

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____



LL88.1

Form 88 (producers) Rev. 1-83 (Paid-up)
Kans. - Okla. - Colo.

OIL AND GAS LEASE

This Oil and Gas Lease is made and entered on July 11, 2018, by and between the Alice Louise Hund Revocable Trust dated May 15, 1989, with an address of 70 Santa Fe Leavenworth, KS 66048 as Lessor, and Robinette Oil Company, LLC, a Kansas limited liability company, with an address of 330 W. Main, Chanute, Kansas 66720, as Lessee. The parties agree as follows:

1. That Lessor, for and in consideration of the sum of Ten Dollars (\$10.00) in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the Lessee the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands; to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Leavenworth, State of Kansas, and described as follows:

The North Half of the Southeast Quarter (N/2 SE/4) less tract taken for road, and the West Half of the Southwest Quarter (W/2 SW/4), all in Section 18, Township 8 South, Range 22 East,

containing approximately 240 acres, more or less (the "leased premises").

2. This lease shall remain in force for a term of One (1) year (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.

3. The Lessee shall deliver to Lessor as royalty, free of cost, on the lease, or into the pipeline to which Lessee may connect its wells the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises, or at the Lessee's option may pay to the Lessor for such one-eighth royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipeline or into storage tanks.

4. The Lessee shall pay to the Lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the Lessee at the mouth of the well from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased, less a proportionate part of the production, severance and other excise taxes, conservation fees, and the costs incurred by Lessee in processing, gathering, treating, compressing, dehydrating, transportation, and marketing, or otherwise making such gas or other substances ready for sale or use. If such gas is not sold by the Lessee (and there is also no oil being sold), Lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while said shut in royalty is so paid or tendered, it will be considered under all provisions of this lease that gas and/or oil is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.

5. This lease is a paid-up lease and shall be maintained during the primary term without further payments or drilling operations.

6. In the event said Lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said Lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to Lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.

7. The Lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the Lessor. When required by Lessor, the Lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the Lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.

8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the Lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to Lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of Lessor.

9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devise, descent or otherwise, or to furnish separate measuring or receiving tanks.

10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in the event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.

11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if Lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but Lessee is then engaged in drilling or reworking operations thereon, than in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.

12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the Lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and terminate, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the Lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If Lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.

14. If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, Lessor and Lessee hereby agree that Lessee shall have the option to extend the primary term of this lease on all or a portion of the Leased Premises for an additional three (3) years on or before the expiration of the primary term of this lease by tendering to Lessor a payment equal to the same per acre paid to Lessor under the original terms of this lease times the net acres actually owned by Lessor and Lessor's successors (if any) in and to the portion of the Leased Premises to be extended on the date the option is exercised. Payment shall be deemed made upon Lessee's tendering of such payment by certified mail to Lessor at Lessor's address shown on this lease on or before the expiration of the primary term hereof. Nothing contained herein nor any separate implied agreement between parties shall serve to bind Lessee to exercise this option and it shall be at Lessee's sole discretion to do so.

15. If, at any time within the primary term of this lease, as may be extended, and while this lease remains in force and effect, Lessor receives from a third party a bona fide offer acceptable to Lessor, to grant an additional lease covering all or part of the Leased Premises, Lessee shall have a continuing right of first refusal to acquire a new lease from Lessor on the same terms and conditions as proposed by the third party. If Lessor receives such an offer from a third party, Lessor shall promptly notify Lessee by certified mail of such offer. Lessee's notice shall contain all written communications that reflect the offer, along with the third party proposed lessee's name, the bonus consideration, term, and royalty consideration together with all other pertinent terms and conditions, along with a copy of the completed lease form proposed to be utilized by the third party, if available. Lessee shall have fifteen (15) days after receipt of Lessee's notice to advise Lessor in writing of Lessor election to enter into an additional oil and gas lease on the same terms and conditions as proposed by the third party. Lessor's failure to notify Lessee of such third party offer as provided for herein and/or the recording of the such additional lease to a third party shall not prejudice Lessors right of first refusal as provided for herein in any manner.

16. Lessee shall have the right, but not the obligation, to pool all or any part of the Leased Premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this Lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the Leased Premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 160 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres, plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means a well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component in the reservoir. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the Leased Premises shall be treated as if it were production, drilling or reworking operations on the Leased Premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority or as otherwise provided for in this lease and is deemed advisable by Lessee. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the Leased Premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

17. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors and assigns of Lessor and Lessee.

