KOLAR Document ID: 1953931

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4058
Name: American Warrior, Inc.
Address 1: PO BOX 399
Address 2:
City: GARDEN CITY State: KS Zip: 67846 + 0399
Contact Person: Jose Reyes
Phone: (620) 275-2963
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-077-21679-00-00
Spot Description:
SW SE SE NE Sec. 14 Twp. 34 S. R. 9 ☐ E ☑ W
2450 feet from ☑ N / ☐ S Line of Section
400 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper Elevation: ☐ GL ☐ KB
Lease Name: STEWARD Well #: 1-14
Well Type: *(check one)* ☐ Oil ☐ Gas ☑ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/16/2010 Date Shut-In: 04/27/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.50	N/A	N/A	N/A
Setting Depth		302	4872			
Amount of Cement		200	200			
Top of Cement		0	3967			
Bottom of Cement		302	4872			

Casing Fluid Level from Surface: 4538 How Determined? shot Date: 05/20/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 4915 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4600 to 4650 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Neil Lake - ECRS Comments: TA Good for 1-year

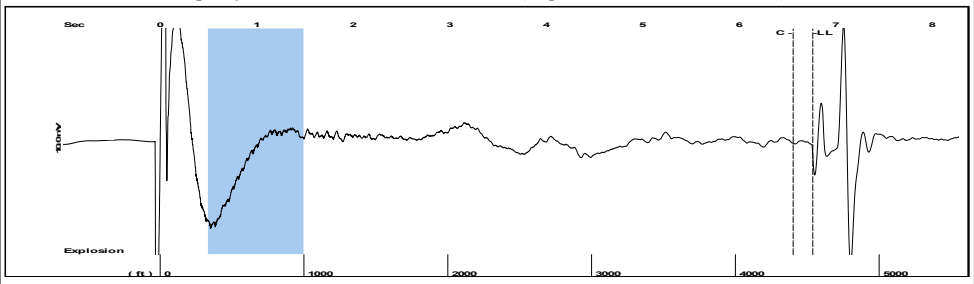
TA Approved: ☑ Yes ☐ Denied Date: 06/01/2026

Mail to the Appropriate KCC Conservation Office:



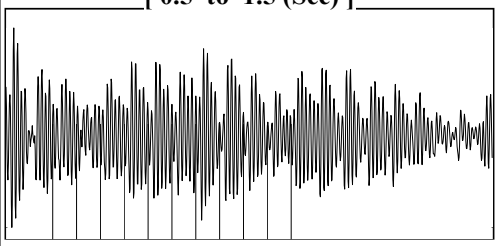
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

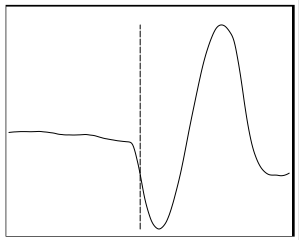
Group: MyWells Well: STEWARD # 1-14 (acquired on: 05/20/26 13:59:39)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	6.76	sec
Manual Acoustic Veloc	1293.88	ft/s	Manual JTS/sec	20.4082	Joints	143.166	Jts
					Depth	4538.35	ft

[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: STEWARD # 1-14 (acquired on: 05/20/26 13:59:39)

NO PRESSURE DATA AVAILABLE

Change in Pressure	0.00	psi	PT13682		
			Range	0 - ?	psi
Change in Time	0.00	min			

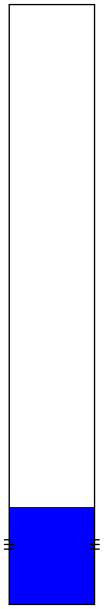
Group: MyWells Well: STEWARD # 1-14 (acquired on: 05/20/26 13:59:39)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel	
PBHP/SBHP	- * -	
Production Efficiency	0.0	
Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.64	Sp.Gr.AIR
Acoustic Velocity	1342.71	ft/s

Casing Pressure
387.9 psi (g)
Casing Pressure Buildup
- * - psi
- * - min
Gas/Liquid Interface Pressure
- * - psi (g)
Liquid Level Depth
4538.35 ft
Pump Intake Depth
- * - ft
Formation Depth
4915.00 ft



Producing

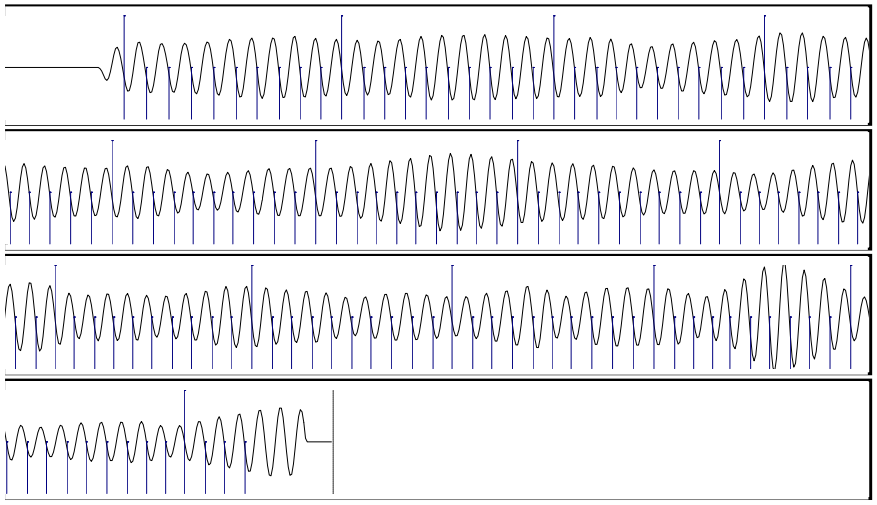
Annular
Gas Flow
- * - Mscf/D
% Liquid
100 %

Pump Intake
- * - psi (g)
Producing BHP
- * - psi (g)
Static BHP
- * - psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) - * - ft
Equivalent Gas Free Liquid HT (TVD) - * - ft

Acoustic Test

Group: MyWells Well: STEWARD # 1-14 (acquired on: 05/20/26 13:59:39)



20.19

21.33

21.67

21.81

Acoustic Velocity	1342.71	ft/s	Joints counted	133	
Joints Per Second	21.1783	jts/sec	Joints to liquid level	143.166	
Depth to liquid level	4538.35	ft	Filter Width	18.4082	22.4082
Automatic Collar Count	Yes		Time to 1st Collar	0.276	6.556

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/01/2026

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-077-21679-00-00
STEWARD 1-14
NE/4 Sec.14-34S-09W
Harper County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/01/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/01/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"