. 31W Co. Thomas State KS

Interval Tested 4353 - 4375 Zone Tested Myrick Station
Anchor Length 22 Drill Pipe Run 4156 Mud Wt. 9.3
Top Packer Depth 4348 Drill Collars Run 180 Vis 49
Bottom Packer Depth 4353 Wt. Pipe Run - WL 5.8
Total Depth 4375 Chlorides 600 ppm System LCM 2

Blow Description IF: Blow built to 1"
ISI: No blow
FF: Blow built to 3"
FSI: No blow

Rec <u>40</u>	Feet of <u>OM</u>	%gas <u>46</u>	%oil	%water <u>54</u>	%mud
Rec	Feet of <u>6 IP = 203'</u>	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 40 BHT 125 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm
Initial Hydrostatic 2213 ☒ Test 1950 ☐ Ruined Shale Packer _____
Initial Flow 19 to 25 ☒ Jars 300 ☐ Ruined Packer _____
Initial Shut-In 162 ☐ Circ Sub _____ ☐ Hotel _____
Final Flow 23 to 33 ☐ Hourly Standby _____ ☐ EM Tool Successful -350
Final Shut-In 197 ☒ Mileage 74 RTx2 ☐ Accessibility _____
Final Hydrostatic 2199 ☐ Sampler 129.50 + 129.50 ☐ Gas Sample _____
T- On Location 14:15 ☐ Straddle _____ ☐ Oversized Hole _____
Initial Flow 15 T-Started 14:52 ☐ Shale Packer _____ ☐ Sub Total 316.67 - 350
Initial Shut-In 30 T-Open 16:34 ☐ Extra Packer _____ ☐ Total 2475.67
Final Flow 45 T-Pulled 19:06 ☐ Extra Recorder _____ ☒ Tool Loaded 5/27 @ 11:35
Final Shut-In 66 T-Out 21:10 ☒ Day Standby 1d 9.5h ☐ MP/DST Disc't _____
Comments _____

Approved By _____ Our Representative James W. [Signature]

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.