IN TESTIMONY WHEREOF, we sign the day and year first above written.

David H. Trustee Paul Hund trustee
Name: David H. Trustee Name: _____

Title: Trustee of the Alice Louise Hund Revocable Trust

Title: Trustee of the Alice Louise Hund Revocable Trust

ACKNOWLEDGMENT

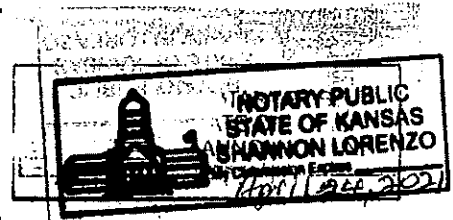
STATE OF Kansas
COUNTY OF Leavenworth) ss:

This instrument was acknowledged before me on July 19th, 2018, by Paul Hund
as Trustee of Alice Louise Hund Revocable Trust dated May 15, 1989.

Shannon Lorenzo
Notary Public

My appointment expires:

April 24, 2021



ACKNOWLEDGMENT

STATE OF _____)
COUNTY OF _____) ss:

This instrument was acknowledged before me on _____, 20____, by _____
as _____ of Alice Louise Hund Revocable Trust dated May 15, 1989.

Notary Public

My appointment expires:

ADDENDUM TO OIL AND GAS LEASE

This Addendum to Oil and Gas Lease ("Addendum") is attached to and made a part of that Oil and Gas Lease (the "Lease") of even date herewith, by and between Alice Louise Hund Revocable Trust dated May 15, 1989 ("Lessor") and Robinette Oil Company, LLC, a Kansas limited liability company ("Lessee"), covering and including the North Half of the Southeast Quarter (N/2 SE/4) less tract taken for road, and the West Half of the Southwest Quarter (W/2 SW/4), all in Section 18, Township 8 South, Range 22 East (the "Leased Premises"). The parties agree as follows.

1. **Effect of Addendum.** The terms of this Addendum are part of the Lease. If any conflict exists between any terms of this Addendum and the Lease, the terms of this Addendum shall supersede and govern.

2. **Well Plugging.** Lessee, its successors and assigns, shall be solely responsible as between Lessor and Lessee for the plugging and abandonment of all oil, gas, or injection wells located on the Lease Premises as of the date of the Lease, and any such wells drilled during the term of the Lease, in accordance with and subject to applicable state, local, and federal law and regulations, including the regulations of the Kansas Corporation Commission, as the same may be amended, promulgated, or supplemented. This provision shall not be construed as an admission of liability by Lessee pertaining to any oil, gas, or injection wells except insofar as such liability relates to Lessor.

3. **Buried Lines.** Lessee shall bury any lead lines and electrical lines installed on the Leased Premises during the term of the Lease to a depth of at least three feet (3').

4. **Crop Damages.** Lessee shall pay Lessor compensation for damage caused to growing crops on the Leased Premises by Lessee's operations but only to the extent that such damage exceeds what is reasonably necessary for the prosecution of Lessee's operations. Any compensation for damage paid under the Lease shall be calculated based on then-prevailing prices for the relevant crop in the local market.

5. **Designated Roads.** Lessor shall, in writing, reasonably designate roads on the Leased Premises are adequate in quality to permit all of Lessee's ingress and egress to and from, and operations upon, the Leased Premises, and Lessee shall use only such designated roads during the term of the Lease; provided, however, that in the event of an emergency or the roads designated by Lessor are unpassable by Lessee's vehicles or equipment for any reason, Lessee may use any reasonable alternative route of ingress or egress to access the Leased Premises and conduct operations as necessary without Lessor's prior permission and without liability to Lessor.

[signatures on following page]

6) Lessee will have 180 days to clean up
+ Seal the wells to State Specifications.

The parties execute this Addendum as of July 19, 2018.

LESSOR:

By: Alice Louise Hund ^{Revocable} Trust

Name: Paul Hund ~~Trust~~

Title: Trustee

LESSEE:

By: Tara Robinette Willis

Name: Tara Robinette Willis

Title: managing member
Robinette Oil Company, LLC

Name Dennis Hund
Dennis Hund Trustee

Name David Hund
David Hund Trustee

Shannon Lorenzo

